part of eex group

ECC CLEARING SPECIFICATION

22.06.2020
Leipzig

Ref. 132

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1. ECC Product overview

1.1 Futures and Options

EEX Nordic Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FBB1	EEX Nordic Power Base	Week	Future	Power	EEX	DE000A18T9E1	A18T9E
FBB2	EEX Nordic Power Base	Week	Future	Power	EEX	DE000A18T9F8	A18T9F
FBB3	EEX Nordic Power Base	Week	Future	Power	EEX	DE000A18T9G6	A18T9G
FBB4	EEX Nordic Power Base	Week	Future	Power	EEX	DE000A18T9H4	A18T9H
FBB5	EEX Nordic Power Base	Week	Future	Power	EEX	DE000A18T9J0	A18T9J
FBBM	EEX Nordic Power Base	Month	Future	Power	EEX	DE000A1RREG3	A1RREG
FBBQ	EEX Nordic Power Base	Quarter	Future	Power	EEX	DE000A1RREH1	A1RREH
FBBY	EEX Nordic Power Base	Year	Future	Power	EEX	DE000A1RREJ7	A1RREJ

EEX Swiss Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FC01	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2BMS21	A2BMS2
FC02	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2BMS39	A2BMS3
FC03	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2BMS47	A2BMS4
FC04	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2BMS54	A2BMS5
FC05	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2BMS62	A2BMS6
FC06	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2BMS70	A2BMS7
FC07	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2BMS88	A2BMS8
FC08	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2BMS96	A2BMS9
FC09	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBE44	A2DBE4
FC10	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBE51	A2DBE5
FC11	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBE69	A2DBE6
FC12	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBE77	A2DBE7
FC13	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBE85	A2DBE8
FC14	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBE93	A2DBE9
FC15	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFA5	A2DBFA

FC16	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFB3	A2DBFB
FC17	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFC1	A2DBFC
FC18	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFD9	A2DBFD
FC19	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFE7	A2DBFE
FC20	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFF4	A2DBFF
FC21	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFG2	A2DBFG
FC22	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFH0	A2DBFH
FC23	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFJ6	A2DBFJ
FC24	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFK4	A2DBFK
FC25	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFL2	A2DBFL
FC26	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFM0	A2DBFM
FC27	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFN8	A2DBFN
FC28	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFP3	A2DBFP
FC29	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFQ1	A2DBFQ
FC30	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFR9	A2DBFR
FC31	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFS7	A2DBFS
FC32	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFT5	A2DBFT
FC33	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFU3	A2DBFU
FC34	EEX Swiss Power Base Day Future	Day	Future	Power	EEX	DE000A2DBFV1	A2DBFV
FCW1	EEX Swiss Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2DBFW9	A2DBFW
FCW2	EEX Swiss Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2DBFX7	A2DBFX
FCW3	EEX Swiss Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2DBFY5	A2DBFY
FCW4	EEX Swiss Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2DBFZ2	A2DBFZ
FCW5	EEX Swiss Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2DBF01	A2DBF0
FCB1	EEX Swiss Power Base	Week	Future	Power	EEX	DE000A18T892	A18T89
FCB2	EEX Swiss Power Base	Week	Future	Power	EEX	DE000A18T9A9	A18T9A
FCB3	EEX Swiss Power Base	Week	Future	Power	EEX	DE000A18T9B7	A18T9B
FCB4	EEX Swiss Power Base	Week	Future	Power	EEX	DE000A18T9C5	A18T9C
FCB5	EEX Swiss Power Base	Week	Future	Power	EEX	DE000A18T9D3	A18T9D
FCBM	EEX Swiss Power Base	Month	Future	Power	EEX	DE000A1RREK5	A1RREK

FCBQ	EEX Swiss Power Base	Quarter	Future	Power	EEX	DE000A1RREL3	A1RREL
FCBY	EEX Swiss Power Base	Year	Future	Power	EEX	DE000A1RREM1	A1RREM

EEX Italian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FD01	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RPZ7	A13RPZ
FD02	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP07	A13RP0
FD03	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP15	A13RP1
FD04	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP23	A13RP2
FD05	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP31	A13RP3
FD06	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP49	A13RP4
FD07	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP56	A13RP5
FD08	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP64	A13RP6
FD09	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP72	A13RP7
FD10	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP80	A13RP8
FD11	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RP98	A13RP9
FD12	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQA8	A13RQA
FD13	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQB6	A13RQB
FD14	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQC4	A13RQC
FD15	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQD2	A13RQD
FD16	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQE0	A13RQE
FD17	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQF7	A13RQF
FD18	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQG5	A13RQG
FD19	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQH3	A13RQH
FD20	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQJ9	A13RQJ
FD21	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQK7	A13RQK
FD22	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQL5	A13RQL
FD23	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQM3	A13RQM
FD24	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQN1	A13RQN

FD25	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQP6	A13RQP
FD26	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQQ4	A13RQQ
FD27	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQR2	A13RQR
FD28	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQS0	A13RQS
FD29	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQT8	A13RQT
FD30	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQU6	A13RQU
FD31	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQV4	A13RQV
FD32	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQW2	A13RQW
FD33	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQX0	A13RQX
FD34	EEX Italian Power Base Day Future	Day	Future	Power	EEX	DE000A13RQY8	A13RQY
FDW1	EEX Italian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RQZ5	A13RQZ
FDW2	EEX Italian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RQ06	A13RQ0
FDW3	EEX Italian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RQ14	A13RQ1
FDW4	EEX Italian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RQ22	A13RQ2
FDW5	EEX Italian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RQ30	A13RQ3
FDB1	EEX Italian Power Base	Week	Future	Power	EEX	DE000A1YD5W4	A1YD5W
FDB2	EEX Italian Power Base	Week	Future	Power	EEX	DE000A1YD5X2	A1YD5X
FDB3	EEX Italian Power Base	Week	Future	Power	EEX	DE000A1YD5Y0	A1YD5Y
FDB4	EEX Italian Power Base	Week	Future	Power	EEX	DE000A1YD5Z7	A1YD5Z
FDB5	EEX Italian Power Base	Week	Future	Power	EEX	DE000A1YD507	A1YD50
FDBM	EEX Italian Power Base	Month	Future	Power	EEX	DE000A1RREN9	A1RREN
FDBQ	EEX Italian Power Base	Quarter	Future	Power	EEX	DE000A1RREP4	A1RREP
FDBY	EEX Italian Power Base	Year	Future	Power	EEX	DE000A1RREQ2	A1RREQ
PD01	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T744	A18T74
PD02	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T751	A18T75
PD03	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T769	A18T76
PD04	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T777	A18T77
PD05	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T785	A18T78
PD06	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T793	A18T79
PD07	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8A1	A18T8A
PD08	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8B9	A18T8B

PD09	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8C7	A18T8C
PD10	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8D5	A18T8D
PD11	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8E3	A18T8E
PD12	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8F0	A18T8F
PD13	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8G8	A18T8G
PD14	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8H6	A18T8H
PD15	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8J2	A18T8J
PD16	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8K0	A18T8K
PD17	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8L8	A18T8L
PD18	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8M6	A18T8M
PD19	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8N4	A18T8N
PD20	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8P9	A18T8P
PD21	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8Q7	A18T8Q
PD22	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8R5	A18T8R
PD23	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8S3	A18T8S
PD24	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8T1	A18T8T
PD25	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8U9	A18T8U
PD26	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8V7	A18T8V
PD27	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8W5	A18T8W
PD28	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8X3	A18T8X
PD29	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8Y1	A18T8Y
PD30	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T8Z8	A18T8Z
PD31	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T801	A18T80
PD32	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T819	A18T81
PD33	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T827	A18T82
PD34	EEX Italian Power Peak Day Future	Day	Future	Power	EEX	DE000A18T835	A18T83
PDW1	EEX Italian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T843	A18T84

PDW2	EEX Italian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T850	A18T85
PDW3	EEX Italian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T868	A18T86
PDW4	EEX Italian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T876	A18T87
PDW5	EEX Italian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T884	A18T88
FDP1	EEX Italian Power Peak Future	Week	Future	Power	EEX	DE000A1YD515	A1YD51
FDP2	EEX Italian Power Peak Future	Week	Future	Power	EEX	DE000A1YD523	A1YD52
FDP3	EEX Italian Power Peak Future	Week	Future	Power	EEX	DE000A1YD531	A1YD53
FDP4	EEX Italian Power Peak Future	Week	Future	Power	EEX	DE000A1YD549	A1YD54
FDP5	EEX Italian Power Peak Future	Week	Future	Power	EEX	DE000A1YD556	A1YD55
FDPM	EEX Italian Power Peak Future	Month	Future	Power	EEX	DE000A1YD5T0	A1YD5T
FDPQ	EEX Italian Power Peak Future	Quarter	Future	Power	EEX	DE000A1YD5U8	A1YD5U
FDPY	EEX Italian Power Peak Future	Year	Future	Power	EEX	DE000A1YD5V6	A1YD5V

EEX Spanish Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FE01	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RQ48	A13RQ4
FE02	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RQ55	A13RQ5
FE03	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RQ63	A13RQ6
FE04	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RQ71	A13RQ7
FE05	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RQ89	A13RQ8
FE06	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RQ97	A13RQ9
FE07	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRA6	A13RRA
FE08	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRB4	A13RRB
FE09	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRC2	A13RRC
FE10	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRD0	A13RRD
FE11	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRE8	A13RRE
FE12	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRF5	A13RRF
FE13	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRG3	A13RRG
FE14	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRH1	A13RRH
FE15	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRJ7	A13RRJ
FE16	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRK5	A13RRK

FE17	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRL3	A13RRL
FE18	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRM1	A13RRM
FE19	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRN9	A13RRN
FE20	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRP4	A13RRP
FE21	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRQ2	A13RRQ
FE22	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRR0	A13RRR
FE23	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRS8	A13RRS
FE24	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRT6	A13RRT
FE25	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRU4	A13RRU
FE26	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRV2	A13RRV
FE27	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRW0	A13RRW
FE28	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRX8	A13RRX
FE29	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRY6	A13RRY
FE30	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RRZ3	A13RRZ
FE31	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RR05	A13RR0
FE32	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RR13	A13RR1
FE33	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RR21	A13RR2
FE34	EEX Spanish Power Base Day Future	Day	Future	Power	EEX	DE000A13RR39	A13RR3
FEW1	EEX Spanish Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RR47	A13RR4
FEW2	EEX Spanish Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RR54	A13RR5
FEW3	EEX Spanish Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RR62	A13RR6
FEW4	EEX Spanish Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RR70	A13RR7
FEW5	EEX Spanish Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RR88	A13RR8
FEB1	EEX Spanish Power Base Future	Week	Future	Power	EEX	DE000A1YD564	A1YD56
FEB2	EEX Spanish Power Base Future	Week	Future	Power	EEX	DE000A1YD572	A1YD57
FEB3	EEX Spanish Power Base Future	Week	Future	Power	EEX	DE000A1YD580	A1YD58
FEB4	EEX Spanish Power Base Future	Week	Future	Power	EEX	DE000A1YD598	A1YD59

FEB5	EEX Spanish Power Base Future	Week	Future	Power	EEX	DE000A1YD6A8	A1YD6A
FEBM	EEX Spanish Power Base Future	Month	Future	Power	EEX	DE000A1RRER0	A1RRER
FEBQ	EEX Spanish Power Base Future	Quarter	Future	Power	EEX	DE000A1RRES8	A1RRES
FEBY	EEX Spanish Power Base Future	Year	Future	Power	EEX	DE000A1RRET6	A1RRET

EEX-PXE Romanian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FHB1	EEX-PXE Romanian Power Base Future	Week	Future	Power	EEX	DE000A2LZ2A5	A2LZ2A
FHB2	EEX-PXE Romanian Power Base Future	Week	Future	Power	EEX	DE000A2LZ2B3	A2LZ2B
FHB3	EEX-PXE Romanian Power Base Future	Week	Future	Power	EEX	DE000A2LZ2C1	A2LZ2C
FHB4	EEX-PXE Romanian Power Base Future	Week	Future	Power	EEX	DE000A2LZ2D9	A2LZ2D
FHB5	EEX-PXE Romanian Power Base Future	Week	Future	Power	EEX	DE000A2LZ2E7	A2LZ2E
FHBM	EEX-PXE Romanian Power Base Future	Month	Future	Power	EEX	DE000A1RREX8	A1RREX
FHBQ	EEX-PXE Romanian Power Base Future	Quarter	Future	Power	EEX	DE000A1RREY6	A1RREY
FHBY	EEX-PXE Romanian Power Base Future	Year	Future	Power	EEX	DE000A1RREZ3	A1RREZ
FRP1	EEX-PXE Romanian Power Peak Future	Week	Future	Power	EEX	DE000A2LZ2F4	A2LZ2F
FRP2	EEX-PXE Romanian Power Peak Future	Week	Future	Power	EEX	DE000A2LZ2G2	A2LZ2G
FRP3	EEX-PXE Romanian Power Peak Future	Week	Future	Power	EEX	DE000A2LZ2H0	A2LZ2H
FRP4	EEX-PXE Romanian Power Peak Future	Week	Future	Power	EEX	DE000A2LZ2J6	A2LZ2J
FRP5	EEX-PXE Romanian Power Peak Future	Week	Future	Power	EEX	DE000A2LZ2K4	A2LZ2K
FRPM	EEX-PXE Romanian Power Peak Future	Month	Future	Power	EEX	DE000A2DB3V7	A2DB3V
FRPQ	EEX-PXE Romanian Power Peak Future	Quarter	Future	Power	EEX	DE000A2DB3W5	A2DB3W
FRPY	EEX-PXE Romanian Power Peak Future	Year	Future	Power	EEX	DE000A2DB3X3	A2DB3X

EEX Austrian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
AB01	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY0X7	A2YY0X
AB02	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY0Y5	A2YY0Y

AB03	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY0Z2	A2YY0Z
AB04	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY006	A2YY00
AB05	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY014	A2YY01
AB06	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY022	A2YY02
AB07	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY030	A2YY03
AB08	EEX Austrian PowerBase Day Future	Day	Future	Power	EEX	DE000A2YY048	A2YY04
AB09	EEX Austrian PowerBase Day Future	Day	Future	Power	EEX	DE000A2YY055	A2YY05
AB10	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY063	A2YY06
AB11	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY071	A2YY07
AB12	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY089	A2YY08
AB13	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY097	A2YY09
AB14	EEX Austrian PowerBase Day Future	Day	Future	Power	EEX	DE000A2YY1A3	A2YY1A
AB15	EEX Austrian PowerBase Day Future	Day	Future	Power	EEX	DE000A2YY1B1	A2YY1B
AB16	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1C9	A2YY1C
AB17	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1D7	A2YY1D
AB18	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1E5	A2YY1E
AB19	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1F2	A2YY1F
AB20	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1G0	A2YY1G
AB21	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1H8	A2YY1H
AB22	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1J4	A2YY1J
AB23	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1K2	A2YY1K
AB24	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1L0	A2YY1L
AB25	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1M8	A2YY1M
AB26	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1N6	A2YY1N
AB27	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1P1	A2YY1P
AB28	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1Q9	A2YY1Q
AB29	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1R7	A2YY1R

AB30	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1S5	A2YY1S
AB31	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1T3	A2YY1T
AB32	EEX Austrian PowerBase Day Future	Day	Future	Power	EEX	DE000A2YY1U1	A2YY1U
AB33	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1V9	A2YY1V
AB34	EEX Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A2YY1W7	A2YY1W
AWB1	EEX Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2YY1X5	A2YY1X
AWB2	EEX Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2YY1Y3	A2YY1Y
AWB3	EEX Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2YY1Z0	A2YY1Z
AWB4	EEX Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2YY105	A2YY10
AWB5	EEX Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2YY113	A2YY11
ATB1	EEX Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A2YY121	A2YY12
ATB2	EEX Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A2YY139	A2YY13
ATB3	EEX Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A2YY147	A2YY14
ATB4	EEX Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A2YY154	A2YY15
ATB5	EEX Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A2YY162	A2YY16
ATBM	EEX Austrian Power Base	Month	Future	Power	EEX	DE000A2GF1T8	A2GF1T
ATBQ	EEX Austrian Power Base	Quarter	Future	Power	EEX	DE000A2GF1U6	A2GF1U
ATBY	EEX Austrian Power Base	Year	Future	Power	EEX	DE000A2GF1V4	A2GF1V
AP01	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY170	A2YY17
AP02	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY188	A2YY18
AP03	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY196	A2YY19
AP04	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2A1	A2YY2A
AP05	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2B9	A2YY2B
AP06	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2C7	A2YY2C
AP07	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2D5	A2YY2D
AP08	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2E3	A2YY2E
AP09	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2F0	A2YY2F
AP10	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2G8	A2YY2G

AP11	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2H6	A2YY2H
AP12	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2J2	A2YY2J
AP13	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2K0	A2YY2K
AP14	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2L8	A2YY2L
AP15	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2M6	A2YY2M
AP16	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2N4	A2YY2N
AP17	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2P9	A2YY2P
AP18	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2Q7	A2YY2Q
AP19	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2R5	A2YY2R
AP20	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2S3	A2YY2S
AP21	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2T1	A2YY2T
AP22	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2U9	A2YY2U
AP23	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2V7	A2YY2V
AP24	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2W5	A2YY2W
AP25	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2X3	A2YY2X
AP26	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2Y1	A2YY2Y
AP27	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY2Z8	A2YY2Z
AP28	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY204	A2YY20
AP29	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY212	A2YY21
AP30	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY220	A2YY22
AP31	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY238	A2YY23
AP32	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY246	A2YY24
AP33	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY253	A2YY25
AP34	EEX Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A2YY261	A2YY26
AWP1	EEX Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2YY279	A2YY27
AWP2	EEX Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2YY287	A2YY28
AWP3	EEX Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2YY295	A2YY29

AWP4	EEX Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2YY3A9	A2YY3A
AWP5	EEX Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2YY3B7	A2YY3B
ATP1	EEX Austrian Power Peak Week Future	Week	Future	Power	EEX	DE000A2YY3C5	A2YY3C
ATP2	EEX Austrian Power Peak Week Future	Week	Future	Power	EEX	DE000A2YY3D3	A2YY3D
ATP3	EEX Austrian PowerPeak Week Future	Week	Future	Power	EEX	DE000A2YY3E1	A2YY3E
ATP4	EEX Austrian Power Peak Week Future	Week	Future	Power	EEX	DE000A2YY3F8	A2YY3F
ATP5	EEX Austrian Power Peak Week Future	Week	Future	Power	EEX	DE000A2YY3G6	A2YY3G
ATPM	EEX Austrian Power Peak	Month	Future	Power	EEX	DE000A2GF1W2	A2GF1W
ATPQ	EEX Austrian Power Peak	Quarter	Future	Power	EEX	DE000A2GF1X0	A2GF1X
ATPY	EEX Austrian Power Peak	Year	Future	Power	EEX	DE000A2GF1Y8	A2GF1Y

EEX German Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
DB01	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZA7	A2GFZA
DB02	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZB5	A2GFZB
DB03	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZC3	A2GFZC
DB04	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZD1	A2GFZD
DB05	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZE9	A2GFZE
DB06	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZF6	A2GFZF
DB07	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZG4	A2GFZG
DB08	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZH2	A2GFZH
DB09	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZJ8	A2GFZJ
DB10	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZK6	A2GFZK
DB11	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZL4	A2GFZL
DB12	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZM2	A2GFZM
DB13	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZN0	A2GFZN
DB14	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZP5	A2GFZP
DB15	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZQ3	A2GFZQ
DB16	EEX German PowerBase Day Future	Day	Future	Power	EEX	DE000A2GFZR1	A2GFZR

DB17	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZS9	A2GFZS
DB18	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZT7	A2GFZT
DB19	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZU5	A2GFZU
DB20	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZV3	A2GFZV
DB21	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZW1	A2GFZW
DB22	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZX9	A2GFZX
DB23	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZY7	A2GFZY
DB24	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZZ4	A2GFZZ
DB25	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ00	A2GFZ0
DB26	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ18	A2GFZ1
DB27	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ26	A2GFZ2
DB28	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ34	A2GFZ3
DB29	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ42	A2GFZ4
DB30	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ59	A2GFZ5
DB31	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ67	A2GFZ6
DB32	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ75	A2GFZ7
DB33	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ83	A2GFZ8
DB34	EEX German Power Base Day Future	Day	Future	Power	EEX	DE000A2GFZ91	A2GFZ9
DWB1	EEX German Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2GF0A0	A2GF0A
DWB2	EEX German Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2GF0B8	A2GF0B
DWB3	EEX German Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2GF0C6	A2GF0C
DWB4	EEX German Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2GF0D4	A2GF0D
DWB5	EEX German Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A2GF0E2	A2GF0E
DEB1	EEX German Power Base Week Future	Week	Future	Power	EEX	DE000A2GF0F9	A2GF0F
DEB2	EEX German Power Base Week Future	Week	Future	Power	EEX	DE000A2GF0G7	A2GF0G
DEB3	EEX German PowerBase Week Future	Week	Future	Power	EEX	DE000A2GF0H5	A2GF0H
DEB4	EEX German Power Base Week Future	Week	Future	Power	EEX	DE000A2GF0J1	A2GF0J

DEB5	EEX German Power Base Week Future	Week	Future	Power	EEX	DE000A2GF0K9	A2GF0K
DEBM	EEX German Power Base Future	Month	Future	Power	EEX	DE000A2DB1F4	A2DB1F
DEBQ	EEX German Power Base Future	Quarter	Future	Power	EEX	DE000A2DB1G2	A2DB1G
DEBY	EEX German Power Base Future	Year	Future	Power	EEX	DE000A2DB1H0	A2DB1H
DP01	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0L7	A2GF0L
DP02	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0M5	A2GF0M
DP03	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0N3	A2GF0N
DP04	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0P8	A2GF0P
DP05	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0Q6	A2GF0Q
DP06	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0R4	A2GF0R
DP07	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0S2	A2GF0S
DP08	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0T0	A2GF0T
DP09	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0U8	A2GF0U
DP10	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0V6	A2GF0V
DP11	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0W4	A2GF0W
DP12	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0X2	A2GF0X
DP13	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0Y0	A2GF0Y
DP14	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF0Z7	A2GF0Z
DP15	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF002	A2GF00
DP16	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF010	A2GF01
DP17	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF028	A2GF02
DP18	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF036	A2GF03
DP19	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF044	A2GF04
DP20	EEX German PowerE Peak Day Future	Day	Future	Power	EEX	DE000A2GF051	A2GF05
DP21	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF2A6	A2GF2A
DP22	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF2B4	A2GF2B
DP23	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF2C2	A2GF2C

DP24	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF069	A2GF06
DP25	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF077	A2GF07
DP26	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF085	A2GF08
DP27	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF093	A2GF09
DP28	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF1A8	A2GF1A
DP29	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF1B6	A2GF1B
DP30	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF1C4	A2GF1C
DP31	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF1D2	A2GF1D
DP32	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF1E0	A2GF1E
DP33	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF1F7	A2GF1F
DP34	EEX German Power Peak Day Future	Day	Future	Power	EEX	DE000A2GF1G5	A2GF1G
DWP1	EEX German Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2GF1H3	A2GF1H
DWP2	EEX German Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2GF1J9	A2GF1J
DWP3	EEX German Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2GF1K7	A2GF1K
DWP4	EEX German Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2GF1L5	A2GF1L
DWP5	EEX German Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A2GF1M3	A2GF1M
DEP1	EEX German Power Peak Week Future	Week	Future	Power	EEX	DE000A2GF1N1	A2GF1N
DEP2	EEX German Power Peak Week	Week	Future	Power	EEX	DE000A2GF1P6	A2GF1P
DEP3	EEX German Power Peak Week Future	Week	Future	Power	EEX	DE000A2GF1Q4	A2GF1Q
DEP4	EEX German Power Peak Week Future	Week	Future	Power	EEX	DE000A2GF1R2	A2GF1R
DEP5	EEX German Power Peak Week Future	Week	Future	Power	EEX	DE000A2GF1S0	A2GF1S
DEPM	EEX German Power Peak Future	Month	Future	Power	EEX	DE000A2DB1J6	A2DB1J
DEPQ	EEX German Power Peak Future	Quarter	Future	Power	EEX	DE000A2DB1K4	A2DB1K
DEPY	EEX German Power Peak Future	Year	Future	Power	EEX	DE000A2DB1L2	A2DB1L

EEX German/Austrian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FB01	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1G3	A1PH1G

FB02	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1H1	A1PH1H
FB03	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1J7	A1PH1J
FB04	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1K5	A1PH1K
FB05	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1L3	A1PH1L
FB06	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1M1	A1PH1M
FB07	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1N9	A1PH1N
FB08	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1P4	A1PH1P
FB09	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1Q2	A1PH1Q
FB10	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1R0	A1PH1R
FB11	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1S8	A1PH1S
FB12	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1T6	A1PH1T
FB13	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1U4	A1PH1U
FB14	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1V2	A1PH1V
FB15	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1W0	A1PH1W
FB16	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1X8	A1PH1X
FB17	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1Y6	A1PH1Y
FB18	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH1Z3	A1PH1Z
FB19	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH100	A1PH10
FB20	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH118	A1PH11
FB21	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH126	A1PH12
FB22	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH134	A1PH13
FB23	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH142	A1PH14
FB24	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH159	A1PH15
FB25	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH167	A1PH16
FB26	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH175	A1PH17
FB27	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH183	A1PH18
FB28	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH191	A1PH19

FB29	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH2A4	A1PH2A
FB30	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH2B2	A1PH2B
FB31	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH2C0	A1PH2C
FB32	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH2D8	A1PH2D
FB33	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH2E6	A1PH2E
FB34	EEX German/Austrian Power Base Day Future	Day	Future	Power	EEX	DE000A1PH2F3	A1PH2F
FWB1	EEX German/Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3G9	A1PH3G
FWB2	EEX German/Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3H7	A1PH3H
FWB3	EEX German/Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3J3	A1PH3J
FWB4	EEX German/Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3K1	A1PH3K
FWB5	EEX German/Austrian Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3L9	A1PH3L
F1B1	EEX German/Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A1A41M7	A1A41M
F1B2	EEX German/Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A1A41N5	A1A41N
F1B3	EEX German/Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A1A41P0	A1A41P
F1B4	EEX German/Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A1A41Q8	A1A41Q
F1B5	EEX German/Austrian Power Base Week Future	Week	Future	Power	EEX	DE000A1A41R6	A1A41R
F1BM	EEX German/Austrian Power Base Future	Month	Future	Power	EEX	DE0006606023	660602
F1BQ	EEX German/Austrian Power Base Future	Quarter	Future	Power	EEX	DE0006606049	660604
F1BY	EEX German/Austrian Power Base Future	Year	Future	Power	EEX	DE0006606064	660606
FP01	EEX German/Austrian Power Peak Day Future Future	Day	Future	Power	EEX	DE000A1PH2G1	A1PH2G
FP02	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2H9	A1PH2H
FP03	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2J5	A1PH2J
FP04	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2K3	A1PH2K
FP05	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2L1	A1PH2L
FP06	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2M9	A1PH2M
FP07	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2N7	A1PH2N
FP08	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2P2	A1PH2P

FP09	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2Q0	A1PH2Q
FP10	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2R8	A1PH2R
FP11	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2S6	A1PH2S
FP12	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2T4	A1PH2T
FP13	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2U2	A1PH2U
FP14	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2V0	A1PH2V
FP15	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2W8	A1PH2W
FP16	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2X6	A1PH2X
FP17	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2Y4	A1PH2Y
FP18	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH2Z1	A1PH2Z
FP19	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH209	A1PH20
FP20	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH217	A1PH21
FP21	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH225	A1PH22
FP22	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH233	A1PH23
FP23	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH241	A1PH24
FP24	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH258	A1PH25
FP25	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH266	A1PH26
FP26	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH274	A1PH27
FP27	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH282	A1PH28
FP28	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH290	A1PH29
FP29	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH3A2	A1PH3A
FP30	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH3B0	A1PH3B
FP31	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH3C8	A1PH3C
FP32	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH3D6	A1PH3D
FP33	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH3E4	A1PH3E
FP34	EEX German/Austrian Power Peak Day Future	Day	Future	Power	EEX	DE000A1PH3F1	A1PH3F
FWP1	EEX German/Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3M7	A1PH3M

FWP2	EEX German/Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3N5	A1PH3N
FWP3	EEX German/Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3P0	A1PH3P
FWP4	EEX German/Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3Q8	A1PH3Q
FWP5	EEX German/Austrian Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A1PH3R6	A1PH3R
F1P1	EEX German/Austrian Power Peak Week Future	Week	Future	Power	EEX	DE000A1A41S4	A1A41S
F1P2	EEX German/Austrian Power Peak Week Future	Week	Future	Power	EEX	DE000A1A41T2	A1A41T
F1P3	EEX German/Austrian Power Peak Week Future	Week	Future	Power	EEX	DE000A1A41U0	A1A41U
F1P4	EEX German/Austrian Power Peak Week Future	Week	Future	Power	EEX	DE000A1A41V8	A1A41V
F1P5	EEX German/Austrian Power Peak Week Future	Week	Future	Power	EEX	DE000A1A41W6	A1A41W
F1PM	EEX German/Austrian Power Peak Future	Month	Future	Power	EEX	DE0006606031	660603
F1PQ	EEX German/Austrian Power Peak Future	Quarter	Future	Power	EEX	DE0006606056	660605
F1PY	EEX German/Austrian Power Peak Future	Year	Future	Power	EEX	DE0006606072	660607
F1OM	EEX German/Austrian Power Off-Peak Future	Month	Future	Power	EEX	DE000A1A41G9	A1A41G
F1OQ	EEX German/Austrian Power Off-Peak Future	Quarter	Future	Power	EEX	DE000A1A41H7	A1A41H
F1OY	EEX German/Austrian Power Off-Peak Future	Year	Future	Power	EEX	DE000A1A41J3	A1A41J

EEX German-Austrian Wind Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
W1B1	EEX German/Austrian Wind Power Future	Week	Future	Power	EEX	DE000A163693	A16369
W1B2	EEX German/Austrian Wind Power Future	Week	Future	Power	EEX	DE000A1637A5	A1637A
W1B3	EEX German/Austrian Wind Power Future	Week	Future	Power	EEX	DE000A1637B3	A1637B
W1B4	EEX German/Austrian Wind Power Future	Week	Future	Power	EEX	DE000A1637C1	A1637C
W1B5	EEX German/Austrian Wind Power Future	Week	Future	Power	EEX	DE000A1637D9	A1637D
W1BM	EEX German/Austrian Wind Power Future	Month	Future	Power	EEX	DE000A1637E7	A1637E
W1BQ	EEX German/Austrian Wind Power Future	Quarter	Future	Power	EEX	DE000A1637F4	A1637F
W1BY	EEX German/Austrian Wind Power Future	Year	Future	Power	EEX	DE000A1637G2	A1637G

EEX German Intraday Cap Future							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
C1B1	EEX German Intraday Cap Future	Week	Future	Power	EEX	DE000A160PX2	A160PX
C1B2	EEX German Intraday Cap Future	Week	Future	Power	EEX	DE000A160PY0	A160PY
C1B3	EEX German Intraday Cap Future	Week	Future	Power	EEX	DE000A160PZ7	A160PZ
C1B4	EEX German Intraday Cap Future	Week	Future	Power	EEX	DE000A160P05	A160P0
C1B5	EEX German Intraday Cap Future	Week	Future	Power	EEX	DE000A160P13	A160P1

EEX German Intraday Floor Future							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
C1L1	EEX German Intraday Floor Future	Week	Future	Power	EEX	DE000A2DBF19	A2DBF1
C1L2	EEX German Intraday Floor Future	Week	Future	Power	EEX	DE000A2DBF27	A2DBF2
C1L3	EEX German Intraday Floor Future	Week	Future	Power	EEX	DE000A2DBF35	A2DBF3
C1L4	EEX German Intraday Floor Future	Week	Future	Power	EEX	DE000A2DBF43	A2DBF4
C1L5	EEX German Intraday Floor Future	Week	Future	Power	EEX	DE000A2DBF50	A2DBF5

EEX German/Austrian Power Financial OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
N1BM	EEX German/Austrian Power Base Month OTF Future	Month	Future	Power	EEX	DE000A18TY66	A18TY6
N1BQ	EEX German/Austrian Power Base Quarter OTF Future	Quarter	Future	Power	EEX	DE000A18TY74	A18TY7
N1BY	EEX German/Austrian Power Base Year OTF Future	Year	Future	Power	EEX	DE000A18TY82	A18TY8
N1PM	EEX German/Austrian Power Peak Month OTF Future	Month	Future	Power	EEX	DE000A18TY90	A18TY9
N1PQ	EEX German/Austrian Power Peak Quarter OTF Future	Quarter	Future	Power	EEX	DE000A18TZA4	A18TZA
N1PY	EEX German/Austrian Power Peak Year OTF Future	Year	Future	Power	EEX	DE000A18TZB2	A18TZB

EEX German Power Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
N2BM	EEX German Power Base Month OTF Future	Month	Future	Power	EEX	DE000A2GF127	A2GF12
N2BQ	EEX German Power Base Quarter OTF Future	Quarter	Future	Power	EEX	DE000A2GF135	A2GF13

N2BY	EEX German Power Base Year OTF Future	Year	Future	Power	EEX	DE000A2GF143	A2GF14
N2PM	EEX German Power Peak Month OTF Future	Month	Future	Power	EEX	DE000A2GF168	A2GF16
N2PQ	EEX German Power Peak Quarter OTF Future	Quarter	Future	Power	EEX	DE000A2GF176	A2GF17
N2PY	EEX German Power Peak Year OTF Future	Year	Future	Power	EEX	DE000A2GF184	A2GF18

EEX Austrian Power Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
N3BM	EEX Austrian Power Base Month OTF Future	Month	Future	Power	EEX	DE000A2GF9Z8	A2GF9Z
N3BQ	EEX Austrian Power Base Quarter OTF Future	Quarter	Future	Power	EEX	DE000A2GF903	A2GF90
N3BY	EEX Austrian Power Base Year OTF Future	Year	Future	Power	EEX	DE000A2GF911	A2GF91
N3PM	EEX Austrian Power Peak Month OTF Future	Month	Future	Power	EEX	DE000A2GF937	A2GF93
N3PQ	EEX Austrian Power Peak Quarter OTF Future	Quarter	Future	Power	EEX	DE000A2GF945	A2GF94
N3PY	EEX Austrian Power Peak Year OTF Future	Year	Future	Power	EEX	DE000A2GF952	A2GF95

EEX French Power Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
N7BM	EEX French Power Base Month OTF Future	Month	Future	Power	EEX	DE000A18TZC0	A18TZC
N7BQ	EEX French Power Base Quarter OTF Future	Quarter	Future	Power	EEX	DE000A18TZD8	A18TZD
N7BY	EEX French Power Base Year OTF Future	Year	Future	Power	EEX	DE000A18TZE6	A18TZE
N7PM	EEX French Power Peak Month OTF Future	Month	Future	Power	EEX	DE000A18TZF3	A18TZF
N7PQ	EEX French Power Peak Quarter OTF Future	Quarter	Future	Power	EEX	DE000A18TZG1	A18TZG
N7PY	EEX French Power Peak Year OTF Future	Year	Future	Power	EEX	DE000A18TZH9	A18TZH

EEX **French Power Futures**							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
F701	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RR96	A13RR9
F702	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSA4	A13RSA
F703	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSB2	A13RSB
F704	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSC0	A13RSC

F705	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSD8	A13RSD
F706	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSE6	A13RSE
F707	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSF3	A13RSF
F708	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSG1	A13RSG
F709	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSH9	A13RSH
F710	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSJ5	A13RSJ
F711	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSK3	A13RSK
F712	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSL1	A13RSL
F713	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSM9	A13RSM
F714	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSN7	A13RSN
F715	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSP2	A13RSP
F716	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSQ0	A13RSQ
F717	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSR8	A13RSR
F718	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSS6	A13RSS
F719	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RST4	A13RST
F720	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSU2	A13RSU
F721	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSV0	A13RSV
F722	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSW8	A13RSW
F723	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSX6	A13RSX
F724	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSY4	A13RSY
F725	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RSZ1	A13RSZ
F726	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RS04	A13RS0
F727	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RS12	A13RS1
F728	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RS20	A13RS2
F729	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RS38	A13RS3
F730	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RS46	A13RS4
F731	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RS53	A13RS5
F732	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RS61	A13RS6
F733	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RS79	A13RS7
F734	EEX French Power Base Day Future	Day	Future	Power	EEX	DE000A13RS87	A13RS8

F7W1	EEX French Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RS95	A13RS9
F7W2	EEX French Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RTA2	A13RTA
F7W3	EEX French Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RTB0	A13RTB
F7W4	EEX French Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RTC8	A13RTC
F7W5	EEX French Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A13RTD6	A13RTD
F7B1	EEX French Power Base Week Future	Week	Future	Power	EEX	DE000A1EZKJ5	A1EZKJ
F7B2	EEX French Power Base Week Future	Week	Future	Power	EEX	DE000A1EZKK3	A1EZKK
F7B3	EEX French Power Base Week Future	Week	Future	Power	EEX	DE000A1EZKL1	A1EZKL
F7B4	EEX French Power Base Week Future	Week	Future	Power	EEX	DE000A1EZKM9	A1EZKM
F7B5	EEX French Power Base Week Future	Week	Future	Power	EEX	DE000A1EZKN7	A1EZKN
F7BM	EEX French Power Base Future	Month	Future	Power	EEX	DE000A1L19A5	A1L19A
F7BQ	EEX French Power Base Future	Quarter	Future	Power	EEX	DE000A1L19B3	A1L19B
F7BY	EEX French Power Base Future	Year	Future	Power	EEX	DE000A1L19C1	A1L19C
P701	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T6Z2	A18T6Z
P702	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T603	A18T60
P703	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T611	A18T61
P704	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T629	A18T62
P705	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T637	A18T63
P706	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T645	A18T64
P707	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T652	A18T65
P708	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T660	A18T66
P709	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T678	A18T67
P710	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T686	A18T68
P711	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T694	A18T69
P712	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7A3	A18T7A
P713	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7B1	A18T7B
P714	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7C9	A18T7C
P715	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7D7	A18T7D
P716	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7E5	A18T7E
P717	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7F2	A18T7F
P718	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7G0	A18T7G

P719	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7H8	A18T7H
P720	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7J4	A18T7J
P721	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7K2	A18T7K
P722	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7L0	A18T7L
P723	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7M8	A18T7M
P724	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7N6	A18T7N
P725	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7P1	A18T7P
P726	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7Q9	A18T7Q
P727	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7R7	A18T7R
P728	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7S5	A18T7S
P729	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7T3	A18T7T
P730	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7U1	A18T7U
P731	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7V9	A18T7V
P732	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7W7	A18T7W
P733	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7X5	A18T7X
P734	EEX French Power Peak Day Future	Day	Future	Power	EEX	DE000A18T7Y3	A18T7Y
P7W1	EEX French Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T7Z0	A18T7Z
P7W2	EEX French Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T702	A18T70
P7W3	EEX French Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T710	A18T71
P7W4	EEX French Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T728	A18T72
P7W5	EEX French Power Peak Weekend Future	Weekend	Future	Power	EEX	DE000A18T736	A18T73
F7P1	EEX French Power Peak Week Future	Week	Future	Power	EEX	DE000A1EZKP2	A1EZKP
F7P2	EEX French Power Peak Week Future	Week	Future	Power	EEX	DE000A1EZKQ0	A1EZKQ
F7P3	EEX French Power Peak Week Future	Week	Future	Power	EEX	DE000A1EZKR8	A1EZKR
F7P4	EEX French Power Peak Week Future	Week	Future	Power	EEX	DE000A1EZKS6	A1EZKS
F7P5	EEX French Power Peak Week Future	Week	Future	Power	EEX	DE000A1EZKT4	A1EZKT
F7PM	EEX French Power Peak Future	Month	Future	Power	EEX	DE000A1L19D9	A1L19D
F7PQ	EEX French Power Peak Future	Quarter	Future	Power	EEX	DE000A1L19E7	A1L19E
F7PY	EEX French Power Peak Future	Year	Future	Power	EEX	DE000A1L19F4	A1L19F

EEX GB Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**

FU01	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163U47	A163U4
FU02	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163U54	A163U5
FU03	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163U62	A163U6
FU04	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163U70	A163U7
FU05	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163U88	A163U8
FU06	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163U96	A163U9
FU07	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VA2	A163VA
FU08	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VB0	A163VB
FU09	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VC8	A163VC
FU10	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VD6	A163VD
FU11	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VE4	A163VE
FU12	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VF1	A163VF
FU13	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VG9	A163VG
FU14	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VH7	A163VH
FU15	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VJ3	A163VJ
FU16	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VK1	A163VK
FU17	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VL9	A163VL
FU18	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VM7	A163VM
FU19	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VN5	A163VN
FU20	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VP0	A163VP
FU21	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VQ8	A163VQ
FU22	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VR6	A163VR
FU23	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VS4	A163VS
FU24	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VT2	A163VT
FU25	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VU0	A163VU
FU26	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VV8	A163VV
FU27	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VW6	A163VW
FU28	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VX4	A163VX
FU29	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VY2	A163VY
FU30	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163VZ9	A163VZ
FU31	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163V04	A163V0
FU32	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163V12	A163V1
FU33	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163V20	A163V2
FU34	EEX GB Power Base Day Future	Day	Future	Power	EEX	DE000A163V38	A163V3
FUW1	EEX GB Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A163V46	A163V4
FUW2	EEX GB Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A163V53	A163V5
FUW3	EEX GB Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A163V61	A163V6
FUW4	EEX GB Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A163V79	A163V7
FUW5	EEX GB Power Base Weekend Future	Weekend	Future	Power	EEX	DE000A163V87	A163V8
FUB1	EEX GB Power Base Week Future	Week	Future	Power	EEX	DE000A163V95	A163V9
FUB2	EEX GB Power Base Week Future	Week	Future	Power	EEX	DE000A163WA0	A163WA
FUB3	EEX GB Power Base Week Future	Week	Future	Power	EEX	DE000A163WB8	A163WB
FUB4	EEX GB Power Base Week Future	Week	Future	Power	EEX	DE000A163WC6	A163WC
FUB5	EEX GB Power Base Week Future	Week	Future	Power	EEX	DE000A163WD4	A163WD
FUBM	EEX GB Power Base Month Future	Month	Future	Power	EEX	DE000A163WE2	A163WE
FUBQ	EEX GB Power Base Quarter Future	Quarter	Future	Power	EEX	DE000A163WF9	A163WF
FUBS	EEX GB Power Base Season Future	Season	Future	Power	EEX	DE000A163WH5	A163WH
FUBY	EEX GB Power Base Year Future	Year	Future	Power	EEX	DE000A163WG7	A163WG
FUP1	EEX GB Power Peak Week Future	Week	Future	Power	EEX	DE000A163WJ1	A163WJ
FUP2	EEX GB Power Peak Week Future	Week	Future	Power	EEX	DE000A163WK9	A163WK

FUP3	EEX GB Power Peak Week Future	Week	Future	Power	EEX	DE000A163WL7	A163WL
FUP4	EEX GB Power Peak Week Future	Week	Future	Power	EEX	DE000A163WM5	A163WM
FUP5	EEX GB Power Peak Week Future	Week	Future	Power	EEX	DE000A163WN3	A163WN
FUPM	EEX GB Power Peak Month Future	Month	Future	Power	EEX	DE000A163WP8	A163WP
FUPQ	EEX GB Power Peak Quarter Future	Quarter	Future	Power	EEX	DE000A163WQ6	A163WQ
FUPS	EEX GB Power Peak Season Future	Season	Future	Power	EEX	DE000A163WS2	A163WS
FUPY	EEX GB Power Peak Year Future	Year	Future	Power	EEX	DE000A163WR4	A163WR

EEX Greek Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FFBM	EEX Greek Base Future	Month	Future	Power	EEX	DE000A1RREU4	A1RREU
FFBQ	EEX Greek Base Future	Quarter	Future	Power	EEX	DE000A1RREV2	A1RREV
FFBY	EEX Greek Base Future	Year	Future	Power	EEX	DE000A1RREW0	A1RREW

EEX Belgian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
Q1BM	EEX Belgian Base Future	Month	Future	Power	EEX	DE000A160XW8	A160XW
Q1BQ	EEX Belgian Base Future	Quarter	Future	Power	EEX	DE000A160XX6	A160XX
Q1BY	EEX Belgian Base Future	Year	Future	Power	EEX	DE000A160XY4	A160XY

EEX Dutch Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
QB01	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEG8	A2HAEG
QB02	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEK0	A2HAEK
QB03	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEL8	A2HAEL
QB04	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEM6	A2HAEM
QB05	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEN4	A2HAEN
QB06	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEP9	A2HAEP
QB07	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEQ7	A2HAEQ
QB08	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAER5	A2HAER
QB09	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAES3	A2HAES
QB10	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAET1	A2HAET
QB11	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEU9	A2HAEU
QB12	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEV7	A2HAEV
QB13	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEW5	A2HAEW
QB14	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEX3	A2HAEX

QB15	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEY1	A2HAEY
QB16	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAEZ8	A2HAEZ
QB17	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE09	A2HAE0
QB18	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE17	A2HAE1
QB19	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE25	A2HAE2
QB20	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE33	A2HAE3
QB21	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE41	A2HAE4
QB22	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE58	A2HAE5
QB23	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE66	A2HAE6
QB24	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE74	A2HAE7
QB25	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE82	A2HAE8
QB26	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAE90	A2HAE9
QB27	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAFA8	A2HAFA
QB28	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAFB6	A2HAFB
QB29	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAFC4	A2HAFC
QB30	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAFD2	A2HAFD
QB31	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAFE0	A2HAFE
QB32	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAFF7	A2HAFF
QB33	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAFG5	A2HAFG
QB34	EEX Dutch Power Base Future	Day	Future	Power	EEX	DE000A2HAFH3	A2HAFH
QWB1	EEX Dutch Power Base Future	Weekend	Future	Power	EEX	DE000A2HAGJ7	A2HAGJ
QWB2	EEX Dutch Power Base Future	Weekend	Future	Power	EEX	DE000A2HAGK5	A2HAGK
QWB3	EEX Dutch Power Base Future	Weekend	Future	Power	EEX	DE000A2HAGL3	A2HAGL
QWB4	EEX Dutch Power Base Future	Weekend	Future	Power	EEX	DE000A2HAGM1	A2HAGM
QWB5	EEX Dutch Power Base Future	Weekend	Future	Power	EEX	DE000A2HAGN9	A2HAGN
Q0B1	EEX Dutch Power Base Future	Week	Future	Power	EEX	DE000A18T9K8	A18T9K
Q0B2	EEX Dutch Power Base Future	Week	Future	Power	EEX	DE000A18T9L6	A18T9L
Q0B3	EEX Dutch Power Base Future	Week	Future	Power	EEX	DE000A18T9M4	A18T9M
Q0B4	EEX Dutch Power Base Future	Week	Future	Power	EEX	DE000A18T9N2	A18T9N

Q0B5	EEX Dutch Power Base Future	Week	Future	Power	EEX	DE000A18T9P7	A18T9P
Q0BM	EEX Dutch Power Base Future	Month	Future	Power	EEX	DE000A160XQ0	A160XQ
Q0BQ	EEX Dutch Power Base Future	Quarter	Future	Power	EEX	DE000A160XR8	A160XR
Q0BY	EEX Dutch Power Base Future	Year	Future	Power	EEX	DE000A160XS6	A160XS
QP01	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFJ9	A2HAFJ
QP02	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFK7	A2HAFK
QP03	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFL5	A2HAFL
QP04	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFM3	A2HAFM
QP05	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFN1	A2HAFN
QP06	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFP6	A2HAFP
QP07	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFQ4	A2HAFQ
QP08	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFR2	A2HAFR
QP09	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFS0	A2HAFS
QP10	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFT8	A2HAFT
QP11	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFU6	A2HAFU
QP12	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFV4	A2HAFV
QP13	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFW2	A2HAFW
QP14	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFX0	A2HAFX
QP15	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFY8	A2HAFY
QP16	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAFZ5	A2HAFZ
QP17	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF08	A2HAF0
QP18	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF16	A2HAF1
QP19	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF24	A2HAF2
QP20	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF32	A2HAF3
QP21	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF40	A2HAF4
QP22	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF57	A2HAF5
QP23	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF65	A2HAF6
QP24	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF73	A2HAF7
QP25	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF81	A2HAF8

QP26	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAF99	A2HAF9
QP27	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAGA6	A2HAGA
QP28	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAGB4	A2HAGB
QP29	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAGC2	A2HAGC
QP30	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAGD0	A2HAGD
QP31	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAGE8	A2HAGE
QP32	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAGF5	A2HAGF
QP33	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAGG3	A2HAGG
QP34	EEX Dutch Power Peak Future	Day	Future	Power	EEX	DE000A2HAGH1	A2HAGH
QWP1	EEX Dutch Power Peak Future	Weekend	Future	Power	EEX	DE000A2HAGP4	A2HAGP
QWP2	EEX Dutch Power Peak Future	Weekend	Future	Power	EEX	DE000A2HAGQ2	A2HAGQ
QWP3	EEX Dutch Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZ2R9	A2LZ2R
QWP4	EEX Dutch Power Peak Future	Weekend	Future	Power	EEX	DE000A2HAGT6	A2HAGT
QWP5	EEX Dutch Power Peak Future	Weekend	Future	Power	EEX	DE000A2HAGU4	A2HAGU
Q0P1	EEX Dutch Power Peak Future	Week	Future	Power	EEX	DE000A2HAGV2	A2HAGV
Q0P2	EEX Dutch Power Peak Future	Week	Future	Power	EEX	DE000A2HAGW0	A2HAGW
Q0P3	EEX Dutch Power Peak Future	Week	Future	Power	EEX	DE000A2HAGX8	A2HAGX
Q0P4	EEX Dutch Power Peak Future	Week	Future	Power	EEX	DE000A2HAGY6	A2HAGY
Q0P5	EEX Dutch Power Peak Future	Week	Future	Power	EEX	DE000A2HAGZ3	A2HAGZ
Q0PM	EEX Dutch Power Peak Future	Month	Future	Power	EEX	DE000A160XT4	A160XT
Q0PQ	EEX Dutch Power Peak Future	Quarter	Future	Power	EEX	DE000A160XU2	A160XU
Q0PY	EEX Dutch Power Peak Future	Year	Future	Power	EEX	DE000A160XV0	A160XV

EEX-PXE Bulgarian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FKB1	EEX-PXE Bulgarian Power Base Future	Week	Future	Power	EEX	DE000A2RN6R8	A2RN6R
FKB2	EEX-PXE Bulgarian Power Base Future	Week	Future	Power	EEX	DE000A2RN6S6	A2RN6S
FKB3	EEX-PXE Bulgarian Power Base Future	Week	Future	Power	EEX	DE000A2RN6T4	A2RN6T
FKB4	EEX-PXE Bulgarian Power Base Future	Week	Future	Power	EEX	DE000A2RN6U2	A2RN6U

FKB5	EEX-PXE Bulgarian Power Base Future	Week	Future	Power	EEX	DE000A2RN6V0	A2RN6V
FKBM	EEX-PXE Bulgarian Power Base Future	Month	Future	Power	EEX	DE000A2RN6W8	A2RN6W
FKBQ	EEX-PXE Bulgarian Power Base Future	Quarter	Future	Power	EEX	DE000A2RN6X6	A2RN6X
FKBY	EEX-PXE Bulgarian Power Base Future	Year	Future	Power	EEX	DE000A2RN6Y4	A2RN6Y

EEX-PXE Czech Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FX01	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG07	A2HAG0
FX02	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG15	A2HAG1
FX03	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG23	A2HAG2
FX04	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG31	A2HAG3
FX05	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG49	A2HAG4
FX06	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG56	A2HAG5
FX07	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG64	A2HAG6
FX08	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG72	A2HAG7
FX09	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG80	A2HAG8
FX10	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAG98	A2HAG9
FX11	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHA4	A2HAHA
FX12	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHB2	A2HAHB
FX13	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHC0	A2HAHC
FX14	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHD8	A2HAHD
FX15	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHE6	A2HAHE
FX16	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHF3	A2HAHF
FX17	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHG1	A2HAHG
FX18	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHH9	A2HAHH
FX19	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHJ5	A2HAHJ
FX20	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHK3	A2HAHK
FX21	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHL1	A2HAHL
FX22	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHM9	A2HAHM

FX23	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHN7	A2HAHN
FX24	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHP2	A2HAHP
FX25	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHQ0	A2HAHQ
FX26	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHR8	A2HAHR
FX27	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHS6	A2HAHS
FX28	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHT4	A2HAHT
FX29	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHU2	A2HAHU
FX30	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2HAHV0	A2HAHV
FX31	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2LZYL5	A2LZYL
FX32	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2LZYM3	A2LZYM
FX33	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2LZYN1	A2LZYN
FX34	EEX-PXE Czech Power Base Future	Day	Future	Power	EEX	DE000A2LZYP6	A2LZYP
WXB1	EEX-PXE Czech Power Base Future	Weekend	Future	Power	EEX	DE000A2LZZQ1	A2LZZQ
WXB2	EEX-PXE Czech Power Base Future	Weekend	Future	Power	EEX	DE000A2LZZR9	A2LZZR
WXB3	EEX-PXE Czech Power Base Future	Weekend	Future	Power	EEX	DE000A2LZZS7	A2LZZS
WXB4	EEX-PXE Czech Power Base Future	Weekend	Future	Power	EEX	DE000A2LZZT5	A2LZZT
WXB5	EEX-PXE Czech Power Base Future	Weekend	Future	Power	EEX	DE000A2LZZU3	A2LZZU
FXB1	EEX-PXE Czech Power Base Future	Week	Future	Power	EEX	DE000A2DB4R3	A2DB4R
FXB2	EEX-PXE Czech Power Base Future	Week	Future	Power	EEX	DE000A2DB4S1	A2DB4S
FXB3	EEX-PXE Czech Power Base Future	Week	Future	Power	EEX	DE000A2DB4T9	A2DB4T
FXB4	EEX-PXE Czech Power Base Future	Week	Future	Power	EEX	DE000A2DB4U7	A2DB4U
FXB5	EEX-PXE Czech Power Base Future	Week	Future	Power	EEX	DE000A2DB4V5	A2DB4V
FXBM	EEX-PXE Czech Power Base Future	Month	Future	Power	EEX	DE000A2DB3Y1	A2DB3Y
FXBQ	EEX-PXE Czech Power Base Future	Quarter	Future	Power	EEX	DE000A2DB3Z8	A2DB3Z
FXBY	EEX-PXE Czech Power Base Future	Year	Future	Power	EEX	DE000A2DB305	A2DB30
PX01	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYQ4	A2LZYQ
PX02	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYR2	A2LZYR
PX03	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYS0	A2LZYS
PX04	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYT8	A2LZYT
PX05	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYU6	A2LZYU

PX06	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYV4	A2LZYV
PX07	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYW2	A2LZYW
PX08	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYX0	A2LZYX
PX09	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYY8	A2LZYY
PX10	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZYZ5	A2LZYZ
PX11	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY00	A2LZY0
PX12	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY18	A2LZY1
PX13	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY26	A2LZY2
PX14	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY34	A2LZY3
PX15	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY42	A2LZY4
PX16	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY59	A2LZY5
PX17	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY67	A2LZY6
PX18	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY75	A2LZY7
PX19	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY83	A2LZY8
PX20	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZY91	A2LZY9
PX21	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZA5	A2LZZA
PX22	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZB3	A2LZZB
PX23	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZC1	A2LZZC
PX24	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZD9	A2LZZD
PX25	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZE7	A2LZZE
PX26	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZF4	A2LZZF
PX27	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZG2	A2LZZG
PX28	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZH0	A2LZZH
PX29	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZJ6	A2LZZJ
PX30	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZK4	A2LZZK
PX31	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZL2	A2LZZL
PX32	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZM0	A2LZZM
PX33	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZN8	A2LZZN
PX34	EEX-PXE Czech Power Peak Future	Day	Future	Power	EEX	DE000A2LZZP3	A2LZZP
WXP1	EEX-PXE Czech Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZZV1	A2LZZV

WXP2	EEX-PXE Czech Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZZW9	A2LZZW
WXP3	EEX-PXE Czech Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZZX7	A2LZZX
WXP4	EEX-PXE Czech Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZZY5	A2LZZY
WXP5	EEX-PXE Czech Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZZZ2	A2LZZZ
FXP1	EEX-PXE Czech Power Peak Future	Week	Future	Power	EEX	DE000A2DB4W3	A2DB4W
FXP2	EEX-PXE Czech Power Peak Future	Week	Future	Power	EEX	DE000A2DB4X1	A2DB4X
FXP3	EEX-PXE Czech Power Peak Future	Week	Future	Power	EEX	DE000A2DB4Y9	A2DB4Y
FXP4	EEX-PXE Czech Power Peak Future	Week	Future	Power	EEX	DE000A2DB4Z6	A2DB4Z
FXP5	EEX-PXE Czech Power Peak Future	Week	Future	Power	EEX	DE000A2DB404	A2DB40
FXPM	EEX-PXE Czech Power Peak Future	Month	Future	Power	EEX	DE000A2DB313	A2DB31
FXPQ	EEX-PXE Czech Power Peak Future	Quarter	Future	Power	EEX	DE000A2DB321	A2DB32
FXPY	EEX-PXE Czech Power Peak Future	Year	Future	Power	EEX	DE000A2DB339	A2DB33

HUDEX Hungarian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
F601	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006915982	-
F602	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006915990	-
F603	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916006	-
F604	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916014	-
F605	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916022	-
F606	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916030	-
F607	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916048	-
F608	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916055	-
F609	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916063	-
F610	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916071	-
F611	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916089	-
F612	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916097	-
F613	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916105	-
F614	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916113	-
F615	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006916121	-
F616	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917467	-
F617	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917475	-
F618	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917483	-
F619	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917491	-
F620	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917509	-
F621	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917517	-
F622	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917525	-
F623	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917533	-
F624	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917541	-
F625	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917558	-

F626	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917566	-
F627	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917574	-
F628	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917582	-
F629	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917590	-
F630	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006917608	-
F631	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006918655	-
F632	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006918663	-
F633	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006918671	-
F634	Hungarian Power Base	Day	Future	Power	HUDEX	HU0006918689	-
W6B1	Hungarian Power Base	Weekend	Future	Power	HUDEX	HU0006918697	-
W6B2	Hungarian Power Base	Weekend	Future	Power	HUDEX	HU0006918705	-
W6B3	Hungarian Power Base	Weekend	Future	Power	HUDEX	HU0006918713	-
W6B4	Hungarian Power Base	Weekend	Future	Power	HUDEX	HU0006918721	-
W6B5	Hungarian Power Base	Weekend	Future	Power	HUDEX	HU0006918739	-
F6B1	Hungarian Power Base	Week	Future	Power	HUDEX	HU0006688209	-
F6B2	Hungarian Power Base	Week	Future	Power	HUDEX	HU0006688241	-
F6B3	Hungarian Power Base	Week	Future	Power	HUDEX	HU0006688191	-
F6B4	Hungarian Power Base	Week	Future	Power	HUDEX	HU0006688233	-
F6B5	Hungarian Power Base	Week	Future	Power	HUDEX	HU0006688274	-
F6BM	Hungarian Power Base	Month	Future	Power	HUDEX	HU0006688175	-
F6BQ	Hungarian Power Base	Quarter	Future	Power	HUDEX	HU0006688258	-
F6BY	Hungarian Power Base	Year	Future	Power	HUDEX	HU0006688217	-
P601	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920396	-
P602	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920404	-
P603	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920412	-
P604	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920420	-
P605	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920438	-
P606	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920446	-
P607	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920453	-
P608	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920461	-
P609	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920479	-
P610	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920487	-
P611	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920495	-
P612	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920503	-
P613	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920511	-
P614	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920529	-
P615	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006920537	-
P616	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921899	-
P617	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921907	-
P618	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921915	-
P619	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921923	-
P620	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921931	-
P621	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921949	-
P622	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921956	-
P623	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921964	-
P624	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921972	-
P625	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921980	-
P626	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006921998	-
P627	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006922004	-

P628	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006922012	-
P629	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006922020	-
P630	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006922038	-
P631	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006922046	-
P632	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006922053	-
P633	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006922061	-
P634	Hungarian Power Peak	Day	Future	Power	HUDEX	HU0006922079	-
W6P1	Hungarian Power Peak	Weekend	Future	Power	HUDEX	HU0006922087	-
W6P2	Hungarian Power Peak	Weekend	Future	Power	HUDEX	HU0006922095	-
W6P3	Hungarian Power Peak	Weekend	Future	Power	HUDEX	HU0006922103	-
W6P4	Hungarian Power Peak	Weekend	Future	Power	HUDEX	HU0006922111	-
W6P5	Hungarian Power Peak	Weekend	Future	Power	HUDEX	HU0006922129	-
F6P1	Hungarian Power Peak	Week	Future	Power	HUDEX	HU0006918747	-
F6P2	Hungarian Power Peak	Week	Future	Power	HUDEX	HU0006918754	-
F6P3	Hungarian Power Peak	Week	Future	Power	HUDEX	HU0006918762	-
F6P4	Hungarian Power Peak	Week	Future	Power	HUDEX	HU0006918770	-
F6P5	Hungarian Power Peak	Week	Future	Power	HUDEX	HU0006918788	-
F6PM	Hungarian Power Peak	Month	Future	Power	HUDEX	HU0006688183	-
F6PQ	Hungarian Power Peak	Quarter	Future	Power	HUDEX	HU0006688225	-
F6PY	Hungarian Power Peak	Year	Future	Power	HUDEX	HU0006688266	-

EEX-PXE Hungarian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
F901	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ09	A2LZZ0
F902	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ17	A2LZZ1
F903	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ25	A2LZZ2
F904	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ33	A2LZZ3
F905	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ41	A2LZZ4
F906	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ58	A2LZZ5
F907	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ66	A2LZZ6
F908	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ74	A2LZZ7
F909	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ82	A2LZZ8
F910	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZZ90	A2LZZ9
F911	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0A9	A2LZ0A
F912	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0B7	A2LZ0B
F913	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0C5	A2LZ0C
F914	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0D3	A2LZ0D
F915	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0E1	A2LZ0E

F916	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0F8	A2LZ0F
F917	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0G6	A2LZ0G
F918	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0H4	A2LZ0H
F919	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0J0	A2LZ0J
F920	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0K8	A2LZ0K
F921	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0L6	A2LZ0L
F922	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0M4	A2LZ0M
F923	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0N2	A2LZ0N
F924	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0P7	A2LZ0P
F925	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0Q5	A2LZ0Q
F926	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0R3	A2LZ0R
F927	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0S1	A2LZ0S
F928	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0T9	A2LZ0T
F929	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0U7	A2LZ0U
F930	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0V5	A2LZ0V
F931	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0W3	A2LZ0W
F932	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0X1	A2LZ0X
F933	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0Y9	A2LZ0Y
F934	EEX-PXE Hungarian Power Base Future	Day	Future	Power	EEX	DE000A2LZ0Z6	A2LZ0Z
W9B1	EEX-PXE Hungarian Power Base Future	Weekend	Future	Power	EEX	DE000A2LZ109	A2LZ10
W9B2	EEX-PXE Hungarian Power Base Future	Weekend	Future	Power	EEX	DE000A2LZ117	A2LZ11
W9B3	EEX-PXE Hungarian Power Base Future	Weekend	Future	Power	EEX	DE000A2LZ125	A2LZ12
W9B4	EEX-PXE Hungarian Power Base Future	Weekend	Future	Power	EEX	DE000A2LZ133	A2LZ13
W9B5	EEX-PXE Hungarian Power Base Future	Weekend	Future	Power	EEX	DE000A2LZ141	A2LZ14
F9B1	EEX-PXE Hungarian Power Base Future	Week	Future	Power	EEX	DE000A2DB412	A2DB41
F9B2	EEX-PXE Hungarian Power Base Future	Week	Future	Power	EEX	DE000A2DB420	A2DB42
F9B3	EEX-PXE Hungarian Power Base Future	Week	Future	Power	EEX	DE000A2DB438	A2DB43
F9B4	EEX-PXE Hungarian Power Base Future	Week	Future	Power	EEX	DE000A2DB446	A2DB44
F9B5	EEX-PXE Hungarian Power Base Future	Week	Future	Power	EEX	DE000A2DB453	A2DB45
F9BM	EEX-PXE Hungarian Power Base Future	Month	Future	Power	EEX	DE000A2DB347	A2DB34

F9BQ	EEX-PXE Hungarian Power Base Future	Quarter	Future	Power	EEX	DE000A2DB354	A2DB35
F9BY	EEX-PXE Hungarian Power Base Future	Year	Future	Power	EEX	DE000A2DB362	A2DB36
P901	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ000	A2LZ00
P902	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ018	A2LZ01
P903	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ026	A2LZ02
P904	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ034	A2LZ03
P905	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ042	A2LZ04
P906	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ059	A2LZ05
P907	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ067	A2LZ06
P908	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ075	A2LZ07
P909	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ083	A2LZ08
P910	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ091	A2LZ09
P911	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1A7	A2LZ1A
P912	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1B5	A2LZ1B
P913	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1C3	A2LZ1C
P914	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1D1	A2LZ1D
P915	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1E9	A2LZ1E
P916	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1F6	A2LZ1F
P917	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1G4	A2LZ1G
P918	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1H2	A2LZ1H
P919	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1J8	A2LZ1J
P920	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1K6	A2LZ1K
P921	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1L4	A2LZ1L
P922	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1M2	A2LZ1M
P923	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1N0	A2LZ1N
P924	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1P5	A2LZ1P
P925	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1Q3	A2LZ1Q
P926	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1R1	A2LZ1R
P927	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1S9	A2LZ1S
P928	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1T7	A2LZ1T

P929	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1U5	A2LZ1U
P930	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1V3	A2LZ1V
P931	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1W1	A2LZ1W
P932	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1X9	A2LZ1X
P933	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1Y7	A2LZ1Y
P934	EEX-PXE Hungarian Power Peak Future	Day	Future	Power	EEX	DE000A2LZ1Z4	A2LZ1Z
W9P1	EEX-PXE Hungarian Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZ158	A2LZ15
W9P2	EEX-PXE Hungarian Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZ166	A2LZ16
W9P3	EEX-PXE Hungarian Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZ174	A2LZ17
W9P4	EEX-PXE Hungarian Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZ182	A2LZ18
W9P5	EEX-PXE Hungarian Power Peak Future	Weekend	Future	Power	EEX	DE000A2LZ190	A2LZ19
F9P1	EEX-PXE Hungarian Power Peak Future	Week	Future	Power	EEX	DE000A2DB461	A2DB46
F9P2	EEX-PXE Hungarian Power Peak Future	Week	Future	Power	EEX	DE000A2DB479	A2DB47
F9P3	EEX-PXE Hungarian Power Peak Future	Week	Future	Power	EEX	DE000A2DB487	A2DB48
F9P4	EEX-PXE Hungarian Power Peak Future	Week	Future	Power	EEX	DE000A2DB495	A2DB49
F9P5	EEX-PXE Hungarian Power Peak Future	Week	Future	Power	EEX	DE000A2DB5A6	A2DB5A
F9PM	EEX-PXE Hungarian Power Peak Future	Month	Future	Power	EEX	DE000A2DB370	A2DB37
F9PQ	EEX-PXE Hungarian Power Peak Future	Quarter	Future	Power	EEX	DE000A2DB388	A2DB38
F9PY	EEX-PXE Hungarian Power Peak Future	Year	Future	Power	EEX	DE000A2DB396	A2DB39

EEX-PXE Serbian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FZB1	EEX-PXE Serbian Power Base Future	Week	Future	Power	EEX	DE000A2RN6H9	A2RN6H
FZB2	EEX-PXE Serbian Power Base Future	Week	Future	Power	EEX	DE000A2RN6J5	A2RN6J
FZB3	EEX-PXE Serbian Power Base Future	Week	Future	Power	EEX	DE000A2RN6K3	A2RN6K
FZB4	EEX-PXE Serbian Power Base Future	Week	Future	Power	EEX	DE000A2RN6L1	A2RN6L
FZB5	EEX-PXE Serbian Power Base Future	Week	Future	Power	EEX	DE000A2RN6M9	A2RN6M
FZBM	EEX-PXE Serbian Power Base Future	Month	Future	Power	EEX	DE000A2RN6N7	A2RN6N
FZBQ	EEX-PXE Serbian Power Base Future	Quarter	Future	Power	EEX	DE000A2RN6P2	A2RN6P
FZBY	EEX-PXE Serbian Power Base Future	Year	Future	Power	EEX	DE000A2RN6Q0	A2RN6Q

EEX-PXE Slovakian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FYBM	EEX-PXE Slovakian Power Base Future	Month	Future	Power	EEX	DE000A2DB4A9	A2DB4A
FYBQ	EEX-PXE Slovakian Power Base Future	Quarter	Future	Power	EEX	DE000A2DB4B7	A2DB4B
FYBY	EEX-PXE Slovakian Power Base Future	Year	Future	Power	EEX	DE000A2DB4C5	A2DB4C
FYPM	EEX-PXE Slovakian Power Peak Future	Month	Future	Power	EEX	DE000A2DB4D3	A2DB4D
FYPQ	EEX-PXE Slovakian Power Peak Future	Quarter	Future	Power	EEX	DE000A2DB4E1	A2DB4E
FYPY	EEX-PXE Slovakian Power Peak Future	Year	Future	Power	EEX	DE000A2DB4F8	A2DB4F

EEX-PXE Slovenian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FVB1	EEX-PXE Slovenian Power Base Future	Week	Future	Power	EEX	DE000A2RN573	A2RN57
FVB2	EEX-PXE Slovenian Power Base Future	Week	Future	Power	EEX	DE000A2RN581	A2RN58
FVB3	EEX-PXE Slovenian Power Base Future	Week	Future	Power	EEX	DE000A2RN599	A2RN59
FVB4	EEX-PXE Slovenian Power Base Future	Week	Future	Power	EEX	DE000A2RN6A4	A2RN6A
FVB5	EEX-PXE Slovenian Power Base Future	Week	Future	Power	EEX	DE000A2RN6B2	A2RN6B
FVBM	EEX-PXE Slovenian Power Base Future	Month	Future	Power	EEX	DE000A2L0G30	A2L0G3
FVBQ	EEX-PXE Slovenian Power Base Future	Quarter	Future	Power	EEX	DE000A2L0G48	A2L0G4
FVBY	EEX-PXE Slovenian Power Base Future	Year	Future	Power	EEX	DE000A2L0G55	A2L0G5
FVP1	EEX-PXE Slovenian Power Peak Future	Week	Future	Power	EEX	DE000A2RN6C0	A2RN6C
FVP2	EEX-PXE Slovenian Power Peak Future	Week	Future	Power	EEX	DE000A2RN6D8	A2RN6D
FVP3	EEX-PXE Slovenian Power Peak Future	Week	Future	Power	EEX	DE000A2RN6E6	A2RN6E
FVP4	EEX-PXE Slovenian Power Peak Future	Week	Future	Power	EEX	DE000A2RN6F3	A2RN6F
FVP5	EEX-PXE Slovenian Power Peak Future	Week	Future	Power	EEX	DE000A2RN6G1	A2RN6G
FVPM	EEX-PXE Slovenian Power Peak Future	Month	Future	Power	EEX	DE000A2L0G63	A2L0G6
FVPQ	EEX-PXE Slovenian Power Peak Future	Quarter	Future	Power	EEX	DE000A2L0G71	A2L0G7
FVPY	EEX-PXE Slovenian Power Peak Future	Year	Future	Power	EEX	DE000A2L0G89	A2L0G8

EEX-PXE Polish Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FPBM	EEX-PXE Polish Power Base Future	Month	Future	Power	EEX	DE000A2DB4G6	A2DB4G
FPBQ	EEX-PXE Polish Power Base Future	Quarter	Future	Power	EEX	DE000A2DB4H4	A2DB4H
FPBY	EEX-PXE Polish Power Base Future	Year	Future	Power	EEX	DE000A2DB4J0	A2DB4J
FPPM	EEX-PXE Polish Power Peak Future	Month	Future	Power	EEX	DE000A2DB4K8	A2DB4K
FPPQ	EEX-PXE Polish Power Peak Future	Quarter	Future	Power	EEX	DE000A2DB4L6	A2DB4L
FPPY	EEX-PXE Polish Power Peak Future	Year	Future	Power	EEX	DE000A2DB4M4	A2DB4M

EEX Japanese Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FOB1	EEX Japanese Power Tokyo Area Base	Week	Future	Power	EEX	DE000A2YY0D9	A2YY0D
FOB2	EEX Japanese Power Tokyo Area Base	Week	Future	Power	EEX	DE000A2YY0E7	A2YY0E
FOB3	EEX Japanese Power Tokyo Area Base	Week	Future	Power	EEX	DE000A2YY0F4	A2YY0F
FOB4	EEX Japanese Power Tokyo Area Base	Week	Future	Power	EEX	DE000A2YY0G2	A2YY0G
FOB5	EEX Japanese Power Tokyo Area Base	Week	Future	Power	EEX	DE000A2YY0H0	A2YY0H
FOBM	EEX Japanese Power Tokyo Area Base	Month	Future	Power	EEX	DE000A2YY0J6	A2YY0J
FOBQ	EEX Japanese Power Tokyo Area Base	Quarter	Future	Power	EEX	DE000A2YY0K4	A2YY0K
FOBS	EEX Japanese Power Tokyo Area Base	Season	Future	Power	EEX	DE000A2YY0L2	A2YY0L
FOBY	EEX Japanese Power Tokyo Area Base	Year	Future	Power	EEX	DE000A2YY0M0	A2YY0M
FOP1	EEX Japanese Power Tokyo Area Peak	Week	Future	Power	EEX	DE000A2YY0N8	A2YY0N
FOP2	EEX Japanese Power Tokyo Area Peak	Week	Future	Power	EEX	DE000A2YY0P3	A2YY0P
FOP3	EEX Japanese Power Tokyo Area Peak	Week	Future	Power	EEX	DE000A2YY0Q1	A2YY0Q
FOP4	EEX Japanese Power Tokyo Area Peak	Week	Future	Power	EEX	DE000A2YY0R9	A2YY0R
FOP5	EEX Japanese Power Tokyo Area Peak	Week	Future	Power	EEX	DE000A2YY0S7	A2YY0S
FOPM	EEX Japanese Power Tokyo Area Peak	Month	Future	Power	EEX	DE000A2YY0T5	A2YY0T
FOPQ	EEX Japanese Power Tokyo Area Peak	Quarter	Future	Power	EEX	DE000A2YY0U3	A2YY0U
FOPS	EEX Japanese Power Tokyo Area Peak	Season	Future	Power	EEX	DE000A2YY0V1	A2YY0V
FOPY	EEX Japanese Power Tokyo Area Peak	Year	Future	Power	EEX	DE000A2YY0W9	A2YY0W
FQB1	EEX Japanese Power Kansai Area Base	Week	Future	Power	EEX	DE000A2YYZV7	A2YYZV
FQB2	EEX Japanese Power Kansai Area Base	Week	Future	Power	EEX	DE000A2YYZW5	A2YYZW
FQB3	EEX Japanese Power Kansai Area Base	Week	Future	Power	EEX	DE000A2YYZX3	A2YYZX
FQB4	EEX Japanese Power Kansai Area Base	Week	Future	Power	EEX	DE000A2YYZY1	A2YYZY
FQB5	EEX Japanese Power Kansai Area Base	Week	Future	Power	EEX	DE000A2YYZZ8	A2YYZZ
FQBM	EEX Japanese Power Kansai Area Base	Month	Future	Power	EEX	DE000A2YYZ05	A2YYZ0
FQBQ	EEX Japanese Power Kansai Area Base	Quarter	Future	Power	EEX	DE000A2YYZ13	A2YYZ1
FQBS	EEX Japanese Power Kansai Area Base	Season	Future	Power	EEX	DE000A2YYZ21	A2YYZ2
FQBY	EEX Japanese Power Kansai Area Base	Year	Future	Power	EEX	DE000A2YYZ39	A2YYZ3
FQP1	EEX Japanese Power Kansai Area Peak	Week	Future	Power	EEX	DE000A2YYZ47	A2YYZ4
FQP2	EEX Japanese Power Kansai Area Peak	Week	Future	Power	EEX	DE000A2YYZ54	A2YYZ5
FQP3	EEX Japanese Power Kansai Area Peak	Week	Future	Power	EEX	DE000A2YYZ62	A2YYZ6
FQP4	EEX Japanese Power Kansai Area Peak	Week	Future	Power	EEX	DE000A2YYZ70	A2YYZ7

FQP5	EEX Japanese Power Kansai Area Peak	Week	Future	Power	EEX	DE000A2YYZ88	A2YYZ8
FQPM	EEX Japanese Power Kansai Area Peak	Month	Future	Power	EEX	DE000A2YYZ96	A2YYZ9
FQPQ	EEX Japanese Power Kansai Area Peak	Quarter	Future	Power	EEX	DE000A2YY0A5	A2YY0A
FQPS	EEX Japanese Power Kansai Area Peak	Season	Future	Power	EEX	DE000A2YY0B3	A2YY0B
FQPY	EEX Japanese Power Kansai Area Peak	Year	Future	Power	EEX	DE000A2YY0C1	A2YY0C

Options on EEX German Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
O2BM	EEX German Power Base Option	Month	Option	Power	EEX	DE000A2GF1Z5	A2GF1Z
O2BQ	EEX German Power Base Option	Quarter	Option	Power	EEX	DE000A2GF101	A2GF10
O2BY	EEX German Power Base Option	Year	Option	Power	EEX	DE000A2GF119	A2GF11

Options on EEX German/Austrian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
O1BY	EEX German/Austrian Power Base Option	Year	Option	Power	EEX	DE000A0AEQN9	A0AEQN

Options on EEX French Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
O7BM	EEX French Base Option	Month	Option	Power	EEX	DE000A160XZ1	A160XZ
O7BQ	EEX French Base Option	Quarter	Option	Power	EEX	DE000A160X05	A160X0
O7BY	EEX French Base Option	Year	Option	Power	EEX	DE000A160X13	A160X1

Options on EEX Italian Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
ODBM	EEX Italian Base Option	Month	Option	Power	EEX	DE000A160X21	A160X2
ODBQ	EEX Italian Base Option	Quarter	Option	Power	EEX	DE000A160X39	A160X3
ODBY	EEX Italian Base Option	Year	Option	Power	EEX	DE000A160X47	A160X4

Options on EEX Spanish Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
OEBM	EEX Spanish Base Option	Month	Option	Power	EEX	DE000A160X54	A160X5
OEBQ	EEX Spanish Base Option	Quarter	Option	Power	EEX	DE000A160X62	A160X6
OEBY	EEX Spanish Base Option	Year	Option	Power	EEX	DE000A160X70	A160X7

Options on EEX Nordic Power Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
OBBM	EEX Nordic Base Option	Month	Option	Power	EEX	DE000A160X88	A160X8

OBBQ	EEX Nordic Base Option	Quarter	Option	Power	EEX	DE000A160X96	A160X9
OBBY	EEX Nordic Base Option	Year	Option	Power	EEX	DE000A160YA2	A160YA

Futures on EEX Emission Rights							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
F2CR	EEX CER Future	n/a	Future	CO_2	EEX	DE000A1A41L9	A1A41L
FEUA	EEX EUA Future *(Secondary Trading)*	n/a	Future	CO_2	EEX	DE000A0SYVA6	A0SYVA
FEAA	EEX EUAA Future *(Secondary Trading)*	n/a	Future	CO_2	EEX	DE000A1MLFJ8	A1MLFJ

Options on EEX Emission Rights							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
OEUA	EEX EUA Option	n/a	Option	CO_2	EEX	DE000A0SYVB4	A0SYVB

EEX NCG Physical Natural Gas Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
G0BM	EEX NCG Natural Gas Future	Month	Future	Gas	EEX	DE000A0MEW81	A0MEW8
G0BQ	EEX NCG Natural Gas Future	Quarter	Future	Gas	EEX	DE000A0MEW99	A0MEW9
G0BS	EEX NCG Natural Gas Future	Season	Future	Gas	EEX	DE000A0G9FX0	A0G9FX
G0BY	EEX NCG Natural Gas Future	Year	Future	Gas	EEX	DE000A0MEXA7	A0MEXA

EEX CEGH **Czech Physical Natural Gas Futures**							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
G1BM	EEX-CEGH Czech Natural Gas Future	Month	Future	Gas	EEX	DE000A2GGKD1	-
G1BQ	EEX-Czech Natural Gas Future	Quarter	Future	Gas	EEX	DE000A2GGKE9	-
G1BS	EEX-Czech Natural Gas Future	Season	Future	Gas	EEX	DE000A2GGKF6	-
G1BY	EEX-Czech Natural Gas Future	Year	Future	Gas	EEX	DE000A2GGKG4	-

EEX GPL Physical Natural Gas Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
G2BM	EEX GPLNatural Gas Future	Month	Future	Gas	EEX	DE000A0MEXB5	A0MEXB
G2BQ	EEX GPLNatural Gas Future	Quarter	Future	Gas	EEX	DE000A0MEXC3	A0MEXC

G2BS	EEXGPLNatural Gas Future	Season	Future	Gas	EEX	DE000A1N5RJ2	A1N5RJ
G2BY	EEX GPLNatural Gas Future	Year	Future	Gas	EEX	DE000A0MEXD1	A0MEXD

EEX **TTF Physical Natural Gas Futures**							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
G3BM	EEX TTFNatural Gas Base Future	Month	Future	Gas	EEX	DE000A1PH514	A1PH51
G3BQ	EEX GPL Gas Base Future	Quarter	Future	Gas	EEX	DE000A1PH522	A1PH52
G3BS	EEX GPL NATURAL Gas Base Future	Season	Future	Gas	EEX	DE000A1PH530	A1PH53
G3BY	EEX GPL NATURAL Gas Base Future	Year	Future	Gas	EEX	DE000A1PH548	A1PH54

EEX PEG Physical Natural Gas Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
G5BM	EEX PEG Natural Gas Future	Month	Future	Gas	EEX	DE000A0XW576	A0XW57
G5BQ	EEX PEG Natural Gas Future	Quarter	Future	Gas	EEX	DE000A0XW584	A0XW58
G5BS	EEX PEG Natural Gas Future	Season	Future	Gas	EEX	DE000A0G9FY8	A0G9FY
G5BY	EEX PEG Natural Gas Future	Year	Future	Gas	EEX	DE000A1N5157	A1N515

EEX-CEGH Physical Natural Gas Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
G8BM	EEX-CEGH Natural Gas Future	Month	Future	Gas	EEX	AT0000A17YV5	
G8BQ	EEX-CEGH Natural Gas Future	Quarter	Future	Gas	EEX	AT0000A17YS1	
G8BS	EEX-CEGH Natural Gas Future	Season	Future	Gas	EEX	AT0000A17YT9	
G8BY	EEX-CEGH Natural Gas Future	Year	Future	Gas	EEX	AT0000A17YU7	

EEX-CEGH Physical Natural Gas Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
G8BM	EEX-CEGH Natural Gas Future	Month	Future	Gas	EEX	AT0000A17YV5	-
G8BQ	EEX-CEGH Natural Gas Future	Quarter	Future	Gas	EEX	AT0000A17YS1	-
G8BS	EEX-CEGH Natural Gas Future	Season	Future	Gas	EEX	AT0000A17YT9	-
G8BY	EEX-CEGH Natural Gas Future	Year	Future	Gas	EEX	AT0000A17YU7	-

EEX **NBP Physical Natural Gas Futures**							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
G9BM	EEX NBP Natural Gas Future	Month	Future	Gas	EEX	DE000A1KQTD5	A1KQTD
G9BQ	EEX NBP Natural Gas Future	Quarter	Future	Gas	EEX	DE000A1KQTE3	A1KQTE
G9BS	EEX NBP Natural Gas Future	Season	Future	Gas	EEX	DE000A1KQTF0	A1KQTF
G9BY	EEX NBP Natural Gas Future	Year	Future	Gas	EEX	DE000A1KQTG8	A1KQTG

EEX **ZEE Physical Natural Gas Futures**							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
GABM	EEX ZEE Natural Gas Base Future	Month	Future	Gas	EEX	DE000A11RC46	A11RC4
GABQ	EEX ZEE Natural Gas Base Future	Quarter	Future	Gas	EEX	DE000A11RC53	A11RC5
GABS	EEX ZEE Natural Gas Base Future	Season	Future	Gas	EEX	DE000A11RC61	A11RC6
GABY	EEX ZEE Natural Gas Base Future	Year	Future	Gas	EEX	DE000A11RC79	A11RC7

EEX **ZTP Physical Natural Gas Futures**							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
GBBM	EEX ZTP Natural Gas Base Future	Month	Future	Gas	EEX	DE000A11RC87	A11RC8
GBBQ	EEX ZTP Natural Gas Base Future	Quarter	Future	Gas	EEX	DE000A11RC95	A11RC9
GBBS	EEX ZTP Natural Gas Base Future	Season	Future	Gas	EEX	DE000A11RDA0	A11RDA
GBBY	EEX ZTP Natural Gas Base Future	Year	Future	Gas	EEX	DE000A11RDB8	A11RDB

EEX **PSV Physical Natural Gas Futures**							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
GCBM	EEX PSV Natural Gas Future	Month	Future	Gas	EEX	DE000A160LU7	A160LU
GCBQ	EEX PSV Natural Gas Future	Quarter	Future	Gas	EEX	DE000A160LV5	A160LV
GCBS	EEX PSV Natural Gas Future	Season	Future	Gas	EEX	DE000A160LW3	A160LW
GCBY	EEX PSV Natural Gas Future	Year	Future	Gas	EEX	DE000A160LX1	A160LX

EEX ETF Natural Gas Futures

Short Code	Product	Delivery Periods	Type	Class	Exch.	ISIN	WKN
GDBM	EEX ETF Natural Gas Future	Month	Future	Gas	EEX	DE000A2BNMB8	A2BNMB
GDBQ	EEX ETF Natural Gas Future	Quarter	Future	Gas	EEX	DE000A2BNMC6	A2BNMC
GDBS	EEX ETF Natural Gas Future	Season	Future	Gas	EEX	DE000A2BNMD4	A2BNMD
GDBY	EEX ETF Natural Gas Future	Year	Future	Gas	EEX	DE000A2BNME2	A2BNME

EEX PVB Physical Natural Gas Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
GEBM	EEX PVB Natural Gas Future	Month	Future	Gas	EEX	DE000A2LZ6S8	A2LZ6S
GEBQ	EEX PVB Natural Gas Future	Quarter	Future	Gas	EEX	DE000A2LZ6T6	A2LZ6T
GEBS	EEX PVB Natural Gas Future	Season	Future	Gas	EEX	DE000A2LZ6U4	A2LZ6U
GEBY	EEX PVB Natural Gas Future	Year	Future	Gas	EEX	DE000A2LZ6V2	A2LZ6V

EEX NCG NaturalGas Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
H0BM	EEX NCGNatural Gas OTF Future	Month	Future	Gas	EEX	DE000A18T1B4	A18T1B
H0BQ	EEX NCG Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A18T1C2	A18T1C
H0BS	EEX NCG Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A18T1D0	A18T1D
H0BY	EEX NCG Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A18T1E8	A18T1E

EEX GPL NaturalGas Physical OTFFutures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
H2BM	EEX GPL Natural Gas OTF Future	Month	Future	Gas	EEX	DE000A18T074	A18T07
H2BQ	EEX GPL Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A18T082	A18T08
H2BS	EEX GPL Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A18T090	A18T09
H2BY	EEX GPL Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A18T1A6	A18T1A

EEX TTF Gas Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
H3BM	EEX TTF Natural Gas OTF Future	Month	Future	Gas	EEX	DE000A18T033	A1PH51
H3BQ	EEX TTF Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A18T041	A1PH52
H3BS	EEX TTF Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A18T058	A1PH53
H3BY	EEX TTF Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A18T066	A1PH54

EEX PEG Natural Gas Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
H5BM	EEX PEG Natural Gas OTF Future	Month	Future	Gas	EEX	DE000A18T1F5	A18T1F
H5BQ	EEX PEG Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A18T1G3	A18T1G
H5BS	EEX PEG Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A18T1H1	A18T1H
H5BY	EEX PEG Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A18T1J7	A18T1J

EEX CEGH Natural Gas Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
H8BM	EEX CEGH Natural Gas OTF Future	Month	Future	Gas	EEX	DE000A2BNMK9	A2BNMK
H8BQ	EEX CEGH Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A2BNML7	A2BNML
H8BS	EEX CEGH Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A2BNMM5	A2BNMM
H8BY	EEX CEGH Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A2BNMN3	A2BNMN

EEX NBP Natural Gas Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
H9BM	EEX NBP Natural Gas OTF Future	Month	Future	Gas	EEX	DE000A18UGR6	A18UGR
H9BQ	EEX NBP Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A18UGS4	A18UGS
H9BS	EEX NBP Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A18UGT2	A18UGT
H9BY	EEX NBP Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A18UGU0	A18UGU

EEX ZEE Natural Gas Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
HABM	EEX ZEE Natural Gas OTF Future	Month	Future	Gas	EEX	DE000A18UGZ9	A18UGZ
HABQ	EEX ZEE Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A18UG08	A18UG0
HABS	EEX ZEE Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A18UG16	A18UG1
HABY	EEX ZEE Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A18UG24	A18UG2

EEX ZTP Natural Gas Physical OTFFutures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
HBBM	EEX ZTP Natural Gas OTF Future	Month	Future	Gas	EEX	DE000A18UGV8	A18UGW
HBBQ	EEX ZTP Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A18UGW6	A18UGX
HBBS	EEX ZTP Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A18UGX4	A18UGY
HBBY	EEX ZTP Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A18UGY2	A18UGZ

EEX PSV Natural Gas Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
HCBM	EEX PSV Natural Gas OTF Future	Month	Future	Gas	EEX	DE000A18T1K5	A18T1K
HCBQ	EEX PSV Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A18T1L3	A18T1L
HCBS	EEX PSV Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A18T1M1	A18T1M
HCBY	EEX PSV Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A18T1N9	A18T1N

EEX ETF Natural Gas Physical OTF Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
HDBM	EEX ETF Natural Gas OTF Future	Month	Future	Gas	EEX	DE000A2BNMF9	A2BNMF
HDBQ	EEX ETF Natural Gas OTF Future	Quarter	Future	Gas	EEX	DE000A2BNMG7	A2BNMG
HDBS	EEX ETF Natural Gas OTF Future	Season	Future	Gas	EEX	DE000A2BNMH5	A2BNMH
HDBY	EEX ETF Natural Gas OTF Future	Year	Future	Gas	EEX	DE000A2BNMJ1	A2BNMJ

EEX **JKM LNG Futures**							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
GLJM	EEX JKM LNG Futures	Month	Future	Gas	EEX	DE000A2G9884	A2G988

Options on EEX TTF Natural Gas Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
O3BM	EEX TTF Natural Gas Month Option	Month	Option	Gas	EEX	DE000A2GGCF3	A2GGCF

NXE **Financial Pulp Futures**							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
NFBM	NXE Pulp BHKP	Month	Future	Pulp	NXE	NO0010437627	-
NFNM	NXE Pulp NBSK	Month	Future	Pulp	NXE	NO0010437619	-
NFOM	NXE Recovered Paper Fastmarket FOEX PIX OCC 1.04 EUROPE	Month	Future	Paper	NXE	NO0010437635	-

EEX Dry Bulk Freight Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
CTCM	EEX Baltic Capesize 4TC Freight Future	Month	Future	Freight	EEX	DE000A11RCE4	A11RCE
CPTM	EEX Baltic Capesize 5TC Freight Future	Month	Future	Freight	EEX	DE000A1634C8	A1634C
PTCM	EEX Baltic Panamax 4TC Freight Future	Month	Future	Freight	EEX	DE000A11RCF1	A11RCF
P5TC	EEX Baltic Panamax 5TC Freight Future	Month	Future	Freight	EEX	DE000A2GGJG6	A2GGJG
STCM	EEX Baltic Supramax 6TC Freight Future	Month	Future	Freight	EEX	DE000A11RCG9	A11RCG
SPTM	EEX Baltic Supramax 10TC Freight Future	Month	Future	Freight	EEX	DE000A2GGJB7	A2GGJB
HTCM	EEX Baltic Handysize 6TC Freight Future	Month	Future	Freight	EEX	DE000A11RCH7	A11RCH
H7TC	EEX Baltic Handysize 7TC Freight Future	Month	Future	Freight	EEX	DE000A2RN4C5	A2RN4C
C3EM	EEX Baltic Capesize C3 Freight Future	Month	Future	Freight	EEX	DE000A11RCL9	A11RCL
C4EM	EEX Baltic Capesize C4 Freight Future	Month	Future	Freight	EEX	DE000A11RCJ3	A11RCJ

C5EM	EEX Baltic Capesize C5 Freight Future	Month	Future	Freight	EEX	DE000A11RCM7	A11RCM
C7EM	EEX Baltic Capesize C7 Freight Future	Month	Future	Freight	EEX	DE000A11RCK1	A11RCK
P1AM	EEX Baltic Panamax TA P1A Freight Future	Month	Future	Freight	EEX	DE000A11RCN5	A11RCN
P1EM	EEX Baltic Panamax TA P1E Freight Future	Month	Future	Freight	EEX	DE000A2GGJC5	A2GGJC
P2AM	EEX Baltic Panamax Far Est P2A Freight Future	Month	Future	Freight	EEX	DE000A11RCP0	A11RCP
P2EM	EEX Baltic Panamax Far Est P2E Freight Future	Month	Future	Freight	EEX	DE000A2GGJD3	A2GGJD
P3AM	EEX Baltic Panamax Pacific P3A Freight Future	Month	Future	Freight	EEX	DE000A11RCQ8	A11RCQ
P3EM	EEX Baltic Panamax Pacific P3E Freight Future	Month	Future	Freight	EEX	DE000A2GGJE1	A2GGJE

Options on EEX Dry Bulk Freight Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
OCTM	EEX Baltic Capesize 4TC Freight Option	Month	Option	Freight	EEX	DE000A1634N5	A1634N
OCPM	EEX Baltic Capesize 5TC Freight Option	Month	Option	Freight	EEX	DE000A1634P0	A1634P
OPTM	EEX Baltic Panamax 4TC Freight Option	Month	Option	Freight	EEX	DE000A1634Q8	A1634Q
OP5M	EEX Baltic Panamax 5TC Freight Option	Month	Option	Freight	EEX	DE000A2GGJJ0	A2GGJJ
OTSM	EEX Baltic Supramax 6TC Freight Option	Month	Option	Freight	EEX	DE000A1634R6	A1634R
OPSM	EEX Baltic Supramax 10TC Freight Option	Month	Option	Freight	EEX	DE000A2GGJF8	A2GGJF
OHTM	EEX Baltic Handysize 6TC Freight Option	Month	Option	Freight	EEX	DE000A1634S4	A1634S
OH7C	EEX Baltic Handysize 7TC Freight Option	Month	Option	Freight	EEX	DE000A2RN391	A2RN39

EEX Asia Dry Bulk Freight Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
NCTC	EEX Asia Baltic Capesize 4TC Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJL8	A2GGJL
NCPT	EEX Asia Baltic Capesize 5TC Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJM6	A2GGJM
NPTC	EEX Asia Baltic Panamax 4TC Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJN4	A2GGJN
NP5T	EEX Asia Baltic Panamax 5TC Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJP9	A2GGJP
NSTC	EEX Asia Baltic Supramax 6TC Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJQ7	A2GGJQ
NSPT	EEX Asia Baltic Supramax 10TC	Month	Future	Freight	EEX Asia	XC000A2GGJS3	A2GGJS
NHTC	EEX Asia Baltic Handysize 6TC	Month	Future	Freight	EEX Asia	XC000A2GGJR5	A2GGJR
NH7T	EEX Asia Baltic Handysize 7TC Freight Future	Month	Future	Freight	EEX Asia	XC000A2RN4N0	A2RN4N
NC3E	EEX Asia Baltic Capesize C3 Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJZ8	A2GGJZ
NC4E	EEX Asia Baltic Capesize C4 Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJ07	A2GGJ0
NC5E	EEX Asia Baltic Capesize C5 Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJ15	A2GGJ1
NC7E	EEX Asia Baltic Capesize C7 Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJ23	A2GGJ2
NP1A	EEX Asia Baltic Panamax P1A TA Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJT1	A2GGJT
NP1E	EEX Asia Baltic Panamax P1E TA Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJW5	A2GGJW
NP2A	EEX Asia Baltic Panamax Far Est P2A Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJU9	A2GGJU
NP2E	EEX Asia Baltic Panamax Far Est P2E Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJX3	A2GGJX
NP3A	EEX Asia Baltic Panamax Pacific P3A Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJV7	A2GGJV
NP3E	EEX Asia Baltic Panamax Pacific P3E Freight Future	Month	Future	Freight	EEX Asia	XC000A2GGJY1	A2GGJY

Options on Dry Bulk Freight Futures (EEX Asia)							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
ONCT	EEX Asia Baltic Capesize 4TC Freight Option	Month	Option	Freight	EEX Asia	XC000A2GGJ49	A2GGJ4
ONCP	EEX Asia Baltic Capesize 5TC Freight Option	Month	Option	Freight	EEX Asia	XC000A2GGJ56	A2GGJ5
ONPT	EEX Asia Baltic Panamax 4TC Freight Option	Month	Option	Freight	EEX Asia	XC000A2GGJ64	A2GGJ6
ONP5	EEX Asia Baltic Panamax 5TC Freight Option	Month	Option	Freight	EEX Asia	XC000A2GGJ72	A2GGJ7
ONTS	EEX Asia Baltic Supramax 6TC Freight Option	Month	Option	Freight	EEX Asia	XC000A2GGJ80	A2GGJ8
ONPS	EEX Asia Baltic Supramax 10TC Freight Option	Month	Option	Freight	EEX Asia	XC000A2GGJ98	A2GGJ9
ONHT	EEX Asia Baltic Handysize 6TC Freight Option	Month	Option	Freight	EEX Asia	XC000A2GGKA9	A2GGKA
ONH7	EEX Asia Baltic Handysize 7TC Freight Options	Month	Option	Freight	EEX Asia	XC000A2RN4K6	A2RN4K

Futures on EEX Agricultural Products							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FAPP	EEX European Processing Potato Future	n/a	Future	Potato	EEX	DE000A13RUL7	A13RUL
FASM	EEX European Skimmed Milk Powder Future	n/a	Future	Dairy	EEX	DE000A13RUM5	A13RUM
FAWH	EEX European Whey Powder Future	n/a	Future	Dairy	EEX	DE000A13RUN3	A13RUN
FABT	EEX European Butter Future	n/a	Future	Dairy	EEX	DE000A13RUP8	A13RUP
FALM	EEX European Liquid Milk Future	n/a	Future	Dairy	EEX	DE000A2G9892	A2G989

EEX Wood Pellets Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
FTIM	EEX Wood Pellets CIF NWE Future	Month	Future	Wood Pellets	EEX	DE000A11RMF0	A11RMF

EEX Futures on Iron Ore							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
IOTM	EEX Plats/TSI Iron Ore 62% Fe CFR China Future	Month	Future	Iron Ore	EEX	DE000A11RCV8	A11RCV

Options on EEX Iron Ore Futures							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
OIOM	EEX Plats/TSI Iron Ore 62% Fe CFR China Option	Month	Option	Iron Ore	EEX	DE000A2GGJK8	A2GGJK

Futures on Iron Ore (EEX Asia)							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
NIOT	EEX Asia Plats/TSI Iron Ore 62% Fe CFR China Future	Month	Future	Iron Ore	EEX Asia	XC000A2GGKB7	A2GGKB

Options on Iron Ore Futures (EEX Asia)							
Short Code	**Product**	**Delivery Periods**	**Type**	**Class**	**Exch.**	**ISIN**	**WKN**
ONOI	EEX Asia Plats/TSI Iron Ore 62% Fe CFR China Option	Month	Option	Iron Ore	EEX Asia	XC000A2GGKC5	A2GGKC

1.2 Spot and Intraday

Power Day-Ahead					
SMSS Code	**Product**	**Delivery periods**	**Type**	**Class**	**Exchange**
EPEX_ST_POWER_ELEX	UK Power Day-Ahead	30 min	Spot	Power	EPEX
EPEX_ST_POWER_50HZ	German Power Day-Ahead	one hour	Spot	Power	EPEX
EPEX_ST_POWER_AMP	German Power Day-Ahead	one hour	Spot	Power	EPEX
EPEX_ST_POWER_APG	Austrian Power Day-Ahead	one hour	Spot	Power	EPEX
EPEX_ST_POWER_ELIA	Belgian Power Day-Ahead	one hour	Spot	Power	EPEX
EPEX_ST_POWER_ENBW	German Power Day-Ahead	one hour	Spot	Power	EPEX
EPEX_ST_POWER_RTE	French Power Day-Ahead	one hour	Spot	Power	EPEX
EPEX_ST_POWER_SGD	Swiss Power Day-Ahead	one hour	Spot	Power	EPEX
EPEX_ST_POWER_TNT	Dutch Power Day-Ahead	one hour	Spot	Power	EPEX
EPEX_ST_POWER_TNTG	German Power Day-Ahead	one hour	Spot	Power	EPEX
HUPX_ST_POWER_MVR	HUPX Hungarian Power Day-Ahead	one hour	Spot	Power	HUPX
SEEPEX_ST_POWER_EMS	Serbian Power Day-Ahead EMS	one hour	Spot	Power	SEEPEX
SEMOPX_ST_POWER_EGRD	Irish Day-ahead Power	one hour	Spot	Power	SEMOPX
SEMOPX_ST_POWER_SONI	Northern Irish Day-ahead Power	one hour	Spot	Power	SEMOPX

Power Day-Ahead financially settled					
SMSS Code	**Product**	**Delivery periods**	**Type**	**Class**	**Exchange**
PXE_ST_POWER_OTE	PXE Czech Power Day-Ahead	one hour	Spot	Power	PXE

Power Intraday					
SMSS Code	**Product**	**Delivery periods**	**Type**	**Class**	**Exchange**
EPEX_IT_POWER_ELEX	UK Power Intraday	30 min	Intraday	Power	EPEX
EPEX_IT_POWER_50HZ	German Power Intraday	15 min./ one hour	Intraday	Power	EPEX
EPEX_IT_POWER_AMP	German Power Intraday	15 min./ one hour	Intraday	Power	EPEX
EPEX_IT_POWER_APG	Austrian Power Intraday	one hour	Intraday	Power	EPEX
EPEX_IT_POWER_ELIA	Belgian Power Intraday	15 min./ one hour	Intraday	Power	EPEX
EPEX_IT_POWER_ENBW	German Power Intraday	15 min./ one hour	Intraday	Power	EPEX
EPEX_IT_POWER_RTE	French Power Intraday	one hour	Intraday	Power	EPEX
EPEX_IT_POWER_SGD	Swiss Power Intraday	15 min./ one hour	Intraday	Power	EPEX
EPEX_IT_POWER_TNT	Dutch Power Intraday	15 min./ one hour	Intraday	Power	EPEX
EPEX_IT_POWER_TNTG	German Power Intraday	15 min./ one hour	Intraday	Power	EPEX
EPEX_IT1_POWER_ELEX	first UK Power Intraday Auction Elexon	30 min	Intraday	Power	EPEX
EPEX_IT2_POWER_ELEX	second UK Power Intraday Auction Elexon	30 min	Intraday	Power	EPEX

EPEX_IT1_POWER_SGD	First Swiss Power Intraday Auction Swissgrid	one hour	Intraday	Power	EPEX
EPEX_IT2_POWER_SGD	Second Swiss Power Intraday Auction Swissgrid	one hour	Intraday	Power	EPEX
HUPX_IT_POWER_MVR	Hungarian Power Intraday	15 min.	Intraday	Power	HUPX
SEMOPX_IT_POWER_EGRD	Irish Power Intraday	30 min	Intraday	Power	SEMOPX
SEMOPX_IT_POWER_SONI	Northern Irish Power Intraday	30 min	Intraday	Power	SEMOPX
SEMOPX_IT1_POWER_EGRD	Irish Power Intraday Auction 1	30 min	Intraday	Power	SEMOPX
SEMOPX_IT1_POWER_SONI	Northern Irish Power Intraday Auction 1	30 min	Intraday	Power	SEMOPX
SEMOPX_IT2_POWER_EGRD	Irish Power Intraday Auction 2	30 min	Intraday	Power	SEMOPX
SEMOPX_IT2_POWER_SONI	Northern Irish Power Intraday Auction 2	30 min	Intraday	Power	SEMOPX
SEMOPX_IT3_POWER_EGRD	Irish Power Intraday Auction 3	30 min	Intraday	Power	SEMOPX
SEMOPX_IT3_POWER_SONI	Northern Irish Power Intraday Auction 3	30 min	Intraday	Power	SEMOPX

Emission Rights Day-Ahead					
SMSS Code	**Product**	**Delivery periods**	**Type**	**Class**	**Exchange**
EEX_ST_EUA3_DMS	EEX EUA Spot	one day	Spot	CO_2	EEX
EEX_ST_EUAA3_DMS	EEX EUAA Spot	one day	Spot	CO_2	EEX
EEX_ST_CER_DMS	EEX Grey CER Spot	one day	Spot	CO_2	EEX
EEX_ST_GCER_DMS	EEX Green CER Spot	one day	Spot	CO_2	EEX

EEX Natural Gas Day-Ahead					
SMSS Code	**Product**	**delivery periods**	**Type**	**Class**	**Exchange**
EEX_ST_NATGAS_OTE	EEX Czech Natural Gas Spot	One day	Spot	Gas	EEX
EEX_ST_NATGAS_GPL	EEX GPL Natural Gas (Two) Day-Ahead	one day	Spot	Gas	EEX
EEX_ST_NATGAS_NCG	EEX NCG Natural Gas (Two) Day-Ahead	one day	Spot	Gas	EEX
EEX_ST_NATGAS_TTF	EEX TTF Natural Gas (Two) Day-Ahead	one day	Spot	Gas	EEX
EEX_ST_NATGAS_PEG	EEX PEG Natural Gas Day-Ahead Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_LPEG	EEX PEG Natural Gas Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_ZTP	EEX ZTP Natural Gas Day-Ahead Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_ZTPL	EEX ZTP Natural L-Gas Day-Ahead Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_NCGH	EEX NCG Quality-Specific H-Gas Spot	one day	Spot	Gas	EEX

EEX_ST_NATGAS_GPLH	EEX GASPOOL Quality-Specific H-Gas Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_NCGL	EEX NCG Quality-Specific L-Gas Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_NCGL_WEST	EEX NCG-L West Natural Gas Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_NCGL_EAST	EEX NCG-L East Natural Gas Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_GPLL	EEX GASPOOL Quality-Specific L-Gas Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_NBP	EEX NBP Natural Gas Day-Ahead Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_ZEE	EEX ZEE Natural Gas Day-Ahead Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_GPL	EEX GPL Natural Gas (Two) Day-Ahead Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_CEGH	EEX CEGH Natural Gas Day-Ahead Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_ETF	EEX ETF Natural Gas Day-Ahead Spot	one day	Spot	Gas	EEX
EEX_ST_NATGAS_PVB	EEX PVB Natural Gas Day-Ahead Spot	one day	Spot	Gas	EEX

Natural Gas Within-Day					
SMSS Code	**Product**	**delivery periods**	**Type**	**Class**	**Exchange**
EEX_IT_NATGAS_GPL	EEX GPL Natural Gas Within Day Spot	one day or less	Within-Day	Gas	EEX
EEX_IT_NATGAS_NCG	EEX NCG Natural Gas Within Day Spot	one day or less	Within-Day	Gas	EEX
EEX_IT_NATGAS_TTF	EEX TTF Natural Gas Within Day Spot	one day or less	Within-Day	Gas	EEX
EEX_IT_NATGAS_PEG	EEX PEG Natural Gas Within Day Spot	one day	Within-Day	Gas	EEX
EEX_IT_NATGAS_LPEG	EEX PEG Locational Natural Gas WithinDay Spot	one day	Within-Day	Gas	EEX
EEX_IT_NATGAS_CPEG	EEX PEG Congestion Natural Gas WithinDay Spot	one day	Within-Day	Gas	EEX
EEX_IT_NATGAS_ZTP	EEX ZTP Natural Gas Within Day Spot	one day	Within-Day	Gas	EEX
EEX_IT_NATGAS_ZTPL	EEX ZTP Natural L-Gas Within Day Spot	one day	Within-Day	Gas	EEX
EEX_IT_NATGAS_GPLH	EEX GASPOOL Quality-Specific H-Gas Within-Day Spot	one day or less	Within-Day	Gas	EEX
EEX_IT_NATGAS_NCGL	EEX NCG Quality-Specific L-Gas Within-Day Spot	one day or less	Within-Day	Gas	EEX
EEX_IT_NATGAS_GPLL	EEX GASPOOL Quality-Specific L-Gas Within Day Spot	one day or less	Within-Day	Gas	EEX

EEX_IT_NATGAS_NCGH	NCG Quality-Specific H-Gas WithinDay Spot	one day or less	Within-Day	Gas	EEX
EEX_IT_NATGAS_NBP	EEX NBP Natural Gas Within Day Spot	one day	Within-Day	Gas	EEX
EEX_IT_NATGAS_ZEE	EEX ZEE Natural Gas Within Day Spot	one day	Within-Day	Gas	EEX
EEX_IT_NATGAS_NCGL_WEST	EEX NCG-L West Hourly Spot	one day	Within-Day	Gas	EEX
EEX_IT_NATGAS_NCGL_EAST	EEX NCG-L East Hourly Spot	one day	Within-Day	Gas	EEX
EEX_IT_NATGAS_CEGH	EEX CEGH Natural Gas Within Day Spot	one day or less	Within-Day	Gas	EEX
EEX_IT_NATGAS_ETF	EEX ETF Natural Gas Within Day Spot	one day or less	Within-Day	Gas	EEX
EEX_IT_NATGAS_PVB	EEX PVB Natural Gas WithinDay Spot	one day or less	Within-Day	Gas	EEX

Guarantees of Origin Day-Ahead					
SMSS Code	**Product**	**Delivery periods**	**Type**	**Class**	**Exchange**
EEX_ST_GOFR_NRGO	Day-Ahead Spot trade on Guarantees of Origin at French National Registry	one day	Spot	GO	EEX

2. EEX Spot Markets

2.1 Contract Specification for Spot Contracts on Natural Gas

2.1.1 EEX PEG Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_PEG	EEX PEG Natural Gas Spot Contracts
Subject of the contract	Day contracts with delivery of natural gas (H-Gas) from 06:00 (CET) of any given delivery day until 06:00 (CET) of the following calendar day in the GRTgaz/Teréga SA transmission grid. Delivery point is PEG, virtual hub/title transfer point managed by GRTgaz and Teréga SA. Transactions in EEX PEG Natural Gas Spot Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for EEX PEG Natural Gas Spot Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) take place on these days.	
Contract volume	1 MWh/day (no consideration of summer/winter time switch)	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.025 per MWh	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.	

2.1.2 EEX PEG Locational Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_LPEG	EEX PEG Locational Natural Gas Spot Contracts
Subject of the contract	Day contracts with delivery of natural gas (H-Gas) from 06:00 (CET) of any given delivery day until 06:00 (CET) of the following calendar day in the GRTgaz transmission grid. Delivery point is the PEG virtual hub/title transfer point managed by GRTgaz and Teréga SA. Transactions in EEX PEG Locational Natural Gas Spot Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for EEX PEG Locational Natural Gas Spot Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) takes place on these days.	
Contract volume	1 MWh/day (no consideration of summer/winter time switch)	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.025 per MWh	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Regarding the feed-in or withdrawal of gas, the seller and the buyer are obliged to use the local point in the grid of the Market Area Operator requested on his email request.	

2.1.3 EEX ZTP Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_ZTP	EEX ZTP Natural Gas Spot Contracts
Subject of the contract	Delivery or purchase of natural gas (H-gas quality) with a constant output of 1 MWh during the time from 06:00 a.m. (CET) of the first delivery day of the delivery period until 06:00 a.m. (CET) of the first calendar day after the end of the delivery period at the virtual trading point ZTP of Fluxys SA. All contracts (natural gas at the conditions of Fluxys SA) are physically settled: all open positions are nominated on the virtual hub of the gas transport network. Delivery occurs each calendar day of the delivery period for the contract under consideration.	
Trading days	Trading days for EEX ZTP Natural Gas Spot contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days. Physical settlement takes place on every calendar day.	
Contract volume	The contract volume is calculated from the factor of the number of delivery days in the delivery period and the quantity of natural gas to be delivered each delivery day. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.	
Pricing of transactions	In €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.001 per MWh, multiplied by the contract volume in each case	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.	

2.1.4 EEX ZTP Natural L-Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_ZTPL	EEX ZTP L Natural Gas Spot Contracts
Subject of the contract	Delivery or purchase of natural gas (L-gas quality) with a constant output of 1 MWh during the time from 06:00 a.m. (CET) of the first delivery day of the delivery period until 06:00 a.m. (CET) of the first calendar day after the end of the delivery period at the virtual trading point ZTP of Fluxys SA. All contracts (natural gas at the conditions of Fluxys SA) are physically settled: all open positions are nominated on the virtual hub of the gas transport network. Delivery occurs each calendar day of the delivery period for the contract under consideration.	
Trading days	Trading days for EEX ZTP L Natural Gas Spot contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days. Physical settlement takes place on every calendar day.	
Contract volume	The contract volume is calculated from the factor of the number of delivery days in the delivery period and the quantity of natural gas to be delivered each delivery day. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.	
Pricing of transactions	In €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.001 per MWh, multiplied by the contract volume in each case	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.	

2.1.5 EEX ZEE Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_ZEE	EEX ZEE Natural Gas Spot Contracts
Subject of the contract	Delivery or purchase of natural gas (H-gas quality) with a constant output of 1,000 therm devided by delivery hours on the gas day (normal days 29.3071MWh / 24 hours) during the time from 06:00 a.m. (CET) of the first delivery day of the delivery period until 06:00 a.m. (CET) of the first calendar day after the end of the delivery period at the virtual gas hub ZEE of Fluxys SA. All contracts (natural gas at the conditions of Fluxys SA) are physically settled: all open positions are nominated on the virtual hub of the gas transport network. Delivery occurs each calendar day of the delivery period for the contract under consideration.	
Trading days	Trading days for EEX ZEE Natural Gas Spot contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days. Physical settlement takes place on every calendar day.	
Contract volume	The contract volume is calculated from the factor of the number of delivery days in the delivery period and the quantity of natural gas to be delivered each delivery day. This quantity amounts to 1,000 therm per day (29.3071 MWh per day).	
Pricing of transactions	GBP pence/therm with three decimal places after the point.	
Minimum price fluctuation	GBP pence 0.001 per therm, multiplied by the contract volume in each case	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.	

2.1.6 EEX PEG Natural Gas Within-Day Contracts

Product group / Name	EEX_IT_NATGAS_PEG	EEX PEG Natural Gas Within-Day Contracts
Subject of the contract	Within-Day contracts with delivery of natural gas (H-Gas) are tradable on each trading day for delivery on the same day in the GRTgaz transmission grid. Delivery point is the PEG, virtual hub/title transfer point managed by GRTgaz and Teréga SA. Transactions in EEX PEG Natural Gas Within-Day Contracts can be concluded at EEX.	
Trading days	Trading days for EEX PEG Natural Gas Within-Day Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) takes place on these days.	
Contract volume	1 MWh/day (no consideration of summer/winter time switch)	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.025 per MWh	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.	

2.1.7 EEX PEG Locational Natural Gas Within-Day Contracts

Product group / Name	EEX_IT_NATGAS_LPEG	EEX PEG Locational Natural Gas Within-Day Contracts
Subject of the contract	Within-Day contracts with delivery of natural gas (H-Gas) are tradable on each trading day for delivery on the same day within a dedicated delivery zone within GRTgaz transmission grid. Delivery point is the PEG, virtual hub/title transfer point managed by GRTgaz and Teréga SA. Transactions in EEX GRTgaz Locational Natural Gas Within-Day Contracts can be concluded at EEX.	
Trading days	Trading days for EEX PEG Locational Natural Gas Within-Day Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) takes place on these days.	
Contract volume	1 MWh/day (no consideration of summer/winter time switch)	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.025 per MWh	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Regarding the feed-in or withdrawal of gas, the seller and the buyer are obliged to use the local point in the grid of the Market Area Operator requested on his email request.	

2.1.8 EEX PEG Congestion Natural Gas Within-Day Contracts

Product group / Name	EEX_IT_NATGAS_CPEG	EEX PEG Congestion Natural Gas Within-Day Contracts
Subject of the contract	Within-Day contracts with delivery of natural gas (H-Gas) are tradable on each trading day for delivery on the same day within a dedicated delivery zone within GRTgaz transmission grid. Delivery point is the PEG virtual hub/title transfer point managed by GRTgaz and Teréga SA. Transactions in PEG Congestion EEX Natural Gas Within-Day Contracts can be concluded at EEX.	
Trading days	Trading days for EEX PEG Congestion Natural Gas Within-Day Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) takes place on these days.	
Contract volume	1 MWh/day (no consideration of summer/winter time switch)	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.025 per MWh	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Regarding the feed-in or withdrawal of gas, the seller and the buyer are obliged to act along the operational rules set by GRTgaz for the congestion products.	

2.1.9 EEX PVB Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_PVB	EEX PVB Natural Gas Spot Contracts
Subject of the contract	Day contracts with delivery or acceptance of delivery of natural gas (H-Gas) from 06:00 (CET) of any given delivery day until 06:00 (CET) of the following calendar day in the PVB transmission grid. Delivery point is the virtual trading point Punto Virtual de Balance – España (PVB-ES) managed by ENAGAS GTS S.A.U. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for EEX PVB Natural Gas Spot Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days. Physical settlement takes place on every calendar day.	
Contract volume	1 MWh/day (no consideration of summer/winter time switch)	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.025 per MWh	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.	

2.1.10 EEX PVB Natural Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_PVB	EEX PVB Natural Gas Within Day Contracts
Subject of the contract	Within-Day contracts with delivery or acceptance of delivery of natural gas (H-Gas) on the same trading day after conclusion of the trade until 06:00 (CET) of the following calendar day in the PVB transmission grid. Delivery point is the virtual trading point Punto Virtual de Balance – España (PVB-ES) managed by ENAGAS GTS S.A.U.	
Trading days	Trading days for EEX PVB Natural Gas Spot Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) takes place on these days.	
Contract volume	1 MWh/day (no consideration of summer/winter time switch)	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.025 per MWh	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.	

2.1.11 EEX ZTP Natural Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_ZTP	EEX ZTP Natural Gas Within Day Contracts
Subject of the contract	Delivery or purchase of natural gas (H-gas quality) with a constant output of 1 MWh during the delivery period until 06:00 a.m. (CET) of the following calendar day at the virtual trading point ZTP of Fluxys SA. All contracts (natural gas at the conditions of Fluxys SA) are physically settled: all open positions are nominated on the virtual hub of the gas transport network. Delivery occurs each calendar day of the delivery period for the contract under consideration.	
Trading days	Trading days for EEX ZTP Natural Gas Within Day contracts will be determined by EEX.	
Tradable delivery period	The tradable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days. Physical settlement takes place on every calendar day.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00 - 03:00	06:00-06:00 (T+1)	24
03:00 - 04:00	07:00-06:00 (T+1)	23
04:00 - 05:00	08:00-06:00 (T+1)	22
05:00 - 06:00	09:00-06:00 (T+1)	21
06:00 - 07:00	10:00-06:00 (T+1)	20
07:00 - 08:00	11:00-06:00 (T+1)	19
08:00 - 09:00	12:00-06:00 (T+1)	18
09:00 -10:00	13:00-06:00 (T+1)	17
10:00 -11:00	14:00-06:00 (T+1)	16
11:00 -12:00	15:00-06:00 (T+1)	15
12:00 -13:00	16:00-06:00 (T+1)	14
13:00 -14:00	17:00-06:00 (T+1)	13
14:00 -15:00	18:00-06:00 (T+1)	12

	15:00 -16:00	19:00-06:00 (T+1)	11
	16:00 -17:00	20:00-06:00 (T+1)	10
	17:00 -18:00	21:00-06:00 (T+1)	9
	18:00 -19:00	22:00-06:00 (T+1)	8
	19:00 -20:00	23:00-06:00 (T+1)	7
	20:00 -21:00	00:00-06:00 (T+1)	6
	21:00 -22:00	01:00-06:00 (T+1)	5
	22:00 -23:00	02:00-06:00 (T+1)	4
	23:00 -00:00	03:00-06:00 (T+1)	3
	00:00 -01:00 (T+1)	04:00-06:00 (T+1)	2
	01:00 -02:00 (T+1)	05:00-06:00 (T+1)	1

Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh, multiplied by the contract volume in each case
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.

2.1.12 EEX ZTP Natural L-Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_ZTPL	EEX ZTP L Natural Gas Within Day Contracts
Subject of the contract	Delivery or purchase of natural gas (L-gas quality) with a constant output of 1 MWh during the delivery period until 06:00 a.m. (CET) of the following calendar day at the virtual trading point ZTP of Fluxys SA. All contracts (natural gas at the conditions of Fluxys SA) are physically settled: all open positions are nominated on the virtual hub of the gas transport network. Delivery occurs each calendar day of the delivery period for the contract under consideration.	
Trading days	Trading days for EEX ZTP L Natural Gas Within Day contracts will be determined by EEX.	
Tradable delivery period	The tradable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days. Physical settlement takes place on every calendar day.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00 - 03:00	06:00-06:00 (T+1)	24
03:00 - 04:00	07:00-06:00 (T+1)	23
04:00 - 05:00	08:00-06:00 (T+1)	22
05:00 - 06:00	09:00-06:00 (T+1)	21
06:00 - 07:00	10:00-06:00 (T+1)	20
07:00 - 08:00	11:00-06:00 (T+1)	19
08:00 - 09:00	12:00-06:00 (T+1)	18
09:00 -10:00	13:00-06:00 (T+1)	17
10:00 -11:00	14:00-06:00 (T+1)	16
11:00 -12:00	15:00-06:00 (T+1)	15
12:00 -13:00	16:00-06:00 (T+1)	14
13:00 -14:00	17:00-06:00 (T+1)	13
14:00 -15:00	18:00-06:00 (T+1)	12

	15:00 -16:00	19:00-06:00 (T+1)	11
	16:00 -17:00	20:00-06:00 (T+1)	10
	17:00 -18:00	21:00-06:00 (T+1)	9
	18:00 -19:00	22:00-06:00 (T+1)	8
	19:00 -20:00	23:00-06:00 (T+1)	7
	20:00 -21:00	00:00-06:00 (T+1)	6
	21:00 -22:00	01:00-06:00 (T+1)	5
	22:00 -23:00	02:00-06:00 (T+1)	4
	23:00 -00:00	03:00-06:00 (T+1)	3
	00:00 -01:00 (T+1)	04:00-06:00 (T+1)	2
	01:00 -02:00 (T+1)	05:00-06:00 (T+1)	1

Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh, multiplied by the contract volume in each case
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.

2.1.13 EEX ZEE Natural Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_ZEE	EEX ZEE Natural Gas Within Day Contracts
Subject of the contract	Delivery or purchase of natural gas (H-gas quality) with a constant output of 1,000 therm devided by delivery hours on the gas day (normal days 29.3071MWh / 24 hours) during the delivery period until 06:00 a.m. (CET) of the following calendar day at the physical hub Zeebrugge Beach (ZEE) of Fluxys SA. All contracts (natural gas at the conditions of Fluxys SA) are physically settled: all open positions are nominated on the physical hub of the gas transport network. Delivery occurs each calendar day of the delivery period for the contract under consideration.	
Trading days	Trading days for EEX ZEE Natural Gas Within Day contracts will be determined by EEX.	
Tradable delivery period	The tradable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days. Physical settlement takes place on every calendar day.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in therm	Averaged volume in therm/hour
02:00 - 03:00	06:00-06:00 (T+1)	1000	1000/24
03:00 - 04:00	07:00-06:00 (T+1)	1000	1000/23
04:00 - 05:00	08:00-06:00 (T+1)	1000	1000/22
05:00 - 06:00	09:00-06:00 (T+1)	1000	1000/21
06:00 - 07:00	10:00-06:00 (T+1)	1000	1000/20
07:00 - 08:00	11:00-06:00 (T+1)	1000	1000/19
08:00 - 09:00	12:00-06:00 (T+1)	1000	1000/18
09:00 -10:00	13:00-06:00 (T+1)	1000	1000/17
10:00 -11:00	14:00-06:00 (T+1)	1000	1000/16
11:00 -12:00	15:00-06:00 (T+1)	1000	1000/15
12:00 -13:00	16:00-06:00 (T+1)	1000	1000/14
13:00 -14:00	17:00-06:00 (T+1)	1000	1000/13

	14:00 -15:00	18:00-06:00 (T+1)	1000	1000/12
	15:00 -16:00	19:00-06:00 (T+1)	1000	1000/11
	16:00 -17:00	20:00-06:00 (T+1)	1000	1000/10
	17:00 -18:00	21:00-06:00 (T+1)	1000	1000/09
	18:00 -19:00	22:00-06:00 (T+1)	1000	1000/08
	19:00 -20:00	23:00-06:00 (T+1)	1000	1000/07
	20:00 -21:00	00:00-06:00 (T+1)	1000	1000/06
	21:00 -22:00	01:00-06:00 (T+1)	1000	1000/05
	22:00 -23:00	02:00-06:00 (T+1)	1000	1000/04
	23:00 -00:00	03:00-06:00 (T+1)	1000	1000/03
	00:00 -01:00 (T+1)	04:00-06:00 (T+1)	1000	1000/02
	01:00 -02:00 (T+1)	05:00-06:00 (T+1)	1000	1000/01
Pricing of transactions	GBP pence/therm with three decimal digits.			
Minimum price fluctuation	GBP pence 0.001 per therm, multiplied by the contract volume in each case			
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.			

2.1.14 EEX NCG Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_NCG	EEX NCG Natural Gas Spot Contracts
Subject of the contract	Spot: Contracts with delivery or purchase of natural gas (H-gas) quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area* of NCG H-gas, which is operated by NetConnect Germany GmbH & Co. KG. Hourly: Contracts with delivery or purchase of natural gas (H-Gas) quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during one hour at the virtual trading point within the market area* of NCG H-gas, which is operated by NetConnect Germany GmbH & Co. KG. Transactions in EEX NCG Natural Gas Spot Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for EEX NCG Natural Gas Spot Contracts will be determined EEX.	
Tradeable delivery days	Spot: Each delivery day can be traded on the two successive exchange trading days which directly precede this delivery day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	Spot: The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. Hourly: The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example: Tradable delivery hours for trades concluded between 09:00-10:00:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	06:00-07:00 (T+1)	1
09:00 - 10:00	07:00-08:00 (T+1)	1
09:00 - 10:00	08:00-09:00 (T+1)	1
09:00 - 10:00	09:00-10:00 (T+1)	1

	09:00 - 10:00	10:00-11:00 (T+1)	1
	09:00 - 10:00	11:00-12:00 (T+1)	1
	09:00 - 10:00	12:00-13:00 (T+1)	1
	09:00 - 10:00	13:00-14:00 (T+1)	1
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.		
Minimum price fluctuation	0,025 € per MW multiplied with the contract's volume		
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Regarding the feed-in or withdrawal, respectively, seller and buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within their respective Balancing Group Construct.		

* The NCG market area as well as the new market area established from this area after a market area change by the gas network operator.

2.1.15 EEX NCG Quality-Specific H-Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_NCGH	EEX NCG Quality-Specific H-Gas Spot Contracts
Subject of the contract	Spot contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having H-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area* of NCG H-gas, which is operated by NetConnect Germany GmbH & Co. KG. Transactions in EEX NCG Quality-Specific H-Gas Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC. The existing ECC product also includes the following Day-ahead Locational Products: NCG-H Nord, NCG-H Mid and NCG-H South.	
Trading days	Trading days for EEX NCG Quality-Specific H-Gas Spot Contracts will be determined EEX.	
Tradeable delivery days	Each delivery day can be traded on the two successive exchange trading days which directly precede this delivery day.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	0,025 € per MW multiplied with the contract's volume	

Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. ECC nominates the deliveries on-behalf of the buyer/seller on every calendar day at 14:00 CET and 18:00 CET and afterwards hourly. Regarding the feed-in or withdrawal, neither the seller nor the buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct, they are rather obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas at the specific traded delivery point(s).

* The NCG market area as well as the new market area established from this area after a market area change by the gas network operator.

2.1.16 EEX NCG Quality-Specific L-Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_NCGL	EEX NCG Quality-Specific L-Gas Spot Contracts
Subject of the contract	Spot: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area* of NCG H-gas, which is operated by NetConnect Germany GmbH & Co. KG. The existing ECC product also includes the following Day-ahead Locational Products: NCG-L West and NCG-L East. Hourly: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during one hour at the virtual trading point within the market area* of NetConnect Germany GmbH & Co. KG. Transactions in EEX NCG Quality-Specific L-Gas Spot Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for EEX NCG Quality-Specific L-Gas Spot Contracts will be determined EEX.	
Tradeable delivery days	Spot: Each delivery day can be traded on the two successive exchange trading days which directly precede this delivery day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	Spot: The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. Hourly: The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example: Tradable delivery hours for trades concluded between 09:00-10:00:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh

	09:00 - 10:00	06:00-07:00 (T+1)	1
	09:00 - 10:00	07:00-08:00 (T+1)	1
	09:00 - 10:00	08:00-09:00 (T+1)	1
	09:00 - 10:00	09:00-10:00 (T+1)	1
	09:00 - 10:00	10:00-11:00 (T+1)	1
	09:00 - 10:00	11:00-12:00 (T+1)	1
	09:00 - 10:00	12:00-13:00 (T+1)	1
	09:00 - 10:00	13:00-14:00 (T+1)	1

Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.
Minimum price fluctuation	0,025 € per MW multiplied with the contract's volume
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Regarding the feed-in or withdrawal, neither the seller nor the buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct, they are rather obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas at the specific traded delivery point(s).

* The NCG market area as well as the new market area established from this area after a market area change by the gas network operator.

2.1.17 EEX NCG-L West/ East Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_NCGL_WEST EEX_ST_NATGAS_NCGL_EAST	EEX NCG-L West Natural Gas Spot Contracts EEX NCG-L East Natural Gas Spot Contracts
Subject of the contract	Hourly: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) of a given delivery day until 06:00 (CET) of the following calendar day at the local points NCG-L West or NCG-L East within the market area* of NetConnect Germany GmbH & Co. KG. Transactions in EEX NCG-L West Natural Gas Spot Contracts and EEX NCG-L East Natural Gas Spot Contracts can be concluded at EEX.	
Trading days	Trading days for EEX NCG-L West Natural Gas Spot Contracts and NCG-L East Natural Gas Spot Contracts will be determined EEX.	
Tradeable delivery days	Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	Hourly: The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example: Tradable delivery hours for trades concluded between 09:00-10:00:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	06:00-07:00 (T+1)	1
09:00 - 10:00	07:00-08:00 (T+1)	1
09:00 - 10:00	08:00-09:00 (T+1)	1
09:00 - 10:00	09:00-10:00 (T+1)	1
09:00 - 10:00	10:00-11:00 (T+1)	1
09:00 - 10:00	11:00-12:00 (T+1)	1
09:00 - 10:00	12:00-13:00 (T+1)	1
09:00 - 10:00	13:00-14:00 (T+1)	1

	[1] In this example the delivery hours from 13:00-14:00 (T) until 05:00-06:00 (T+1) are considered within the contract volume of NCG West/ East Natural Gas Within-Day Contracts since the gas delivery day ranges from 06:00 (T) until 06:00 (T+1).
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.
Minimum price fluctuation	0,025 € per MW multiplied with the contract's volume
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Regarding the feed-in or withdrawal, the seller and the buyer are obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas at the specific traded delivery point(s).

2.1.18 EEX GASPOOL Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_GPL	EEX GPL Natural Gas Spot Contracts
Subject of the contract	Spot: Contracts with delivery or purchase of natural gas (H-gas) quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) of a given delivery day until 06:00 (CET) of the following calendar days at the virtual trading point within the market area* of GASPOOL Balancing Services GmbH. Hourly: Contracts with delivery or purchase of natural gas (H-Gas) quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during one hour at the virtual trading point within the market area* of GASPOOL Balancing Services GmbH. Transactions in EEX GPL Natural Gas Spot Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for EEX GPL Natural Gas Spot Contracts will be determined by EEX.	
Tradeable delivery days	Spot: Each delivery day can be traded on the two successive exchange trading days which directly precede this delivery day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	Spot: The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. Hourly: The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example: Tradable delivery hours for trades concluded between 09:00-10:00:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	06:00-07:00 (T+1)	1
09:00 - 10:00	07:00-08:00 (T+1)	1
09:00 - 10:00	08:00-09:00 (T+1)	1
09:00 - 10:00	09:00-10:00 (T+1)	1
09:00 - 10:00	10:00-11:00 (T+1)	1

	09:00 - 10:00	11:00-12:00 (T+1)	1
	09:00 - 10:00	12:00-13:00 (T+1)	1
	09:00 - 10:00	13:00-14:00 (T+1)	1
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.		
Minimum price fluctuation	0,025 € per MW multiplied with the contract's volume.		
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Regarding the feed-in or withdrawal, respectively, seller and buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within their respective Balancing Group Construct.		

2.1.19 EEX GASPOOL Quality-Specific H-Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_GPLH	EEX GASPOOL Quality-Specific H-Gas Gas Spot Contracts
Subject of the contract	Spot contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having H-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) of a given delivery day until 06:00 (CET) of the following calendar days at the virtual trading point within the market area of GASPOOL Balancing Services GmbH. Transactions in EEX GPL Quality-Specific H-Gas Spot Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC. The existing ECC product also includes the following DA Locational Products: GUD-H, GCS-H, and ONT-H.	
Trading days	Trading days for EEX GPL Quality-Specific H-Gas Spot Contracts will be determined by EEX.	
Tradable delivery days	Delivery days for EEX GPL Quality-Specific H-Gas Spot Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	0.025 € per MWh multiplied with the contract's volume	

Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. ECC nominates the deliveries on-behalf of the buyer/seller on every calendar day at 14:00 CET and 18:00 CET and afterwards hourly. Regarding the feed-in or withdrawal, neither the seller nor the buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct, they are rather obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas.

2.1.20 EEX GASPOOL Quality-Specific L-Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_GPLL	EEX GASPOOL Quality-Specific L-Gas Spot Contracts
Subject of the contract	Spot: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) of a given delivery day until 06:00 (CET) of the following calendar days at the virtual trading point within the market area of GASPOOL Balancing Services GmbH. Hourly: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during one hour at the virtual trading point within the market area* of GASPOOL Balancing Services GmbH. Transactions in EEX GPL Quality-Specific L-Gas Spot Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC. The existing ECC product also includes the following DA Locational Products: GUD-L, GTG-L, NWG-L	
Trading days	Trading days for EEX GPL Quality-Specific L-Gas Spot Contracts will be determined by EEX.	
Tradable delivery days	Spot: Delivery days for EEX GPL Quality-Specific L-Gas Spot Contracts will be determined by EEX. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	Spot: The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. Hourly: The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example: Tradable delivery hours for trades concluded between 09:00-10:00:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh

	09:00 - 10:00	06:00-07:00 (T+1)	1
	09:00 - 10:00	07:00-08:00 (T+1)	1
	09:00 - 10:00	08:00-09:00 (T+1)	1
	09:00 - 10:00	09:00-10:00 (T+1)	1
	09:00 - 10:00	10:00-11:00 (T+1)	1
	09:00 - 10:00	11:00-12:00 (T+1)	1
	09:00 - 10:00	12:00-13:00 (T+1)	1
	09:00 - 10:00	13:00-14:00 (T+1)	1
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.		
Minimum price fluctuation	0.025 € per MWh multiplied with the contract's volume		
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Regarding the feed-in or withdrawal, neither the seller nor the buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct, they are rather obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas.		

2.1.21 EEX TTF Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_TTF	TTF Natural Gas Spot Contracts
Subject of the contract	Spot: Contracts with delivery or purchase of natural gas with a constant output of 1 MW during the time from 06:00 (CET) of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point Dutch Title Transfer Facility (TTF) within the market area of Gastransport Services B.V. Hourly: Contracts with delivery or purchase of natural gas with a constant output of 1 MW during one hour at the virtual trading point Dutch Title Transfer Facility (TTF) within the market area of Gastransport Services B.V. Transactions in EEX TTF Natural Gas Spot Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for EEX TTF Natural Gas Spot Contracts will be determined by EEX.	
Tradeable delivery days	Spot: Each delivery day can be traded on the two successive exchange trading days which directly precede this delivery day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	Spot: The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. Hourly: The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example: Tradable delivery hours for trades concluded between 09:00-10:00:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	06:00-07:00 (T+1)	1
09:00 - 10:00	07:00-08:00 (T+1)	1
09:00 - 10:00	08:00-09:00 (T+1)	1
09:00 - 10:00	09:00-10:00 (T+1)	1
09:00 - 10:00	10:00-11:00 (T+1)	1
09:00 - 10:00	11:00-12:00 (T+1)	1
09:00 - 10:00	12:00-13:00 (T+1)	1

	09:00 - 10:00	13:00-14:00 (T+1)	1
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.		
Minimum price fluctuation	0,025 € per MW multiplied with the contract's volume		
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.		

2.1.22 EEX NBP Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_NBP	EEX NBP Natural Gas Spot Contracts
Subject of the contract	Day contracts with delivery of natural gas (H-Gas) from 06:00 (CET) of any given delivery day until 06:00 (CET) of the following calendar day in the National Grid transmission grid. Delivery point is the NBP virtual hub/title transfer points managed by National Grid. Transactions in EEX NBP Natural Gas Spot Contracts can be concluded at EEX. Multiple-day and indiviual contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for EEX NBP Natural Gas Spot Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) take place on these days.	
Contract volume	1000 thm/day (no consideration of summer/winter time switch)	
Pricing of transactions	Positive prices in GBP pence/thm with three decimal places after the point.	
Minimum price fluctuation	GBP pence 0.001 per thm	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.	

2.1.23 EEX NCG Natural Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_NCG	EEX NCG Natural Gas Within Day Contracts
Subject of the contract	Within-Day: Contracts with delivery or purchase of natural gas (H-gas) quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the delivery period of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area* of NCG H-gas, which is operated by NetConnect Germany GmbH & Co. KG. Hourly: Contracts with delivery or purchase of natural gas (H-Gas) quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during one hour at the virtual trading point within the market area* of NCG H-gas, which is operated by NetConnect Germany GmbH & Co. KG. Transactions in EEX NCG Natural Gas Within Day Contracts can be concluded at EEX.	
Trading days	Trading days for EEX NCG Natural Gas Within Day Contracts will be determined by EEX.	
Tradeable delivery days	Within-Day: The tradeable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	

Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example Within-Day:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00 - 03:00	06:00-06:00 (T+1)	24
03:00 - 04:00	07:00-06:00 (T+1)	23
04:00 - 05:00	08:00-06:00 (T+1)	22
05:00 - 06:00	09:00-06:00 (T+1)	21
06:00 - 07:00	10:00-06:00 (T+1)	20
07:00 - 08:00	11:00-06:00 (T+1)	19
08:00 - 09:00	12:00-06:00 (T+1)	18
09:00 -10:00	13:00-06:00 (T+1)	17
10:00 -11:00	14:00-06:00 (T+1)	16
11:00 -12:00	15:00-06:00 (T+1)	15
12:00 -13:00	16:00-06:00 (T+1)	14
13:00 -14:00	17:00-06:00 (T+1)	13
14:00 -15:00	18:00-06:00 (T+1)	12
15:00 -16:00	19:00-06:00 (T+1)	11
16:00 -17:00	20:00-06:00 (T+1)	10
17:00 -18:00	21:00-06:00 (T+1)	9
18:00 -19:00	22:00-06:00 (T+1)	8
19:00 -20:00	23:00-06:00 (T+1)	7
20:00 -21:00	00:00-06:00 (T+1)	6
21:00 -22:00	01:00-06:00 (T+1)	5
22:00 -23:00	02:00-06:00 (T+1)	4
23:00 -00:00	03:00-06:00 (T+1)	3
00:00 -01:00 (T+1)	04:00-06:00 (T+1)	2
01:00 -02:00 (T+1)	05:00-06:00 (T+1)	1

Contract volume	Example Hourly: Tradable delivery hours for trades concluded between 09:00-10:00:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	13:00-14:00	1
09:00 - 10:00	14:00-15:00	1
09:00 - 10:00	15:00-16:00	1
09:00 - 10:00	16:00-17:00	1
09:00 - 10:00	17:00-18:00	1
09:00 - 10:00	18:00-19:00	1
09:00 - 10:00	19:00-20:00	1
09:00 - 10:00	20:00-21:00	1
09:00 - 10:00	21:00-22:00	1
09:00 - 10:00	22:00-23:00	1
09:00 - 10:00	23:00-00:00	1
09:00 - 10:00	00:00-01:00 (T+1)	1
09:00 - 10:00	01:00-02:00 (T+1)	1
09:00 - 10:00	02:00-03:00 (T+1)	1
09:00 - 10:00	03:00-04:00 (T+1)	1
09:00 - 10:00	04:00-05:00 (T+1)	1
09:00 - 10:00	05:00-06:00 (T+1)	1

Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.
Minimum price fluctuation	0,025 € per MW multiplied with the contract's volume

Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. ECC nominates the deliveries on-behalf of the buyer/seller hourly on every calendar day. Regarding the feed-in or withdrawal, respectively, seller and buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within their respective Balancing Group Construct.

* The NCG market area as well as the new market area established from this area after a market area change by the gas network operator.

2.1.24 EEX NCG Quality-Specific H-Gas Within-Day Contracts

Product group / Name	EEX_IT_NATGAS_NCGH	EEX NCG Quality-Specific H-Gas Within-Day Contracts
Subject of the contract	Within-Day contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having H-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the delivery period of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area* of NetConnect Germany GmbH & Co. KG. Transactions in EEX NCG Quality-Specific H-Gas Within-Day Contracts can be concluded at EEX. The existing ECC product also includes the following Within-Day Locational Products: NCG-H Nord, NCG-H Mid and NCG-H South.	
Trading days	Trading days for EEX NCG Quality-Specific H-Gas Within-Day Contracts will be determined by EEX.	
Tradeable delivery days	The tradable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00 - 03:00	06:00-06:00 (T+1)	24
03:00 - 04:00	07:00-06:00 (T+1)	23
04:00 - 05:00	08:00-06:00 (T+1)	22
05:00 - 06:00	09:00-06:00 (T+1)	21
06:00 - 07:00	10:00-06:00 (T+1)	20
07:00 - 08:00	11:00-06:00 (T+1)	19
08:00 - 09:00	12:00-06:00 (T+1)	18
09:30 -10:00	13:00-06:00 (T+1)	17
10:00 -11:00	14:00-06:00 (T+1)	16

	11:00 -12:00	15:00-06:00 (T+1)	15
	12:00 -13:00	16:00-06:00 (T+1)	14
	13:00 -14:00	17:00-06:00 (T+1)	13
	14:00 -15:00	18:00-06:00 (T+1)	12
	15:00 -16:00	19:00-06:00 (T+1)	11
	16:00 -17:00	20:00-06:00 (T+1)	10
	17:00 -17:30	21:00-06:00 (T+1)	9
	18:00 -19:00	22:00-06:00 (T+1)	8
	19:00 -20:00	23:00-06:00 (T+1)	7
	20:00 -21:00	00:00-06:00 (T+1)	6
	21:00 -22:00	01:00-06:00 (T+1)	5
	22:00 -23:00	02:00-06:00 (T+1)	4
	23:00 -00:00	03:00-06:00 (T+1)	3
	00:00 -01:00 (T+1)	04:00-06:00 (T+1)	2
	01:00 -02:00 (T+1)	05:00-06:00 (T+1)	1
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.		
Minimum price fluctuation	0,025 € per MW multiplied with the contract's volume		
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. ECC nominates the deliveries on-behalf of the buyer/seller hourly on every calendar day. Regarding the feed-in or withdrawal, neither the seller nor the buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct, they are rather obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas. Regarding the feed-in or withdrawal of gas, the seller and the buyer are obliged to use the local points in the grid of the MGV depending on the traded zone.		

2.1.25 EEX NCG Quality-Specific L-Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_NCGL	EEX NCG Quality-Specific L-Gas Within Day Contracts
Subject of the contract	Within-Day: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the delivery period of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area* of NetConnect Germany GmbH & Co. KG. The existing ECC product also includes the following Within-Day Locational Products: NCG-L West and NCG-L East. Hourly: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during one hour at the virtual trading point within the market area* of NetConnect Germany GmbH & Co. KG. Transactions in EEX NCG Quality-Specific L-Gas Within Day Contracts can be concluded at EEX.	
Trading days	Trading days for EEX NCG Quality-Specific L-Gas Within Day Contracts will be determined by EEX.	
Tradeable delivery days	Within-Day: The tradeable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	

Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example Within-Day:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00 - 03:00	06:00-06:00 (T+1)	24
03:00 - 04:00	07:00-06:00 (T+1)	23
04:00 - 05:00	08:00-06:00 (T+1)	22
05:00 - 06:00	09:00-06:00 (T+1)	21
06:00 - 07:00	10:00-06:00 (T+1)	20
07:00 - 08:00	11:00-06:00 (T+1)	19
08:00 - 09:00	12:00-06:00 (T+1)	18
09:00 -10:00	13:00-06:00 (T+1)	17
10:00 -11:00	14:00-06:00 (T+1)	16
11:00 -12:00	15:00-06:00 (T+1)	15
12:00 -13:00	16:00-06:00 (T+1)	14
13:00 -14:00	17:00-06:00 (T+1)	13
14:00 -15:00	18:00-06:00 (T+1)	12
15:00 -16:00	19:00-06:00 (T+1)	11
16:00 -17:00	20:00-06:00 (T+1)	10
17:00 -18:00	21:00-06:00 (T+1)	9
18:00 -19:00	22:00-06:00 (T+1)	8
19:00 -20:00	23:00-06:00 (T+1)	7
20:00 -21:00	00:00-06:00 (T+1)	6
21:00 -22:00	01:00-06:00 (T+1)	5
22:00 -23:00	02:00-06:00 (T+1)	4
23:00 -00:00	03:00-06:00 (T+1)	3
00:00 -01:00 (T+1)	04:00-06:00 (T+1)	2
01:00 -02:00 (T+1)	05:00-06:00 (T+1)	1

Contract volume	Example Hourly: Tradable delivery hours for trades concluded between 09:00-10:00:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	13:00-14:00	1
09:00 - 10:00	14:00-15:00	1
09:00 - 10:00	15:00-16:00	1
09:00 - 10:00	16:00-17:00	1
09:00 - 10:00	17:00-18:00	1
09:00 - 10:00	18:00-19:00	1
09:00 - 10:00	19:00-20:00	1
09:00 - 10:00	20:00-21:00	1
09:00 - 10:00	21:00-22:00	1
09:00 - 10:00	22:00-23:00	1
09:00 - 10:00	23:00-00:00	1
09:00 - 10:00	00:00-01:00 (T+1)	1
09:00 - 10:00	01:00-02:00 (T+1)	1
09:00 - 10:00	02:00-03:00 (T+1)	1
09:00 - 10:00	03:00-04:00 (T+1)	1
09:00 - 10:00	04:00-05:00 (T+1)	1
09:00 - 10:00	05:00-06:00 (T+1)	1

Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.
Minimum price fluctuation	0,025 € per MW multiplied with the contract's volume

Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. ECC nominates the deliveries on-behalf of the buyer/seller hourly on every calendar day. Regarding the feed-in or withdrawal, neither the seller nor the buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct, they are rather obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas. Regarding the feed-in or withdrawal of gas, the seller and the buyer are obliged to use the local points in the grid of the MGV depending on the traded zone.

* The NCG market area as well as the new market area established from this area after a market area change by the gas network operator.

2.1.26 EEX NCG-L West/ East Natural Gas Within-Day Contracts

Product group / Name	EEX_IT_NATGAS_NCGL_ WEST EEX_IT_NATGAS_NCGL_ EAST	NCG-L West Natural Gas Within-Day Contracts NCG-L East Natural Gas Within-Day Contracts
Subject of the contract	Hourly: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during one hour at the local points NCG-L West or NCG-L East within the market area of NetConnect Germany GmbH & Co. KG. Transactions in NCG-L West Natural Gas Within-Day Contracts and NCG-L East Natural Gas Within-Day Contracts can be concluded at EEX.	
Trading days	Trading days for NCG-L West Natural Gas Within-Day Contracts and NCG-L East Natural Gas Within-Day Contracts will be determined by EEX.	
Tradeable delivery days	Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	

<table>
<tr><td>Contract volume</td><td>The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period.
Example Hourly: Tradable delivery hours for trades concluded between 09:00-10:00:
<table>
<tr><th>Conclusion of trade between</th><th>Beginning of delivery/ delivery period</th><th>Contract volume in MWh</th></tr>
<tr><td>09:00 - 10:00</td><td>13:00-14:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>14:00-15:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>15:00-16:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>16:00-17:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>17:00-18:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>18:00-19:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>19:00-20:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>20:00-21:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>21:00-22:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>22:00-23:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>23:00-00:00</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>00:00-01:00 (T+1)</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>01:00-02:00 (T+1)</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>02:00-03:00 (T+1)</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>03:00-04:00 (T+1)</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>04:00-05:00 (T+1)</td><td>1</td></tr>
<tr><td>09:00 - 10:00</td><td>05:00-06:00 (T+1)</td><td>1</td></tr>
</table></td></tr>
<tr><td>Pricing of transactions</td><td>Positive prices in €/MWh with three decimal places after the point.</td></tr>
<tr><td>Minimum price fluctuation</td><td>0,025 € per MW multiplied with the contract’s volume</td></tr>
<tr><td>Fulfilment</td><td>The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day.
The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.
ECC nominates the deliveries on-behalf of the buyer/seller hourly on every calendar day.</td></tr>
</table>

	Regarding the feed-in or withdrawal, the seller and the buyer are obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas at the specific traded delivery point(s).

2.1.27 EEX GASPOOL Natural Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_GPL	EEX GASPOOL Natural Gas Within Day Contracts
Subject of the contract	Within-Day: Contracts with delivery or purchase of natural gas (H-gas) quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the delivery period of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area* of GASPOOL Balancing Services GmbH. Hourly: Contracts with delivery or purchase of natural gas (H-Gas) quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during one hour at the virtual trading point within the market area* of GASPOOL Balancing Services GmbH. Transactions in EEX GPL Natural Gas Within Day Contracts can be concluded at EEX.	
Trading days	Trading days for EEX GPL Natural Gas Within Day Contracts will be determined by EEX.	
Tradeable delivery days	Within-Day: The tradeable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	

Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example Within-Day:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00 - 03:00	06:00-06:00 (T+1)	24
03:00 - 04:00	07:00-06:00 (T+1)	23
04:00 - 05:00	08:00-06:00 (T+1)	22
05:00 - 06:00	09:00-06:00 (T+1)	21
06:00 - 07:00	10:00-06:00 (T+1)	20
07:00 - 08:00	11:00-06:00 (T+1)	19
08:00 - 09:00	12:00-06:00 (T+1)	18
09:00 -10:00	13:00-06:00 (T+1)	17
10:00 -11:00	14:00-06:00 (T+1)	16
11:00 -12:00	15:00-06:00 (T+1)	15
12:00 -13:00	16:00-06:00 (T+1)	14
13:00 -14:00	17:00-06:00 (T+1)	13
14:00 -15:00	18:00-06:00 (T+1)	12
15:00 -16:00	19:00-06:00 (T+1)	11
16:00 -17:00	20:00-06:00 (T+1)	10
17:00 -18:00	21:00-06:00 (T+1)	9
18:00 -19:00	22:00-06:00 (T+1)	8
19:00 -20:00	23:00-06:00 (T+1)	7
20:00 -21:00	00:00-06:00 (T+1)	6
21:00 -22:00	01:00-06:00 (T+1)	5
22:00 -23:00	02:00-06:00 (T+1)	4
23:00 -00:00	03:00-06:00 (T+1)	3
00:00 -01:00 (T+1)	04:00-06:00 (T+1)	2
01:00 -02:00 (T+1)	05:00-06:00 (T+1)	1

Contract volume	Example Hourly: Tradable delivery hours for trades concluded between 09:00-10:00:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	13:00-14:00	1
09:00 - 10:00	14:00-15:00	1
09:00 - 10:00	15:00-16:00	1
09:00 - 10:00	16:00-17:00	1
09:00 - 10:00	17:00-18:00	1
09:00 - 10:00	18:00-19:00	1
09:00 - 10:00	19:00-20:00	1
09:00 - 10:00	20:00-21:00	1
09:00 - 10:00	21:00-22:00	1
09:00 - 10:00	22:00-23:00	1
09:00 - 10:00	23:00-00:00	1
09:00 - 10:00	00:00-01:00 (T+1)	1
09:00 - 10:00	01:00-02:00 (T+1)	1
09:00 - 10:00	02:00-03:00 (T+1)	1
09:00 - 10:00	03:00-04:00 (T+1)	1
09:00 - 10:00	04:00-05:00 (T+1)	1
09:00 - 10:00	05:00-06:00 (T+1)	1

Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.
Minimum price fluctuation	0,025 € per MWmultiplied with the contract's volume

Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. ECC nominates the deliveries on-behalf of the buyer/seller hourly on every calendar day. Regarding the feed-in or withdrawal, respectively, seller and buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within their respective Balancing Group Construct.

2.1.28 EEX Gaspool Quality-Specific H-Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_GPLH	EEX GASPOOL Quality-Specific H-Gas Within-Day Contracts
Subject of the contract	Within-Day contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having H-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the delivery period of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area of GASPOOL Balancing Services GmbH. Transactions in EEX GPL Quality-Specific H-Gas Within Day Contracts can be concluded at EEX. The existing ECC product also includes the following WD Locational Products: GUD-H, GCS-H, and ONT-H.	
Trading days	Trading days for EEX GPL Quality-Specific H-Gas Within Day Contracts will be determined by EEX.	
Tradable delivery days	The tradable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	

Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00 - 03:00	06:00-06:00 (T+1)	24
03:00 - 04:00	07:00-06:00 (T+1)	23
04:00 - 05:00	08:00-06:00 (T+1)	22
05:00 - 06:00	09:00-06:00 (T+1)	21
06:00 - 07:00	10:00-06:00 (T+1)	20
07:00 - 08:00	11:00-06:00 (T+1)	19
08:00 - 09:00	12:00-06:00 (T+1)	18
09:00 -10:00	13:00-06:00 (T+1)	17
10:00 -11:00	14:00-06:00 (T+1)	16
11:00 -12:00	15:00-06:00 (T+1)	15
12:00 -13:00	16:00-06:00 (T+1)	14
13:00 -14:00	17:00-06:00 (T+1)	13
14:00 -15:00	18:00-06:00 (T+1)	12
15:00 -16:00	19:00-06:00 (T+1)	11
16:00 - 17:00	20:00 - 06:00 (T+1)	10
17:00 - 18:00	21:00 - 06:00 (T+1)	9
18:00 - 19:00	22:00 - 06:00 (T+1)	8
19:00 - 20:00	23:00 - 06:00 (T+1)	7
20:00 - 21:00	00:00 - 06:00 (T+1)	6
21:00 - 22:00	01:00 - 06:00 (T+1)	5
22:00 - 23:00	02:00 - 06:00 (T+1)	4
23:00 - 00:00	03:00 - 06:00 (T+1)	3
00:00 - 01:00 (T+1)	04:00 - 06:00 (T+1)	2
01:00 - 02:00 (T+1)	05:00 - 06:00 (T+1)	1

Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.

Minimum price fluctuation	0.025 € per MWh multiplied with the contract's volume
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. ECC nominates the deliveries on-behalf of the buyer/seller hourly on every calendar day. Regarding the feed-in or withdrawal, neither the seller nor the buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct, they are rather obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas. Regarding the feed-in or withdrawal of gas, the seller and the buyer are obliged to use the local points in the grid of the MGV depending on the traded zone.

2.1.29 EEX Gaspool Quality-Specific L-Gas Within-Day Contracts

Product group / Name	EEX_IT_NATGAS_GPLL	EEX GASPOOL Quality-Specific L-Gas Within-Day Contracts
Subject of the contract	Within-Day: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during the delivery period of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area* of GASPOOL Balancing Services GmbH. Hourly: Contracts with delivery or purchase of quality-specific natural gas in compliance with the respective valid terms and conditions for quality-specific products of the balancing group network operator having L-gas quality in accordance with DVGW [German Technical and Scientific Association for Gas and Water] guideline 260 with a constant output of 1 MW during one hour at the virtual trading point within the market area* of GASPOOL Balancing Services GmbH. Transactions in EEX GPL Natural Gas Within Day Contracts can be concluded at EEX. The existing ECC product also includes the following WD Locational Products: GUD-L, GTG-L, and NWG-L.	
Trading days	Trading days for EEX GPL Quality-Specific L-Gas Within Day Contracts will be determined by EEX.	
Tradable delivery days	Within-Day: The tradeable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	

Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example Within-Day:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00 - 03:00	06:00-06:00 (T+1)	24
03:00 - 04:00	07:00-06:00 (T+1)	23
04:00 - 05:00	08:00-06:00 (T+1)	22
05:00 - 06:00	09:00-06:00 (T+1)	21
06:00 - 07:00	10:00-06:00 (T+1)	20
07:00 - 08:00	11:00-06:00 (T+1)	19
08:00 - 09:00	12:00-06:00 (T+1)	18
09:00 -10:00	13:00-06:00 (T+1)	17
10:00 -11:00	14:00-06:00 (T+1)	16
11:00 -12:00	15:00-06:00 (T+1)	15
12:00 -13:00	16:00-06:00 (T+1)	14
13:00 -14:00	17:00-06:00 (T+1)	13
14:00 -15:00	18:00-06:00 (T+1)	12
15:00 -16:00	19:00-06:00 (T+1)	11
16:00 -17:00	20:00-06:00 (T+1)	10
17:00 -18:00	21:00-06:00 (T+1)	9
18:00 -19:00	22:00-06:00 (T+1)	8
19:00 -20:00	23:00-06:00 (T+1)	7
20:00 -21:00	00:00-06:00 (T+1)	6
21:00 -22:00	01:00-06:00 (T+1)	5
22:00 -23:00	02:00-06:00 (T+1)	4
23:00 -00:00	03:00-06:00 (T+1)	3
00:00 -01:00 (T+1)	04:00-06:00 (T+1)	2
01:00 -02:00 (T+1)	05:00-06:00 (T+1)	1

Contract volume	Example Hourly: Tradable delivery hours for trades concluded between 09:00-10:00:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	13:00-14:00	1
09:00 - 10:00	14:00-15:00	1
09:00 - 10:00	15:00-16:00	1
09:00 - 10:00	16:00-17:00	1
09:00 - 10:00	17:00-18:00	1
09:00 - 10:00	18:00-19:00	1
09:00 - 10:00	19:00-20:00	1
09:00 - 10:00	20:00-21:00	1
09:00 - 10:00	21:00-22:00	1
09:00 - 10:00	22:00-23:00	1
09:00 - 10:00	23:00-00:00	1
09:00 - 10:00	00:00-01:00 (T+1)	1
09:00 - 10:00	01:00-02:00 (T+1)	1
09:00 - 10:00	02:00-03:00 (T+1)	1
09:00 - 10:00	03:00-04:00 (T+1)	1
09:00 - 10:00	04:00-05:00 (T+1)	1
09:00 - 10:00	05:00-06:00 (T+1)	1

Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.
Minimum price fluctuation	0.025 € per MWh multiplied with the contract's volume

Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. ECC nominates the deliveries on-behalf of the buyer/seller hourly on every calendar day. Regarding the feed-in or withdrawal, neither the seller nor the buyer are allowed towards the MGV to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct, they are rather obliged towards the MGV to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas. Regarding the feed-in or withdrawal of gas, the seller and the buyer are obliged to use the local points in the grid of the MGV depending on the traded zone.

2.1.30 EEX TTF Natural Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_TTF	EEX TTF Natural Gas Within Day Contracts
Subject of the contract	Within-Day: Contracts with delivery or purchase of natural gas with a constant output of 1 MW during the delivery period at the virtual trading point Dutch Title Transfer Facility (TTF) within the market area of Gastransport Services B.V. Hourly: Contracts with delivery or purchase of natural gas with a constant output of 1 MW during one hour at the virtual trading point Dutch Title Transfer Facility (TTF) within the market area of Gastransport Services B.V. Transactions in EEX TTF Natural Gas Within Day Contracts can be concluded at EEX.	
Trading days	Trading days for EEX TTF Natural Gas Within Day Contracts will be determined by EEX.	
Tradeable delivery days	Within-Day: The tradeable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	

Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example Within-Day:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00 - 03:00	06:00-06:00 (T+1)	24
03:00 - 04:00	07:00-06:00 (T+1)	23
04:00 - 05:00	08:00-06:00 (T+1)	22
05:00 - 06:00	09:00-06:00 (T+1)	21
06:00 - 07:00	10:00-06:00 (T+1)	20
07:00 - 08:00	11:00-06:00 (T+1)	19
08:00 - 09:00	12:00-06:00 (T+1)	18
09:00 -10:00	13:00-06:00 (T+1)	17
10:00 -11:00	14:00-06:00 (T+1)	16
11:00 -12:00	15:00-06:00 (T+1)	15
12:00 -13:00	16:00-06:00 (T+1)	14
13:00 -14:00	17:00-06:00 (T+1)	13
14:00 -15:00	18:00-06:00 (T+1)	12
15:00 -16:00	19:00-06:00 (T+1)	11
16:00 -17:00	20:00-06:00 (T+1)	10
17:00 -18:00	21:00-06:00 (T+1)	9
18:00 -19:00	22:00-06:00 (T+1)	8
19:00 -20:00	23:00-06:00 (T+1)	7
20:00 -21:00	00:00-06:00 (T+1)	6
21:00 -22:00	01:00-06:00 (T+1)	5
22:00 -23:00	02:00-06:00 (T+1)	4
23:00 -00:00	03:00-06:00 (T+1)	3
00:00 -01:00 (T+1)	04:00-06:00 (T+1)	2
01:00 -02:00 (T+1)	05:00-06:00 (T+1)	1

Contract volume	Example Hourly: Tradable delivery hours for trades concluded between 09:00-10:00:

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	13:00-14:00	1
09:00 - 10:00	14:00-15:00	1
09:00 - 10:00	15:00-16:00	1
09:00 - 10:00	16:00-17:00	1
09:00 - 10:00	17:00-18:00	1
09:00 - 10:00	18:00-19:00	1
09:00 - 10:00	19:00-20:00	1
09:00 - 10:00	20:00-21:00	1
09:00 - 10:00	21:00-22:00	1
09:00 - 10:00	22:00-23:00	1
09:00 - 10:00	23:00-00:00	1
09:00 - 10:00	00:00-01:00 (T+1)	1
09:00 - 10:00	01:00-02:00 (T+1)	1
09:00 - 10:00	02:00-03:00 (T+1)	1
09:00 - 10:00	03:00-04:00 (T+1)	1
09:00 - 10:00	04:00-05:00 (T+1)	1
09:00 - 10:00	05:00-06:00 (T+1)	1

Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.
Minimum price fluctuation	0,025 € per MWmultiplied with the contract's volume
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. ECC nominates the deliveries on-behalf of the buyer/seller hourly on every calendar day.

- The TTF H-Gas market area as well as the new market area established from this area after a market area change by the gas network operator.

2.1.31 EEX NBP Natural Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_NBP	EEX NBP Natural Gas Within Day Contracts
Subject of the contract	Within-Day contracts with delivery of natural gas (H-Gas) are tradable on each trading day for delivery on the same day in the National Grid transmission grid. Delivery point is the NBP virtual hub/title transfer points managed by National Grid. Transactions in NBP Natural Gas Within-Day Contracts can be concluded at EEX.	
Trading days	Trading days for EEX NBP Natural Gas Within Day Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) takes place on these days.	
Contract volume	1000 thm/day (no consideration of summer/winter time switch)	
Pricing of transactions	Positive prices in GBP pence/thm with three decimal places after the point.	
Minimum price fluctuation	GBP pence 0.001 per thm	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.	

2.1.32 EEX ETF Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_ETF	EEX ETF Natural Gas Spot Contracts
Subject of the contract	Day contracts with delivery or purchase of natural gas quality as defined by Energinet.dk within the Danish Gas Specifications and the limits listed in Rules for Gas Transport at the ETF – the virtual trading point—with a constant output of 1 MW during the time from 06:00 (CET) of any given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point - ETF, which is operated by Energinet.dk. All contracts (natural gas at the conditions of the area TSO) are physically settled: all open positions are nominated on the virtual hub of the gas transport network. Delivery occurs each calendar day of the delivery period for the contract under consideration. Transactions in EEX ETF Natural Gas Spot contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days forex ETF Natural Gas Spot Contracts will be determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) takes place on these days.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	€0.001 per MWh	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Physical fulfilment of the trading transaction is effected by single-sided-nomination of ECC.	

2.1.33 EEX ETF Natural Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_ETF	EEX ETF Natural Gas Within Day Contracts
Subject of the contract	Within-Day contracts with delivery or purchase of natural gas quality as defined by Energinet.dk within the Danish Gas Specifications and the limits listed in Rules for Gas Transport at the ETF – the virtual trading point - with a constant output of 1 MW during the delivery period of a given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point - ETF, which is operated by Energinet.dk. All contracts (natural gas at the conditions of the area TSO) are physically settled: all open positions are nominated on the virtual hub of the gas transport network. Delivery occurs each calendar day of the delivery period for the contract under consideration. Transactions in EEX ETF Natural Gas Within Day Contracts can be concluded at EEX.	
Trading days	Trading days for this contract will be determined by EEX.	
Tradeable delivery days	The tradable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days and physical settlement takes place every calendar day.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
02:00-03:00	06:00-06:00(T+1)	24
03:00-04:00	07:00-06:00(T+1)	23
04:00-05:00	08:00-06:00(T+1)	22
05:00-06:00	09:00-06:00(T+1)	21
06:00-07:00	10:00-06:00(T+1)	20
07:00-08:00	11:00-06:00(T+1)	19
08:00-09:00	12:00-06:00(T+1)	18
09:00-10:00	13:00-06:00(T+1)	17
10:00-11:00	14:00-06:00(T+1)	16
11:00-12:00	15:00-06:00(T+1)	15
12:00-13:00	16:00-06:00(T+1)	14
13:00-14:00	17:00-06:00(T+1)	13

	14:00-15:00	18:00-06:00(T+1)	12
	15:00-16:00	19:00-06:00(T+1)	11
	16:00-17:00	20:00-06:00(T+1)	10
	17:00-18:00	21:00-06:00(T+1)	9
	18:00-19:00	22:00-06:00(T+1)	8
	19:00-20:00	23:00-06:00(T+1)	7
	20:00-21:00	00:00-06:00(T+1)	6
	21:00-22:00	01:00-06:00(T+1)	5
	22:00-23:00	02:00-06:00(T+1)	4
	23:00-00:00	03:00-06:00(T+1)	3
	00:00-01:00(T+1)	04:00-06:00(T+1)	2
	01:00-02:00(T+1)	05:00-06:00(T+1)	1
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.		
Minimum price fluctuation	€0.001 per MWh		
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day. Physical fulfilment of the trading transaction is effected by single-sided-nomination of ECC.		

2.1.34 EEX CEGH Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_CEGH	EEX CEGH Natural Gas Spot Contracts
Subject of the contract	Day contracts with delivery of natural gas (H-gas) from 06:00 (CET) of any given delivery day until 06:00 (CET) of the following calendar day at the virtual trading point within the market area East, which is operated by the Central European Gas Hub (CEGH). Transactions in EEX CEGH Natural Gas Spot Contracts can be concluded at EEX. Hourly: Contracts with delivery or purchase of natural gas (H-Gas) quality with a constant output of 1 MW during one hour at the virtual trading point within the market area East, which is operated by the Central European Gas Hub (CEGH). Transactions in EEX CEGH Natural Gas Spot Contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for EEX CEGH Natural Gas Spot Contracts will be determined by EEX.	
Tradeable delivery days	Spot: Each delivery day can be traded on the two successive exchange trading days which directly precede this delivery day. Hourly: The tradable delivery period is one individual hour with a lead time of 3 hours before delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours).	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement (nomination) takes place on these days.	
Contract volume	Spot: The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. Hourly: The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example: Tradable delivery hours for trades concluded between 09:00-10:00:	

Conclusion of trade between	Beginning of delivery/ delivery period	Contract volume in MWh
09:00 - 10:00	06:00-07:00 (T+1)	1
09:00 - 10:00	07:00-08:00 (T+1)	1
09:00 - 10:00	08:00-09:00 (T+1)	1
09:00 - 10:00	09:00-10:00 (T+1)	1

	09:00 - 10:00	10:00-11:00 (T+1)	1
	09:00 - 10:00	11:00-12:00 (T+1)	1
	09:00 - 10:00	12:00-13:00 (T+1)	1
	09:00 - 10:00	13:00-14:00 (T+1)	1
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.		
Minimum price fluctuation	€0.001 per MWh		
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.		

2.1.35 EEX CEGH Natural Gas Within Day Contracts

Product group / Name	EEX_IT_NATGAS_CEGH	EEX CEGH Natural Gas Within Day Contracts
Subject of the contract	Within-Day: Contracts with delivery or purchase of natural gas (H-gas) quality with a constant output of 1 MW during the delivery period of a given delivery day until 06:00 am of the following calendar day at the virtual trading point within the market area East, which is operated by the Central European Gas Hub (CEGH). Hourly: Contracts with delivery or purchase of natural gas (H-Gas) quality with a constant output of 1 MW during one hour at the virtual trading point within the market area East, which is operated by CEGH. Transactions in EEX CEGH Natural Gas Within Day Contracts can be concluded at EEX.	
Trading days	Trading days for EEX CEGH Natural Gas Within Day and Next-Hour Contracts will be determined by EEX.	
Tradeable delivery days	The tradable delivery period is calculated from the time of the beginning of delivery (the next full hour after the conclusion of the trade plus the nomination period of 3 full hours) and the end of delivery at 06:00 (CET) of the following calendar day.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily and is calculated from the tradable delivery period. Example:	

Conclusion of trade between	Within-Day		Next-Hour	
	Beginning of delivery/ delivery period	Contract volume in MWh	Beginning of delivery/ delivery period	Contract volume in MWh
02:00-03:00	06:00-06:00(T+1)	24	06:00-07:00	1
03:00-04:00	07:00-06:00(T+1)	23	07:00-08:00	1
04:00-05:00	08:00-06:00(T+1)	22	08:00-09:00	1
05:00-06:00	09:00-06:00(T+1)	21	09:00-10:00	1
06:00-07:00	10:00-06:00(T+1)	20	10:00-11:00	1
07:00-08:00	11:00-06:00(T+1)	19	11:00-12:00	1
08:00-09:00	12:00-06:00(T+1)	18	12:00-13:00	1
09:00-10:00	13:00-06:00(T+1)	17	13:00-14:00	1
10:00-11:00	14:00-06:00(T+1)	16	14:00-15:00	1
11:00-12:00	15:00-06:00(T+1)	15	15:00-16:00	1

	12:00-13:00	16:00-06:00(T+1)	14	16:00-17:00	1
	13:00-14:00	17:00-06:00(T+1)	13	17:00-18:00	1
	14:00-15:00	18:00-06:00(T+1)	12	18:00-19:00	1
	15:00-16:00	19:00-06:00(T+1)	11	19:00-20:00	1
	16:00-17:00	20:00-06:00(T+1)	10	20:00-21:00	1
	17:00-18:00	21:00-06:00(T+1)	9	21:00-22:00	1
	18:00-19:00	22:00-06:00(T+1)	8	22:00-23:00	1
	19:00-20:00	23:00-06:00(T+1)	7	23:00-00:00(T+1)	1
	20:00-21:00	00:00-06:00(T+1)	6	00:00-01:00(T+1)	1
	21:00-22:00	01:00-06:00(T+1)	5	01:00-02:00(T+1)	1
	22:00-23:00	02:00-06:00(T+1)	4	02:00-03:00(T+1)	1
	23:00-00:00	03:00-06:00(T+1)	3	03:00-04:00(T+1)	1
	00:00-01:00(T+1)	04:00-06:00(T+1)	2	04:00-05:00(T+1)	1
	01:00-02:00(T+1)	05:00-06:00(T+1)	1	05:00-06:00(T+1)	1
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.				
Minimum price fluctuation	€0.001 per MWh				
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day or the respective next business day, if delivery takes place on a non-business day.				

2.1.36 EEX Czech Natural Gas Spot Contracts

Product group / Name	EEX_ST_NATGAS_OTE	EEX Czech Natural Gas Spot Contracts
Subject of the contract	Delivery of natural gas with a constant rate of 1 MW during the time from 06:00 (CET) on any given delivery day until 06:00 (CET) of the following calendar day. Delivery point is the Czech virtual trading point managed by OTE, a.s. All contracts (natural gas at the conditions of the area TSO) are physically settled: all open positions are nominated on the virtual hub of the gas transport network. Delivery occurs each calendar day of the delivery period for the contract under consideration. Transactions in these contracts can be concluded at EEX. Multiple-day contracts tradable at EEX will be settled as day contracts by ECC.	
Trading days	Trading days for this contract will be determined by the exchange.	
Tradable delivery days	Each delivery day can be traded on the three successive exchange trading days which directly precede this delivery day.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days and physical settlement takes place every calendar day.	
Contract volume	The contract volume is related to the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.	
Pricing of transactions	Positive prices in €/MWh with three decimal places after the point.	
Minimum price fluctuation	EUR 0.001 per MW respectively, in each case multiplied with the contract's volume	
Fulfilment	The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on the delivery day or the respective next business day, if delivery takes place on a non-business day. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.	

2.2 Contract Specification for Spot Contracts on EEX Emission Rights

2.2.1 EEX EUA Spot Contracts (Primary and Secondary Market)

Product group / Name	EEX_ST_EUA3_DMS	EEX EUA Spot Contracts(EU ETS period 2013 - 2020)
Short Code / ISIN (Secondary Market)	SEME	DE000A1DKQ99
Short Code / ISIN (Primary Auction 3. Phase)	T3PA	DE000A1N5HU0
Subject of the contract	Permits to emit one ton of carbon dioxide or one ton of a carbon dioxide equivalent within the meaning of the directive 2003/87/EC of October 13th, 2003 as last amended by directive 2009/29/EC of April 23rd, 2009 in its valid version at the time of the conclusion of a contract, which is kept by a national registry within the meaning of art. 19 of this directive and which can be transferred at the respective delivery day within the scope of said directive or any respective succeeding rule (EU Emission Allowance).	
Trading days	Trading days for EEX EUA Spot Contracts are determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume (Secondary Market)	Contract volume: 1,000 EUA, respectively, Minimum lot size: 1 contract or a multiple thereof	
Contract volume (Secondary Market Auction)	Contract volume: 1 EUA, respectively, Minimum lot size: 500 contracts or a multiple thereof	
Contract volume (Primary Auction)	Contract volume: 1 EUA, respectively, Minimum lot size: 500 contracts or a multiple thereof	
Pricing	In €/ EU Emission Allowance with two decimal places after the point.	
Minimum price fluctuation	0.01 €/ EU Emission Allowance	
Fulfilment date	On the first ECC business day after the conclusion of the trade.	
Registry account	ECC AG keeps an account in trust for all trading participants at an appropriate registry authority which has the effect that the respective trading participants own a proportionate part of the total stock of EU Emission Allowances recorded in this account.	

Fulfilment	Fulfilment is carried out by means of transferring the EU Emission Allowances within the internal inventory accounts of the trading participants and of the changes in the proportionate part of the total stock of EU Emission Allowances in the account at the registry authority kept in trust by ECC AG. Upon payment of the purchase price, the buyer of an EEX Spot Contract regarding EU Emission Allowances purchases the corresponding proportionate part of the total stock of EU Emission Allowances which is booked in the account of ECC AG at the registry authority. The seller of an EEX EUA Spot Contract transfers its corresponding proportionate part of the total stock, which is booked in the account of ECC AG at the registry authority, on the delivery day.
Return	Every co-owner of the total stock of EU Emission Allowances in the account of ECC at the Union Registry is entitled to demand the transfer to an account to be specified by the trading participant at the Union Registry from ECC on the first ECC business day after said request at any time. However, at the end of a compliance period transfer of allowances of the respective period is only possible until a date (e.g. begin of the banking process) as officially announced by the European Commission.

2.2.2 EEX EUAA Spot Contracts (Primary and Secondary Market)

Product group / Name	EEX_ST_EUAA3_DMS	EEX EUAA spot contracts (EU ETS period 2013 - 2020)
Short Code / ISIN (Secondary Market)	SEMA	DE000A1MLGA5
Short Code / ISIN (Primary Auction 3. Phase)	EAA3	DE000A1MLGB3
Subject of the contract	Permits to emit one ton of carbon dioxide or one ton of a carbon dioxide equivalent within the meaning of the directive 2003/87/EC of October 13th, 2003 at least amended by directive 2009/29/EC of April 23rd, 2009 in its valid version at the time of the conclusion of a contract, which is kept by a national registry within the meaning of art. 19 of this directive and which can be transferred at the respective delivery day within the scope of said directive or any respective succeeding rule (EU Aviation Allowance).	
Trading days	Trading days for EEX EUAA spot contracts are determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume (Secondary Market)	Contract volume: 1,000 EUAA, respectively, Minimum lot size: 1 contract or a multiple thereof	
Contract volume (Primary Auction 3. Phase)	Contract volume: 1 EUAA, respectively, Minimum lot size: 500 contracts or a multiple thereof	
Pricing	In €/ EU Aviation Allowance with two decimal places after the point.	
Minimum price fluctuation	0.01 €/ EU Aviation Allowance	
Fulfilment date	On the first ECC business day after the conclusion of the trade.	
Registry account	ECC AG keeps an account in trust for all trading participants at an appropriate registry authority which has the effect that the respective trading participants own a proportionate part of the total stock of EU Aviation Allowances recorded in this account.	

Fulfilment	Fulfilment is carried out by means of transferring of the EU Aviation Allowances within the internal inventory accounts of the trading participants and the changes in the proportionate part of the total stock of EU Aviation Allowances in the account at the registry authority kept in trust by ECC AG. Upon payment of the purchase price, the buyer of an EEX Spot Contract regarding EU Aviation Allowances purchases the corresponding proportionate part of the total stock of EU Aviation Allowances which is booked in the account of ECC AG at the registry authority. The seller of an EEX EUAA Spot Contract transfers its corresponding proportionate part of the total stock, which is booked in the account of ECC AG at the registry authority, on the delivery day.
Return	Every co-owner of the total stock of EU Aviation Allowances in the account of ECC AG at the registry is entitled to demand the transfer to an account to be specified by the trading participant at a suitable national registry from ECC AG on the first ECC business day after said request at any time, however, no later than by March 31st of the year following the end of a compliance period.

2.2.3 EEX CER Spot Contracts

Product group / Name	EEX_ST_GCER_DMS	EEX CER Spot Contracts (Green CER)
Short Code / ISIN	SEMC	DE000A1RRG98
Subject of the contract	Certified Emission Reductions (CER) corresponding to one ton of carbon dioxide or a carbon dioxide equivalent from Bilateral Projects* according to article 12 of the Kyoto Protocol and the Kyoto Protocol decisions of the United Nations Framework Convention on Climate Change (UNFCCC), which can be used at the respective delivery day for means of compliance according to the valid rules of EU ETS, including all projects except: - those involving the destruction of trifluoromethane (HFC-23) and ni-trous oxide (N2O) from adipic acid production and - those from large hydro projects i.e. hydropower generation projects with a generating capacity exceeding 20MW. - those from projects in countries listed by OFAC (www.treasury.gov) * Bilateral Projects: Projects which hold a letter of approval (LoA) from the project host country as well as a LoA from a designated national authority (DNA) of a contractual state according to Annex 1 of the Kyoto Protocol as part of the project documentation submitted and published by the UN.	
Trading days	Trading days for EEX Green CER spot contracts are determined by EEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	Contract volume: 1,000 CERs (GCER), respectively, Minimum lot size: 1 contract or a multiple thereof	
Pricing	In €/ CER with two decimal places after the point.	
Minimum price fluctuation	0.01 €/ CER	
Fulfilment date	On the first ECC business day after the conclusion of the trade.	
Registry account	ECC AG keeps an account in trust for all trading participants at an appropriate registry authority which has the effect that the respective trading participants own a proportionate part of the total stock of Green CER recorded in this account.	

Fulfilment	Fulfilment is carried out by means of transferring the EEX Green CER Spot Contract within the internal inventory accounts of the trading participants and of the changes in the proportionate part of the total stock of Green CER in the account at the registry authority kept in trust by ECC AG. Upon payment of the purchase price, the buyer of an EEX Spot Contract regarding Green CER purchases the corresponding proportionate part of the total stock of Green CER which is booked in the account of ECC AG at the registry authority. The seller of an EEX Spot Contract regarding Green CER transfers its corresponding proportionate part of the total stock, which is booked in the account of ECC AG at the registry authority, on the delivery day.
Return	Every co-owner of the total stock of Green CER in the account of ECC AG at the registry is entitled to demand the transfer to an account to be specified by the trading participant at a suitable national registry from ECC AG on the first ECC business day after said request at any time.

2.3 Contract Specification for Spot Contracts Guarantees of Origin

2.3.1 French Guarantees of Origin Auction

Product group / Name	EEX_ST_GOFR_NRGO	Day-Ahead transaction on Guarantees of Origin at French National Registry based on auction mechanism operated by EEX AG on behalf of the French State
Subject of the contract	A Guarantee of Origin (GO) is a European tool defined in the Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources and is defined as an electronic document which has the sole function of providing proof to a final customer that a given share or quantity of energy was produced from renewable sources as required by Article 3(6) of Directive 2003/54/EC.	
Contract volume	1 MWh = 1 GO	
Pricing of transactions	In €/GO with two decimal places after the point.	
Auction days	Auction days for this contract will be determined by the registry operator EEX AG, subject to the approval by the French State.	
Minimum price fluctuation	0.01 €/GO	
Delivery days	The delivery day for Guarantees of Origin will be determined by the registry operator EEX AG.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Registry account	Each member is obliged to have a registry account on the French National Registry of Guarantees of Origin.	
Fulfilment	The buyer is obliged to pay the purchase price on the first ECC business day following the auction day. After successful payments by the buyers, ECC will instruct the registry operator EEX AG to transfer the respective Guarantees of Origin to the buyers. The transfer will be operated by EEX AG.	

3. EEX DERIVATIVES MARKETS

3.1 Contract Specification for EEX Financial Futures on Power

3.1.1 EEX Nordic Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A18T9E1	A18T9E	FBB1*	EEX Nordic Base Week Future
	DE000A18T9F8	A18T9F	FBB2*	
	DE000A18T9G6	A18T9G	FBB3*	
	DE000A18T9H4	A18T9H	FBB4*	
	DE000A18T9J0	A18T9J	FBB5*	
	DE000A1RREG3	A1RREG	FBBM	EEX Nordic Base Month Future
	DE000A1RREH1	A1RREH	FBBQ	EEX Nordic Base Quarter Future
	DE000A1RREJ7	A1RREJ	FBBY	EEX Nordic Base Year Future
Subject of the contract	Index based on the average system price (SYS)[1] of the Elspot Day-Ahead Market of NordPool Spot, the unconstrained market price for the entire Nordic region, calculated for a particular delivery dates, for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX Nordic Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of Nordic Base Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 4 weeks (Nordic Base Week Future) - the current and the next 6 months (Nordic Base Month Future) - the respective next 7 full quarters (Nordic Base Quarter Future) - the respective next 6 full years (Nordic Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

[1] https://www.nordpoolgroup.com/Market-data1/Dayahead/Area-Prices/ALL1/Hourly/?view=table
Hourly prices are typically announced to the market between 12:30 and 12:45 CET.

Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a week future with 7 delivery days amounts to 168 MWh, for a month future with 30 delivery days it amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a week future with 7 delivery days this corresponds to an amount of €1.68, for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX Nordic Base Year Future is replaced with equal positions of the three Nordic Base Month Futures for the delivery months from January through to March and three EEX Nordic Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Nordic Base Quarter Future is replaced with equal positions of the three EEX Nordic Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for Nordic Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.2 EEX Swiss Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2BMS21	A2BMS2	FC01*	EEX Swiss Base Day Future
	DE000A2BMS39	A2BMS3	FC02*	
	DE000A2BMS47	A2BMS4	FC03*	
	DE000A2BMS54	A2BMS5	FC04*	
	DE000A2BMS62	A2BMS6	FC05*	
	DE000A2BMS70	A2BMS7	FC06*	
	DE000A2BMS88	A2BMS8	FC07*	
	DE000A2BMS96	A2BMS9	FC08*	
	DE000A2DBE44	A2DBE4	FC09*	
	DE000A2DBE51	A2DBE5	FC10*	
	DE000A2DBE69	A2DBE6	FC11*	
	DE000A2DBE77	A2DBE7	FC12*	
	DE000A2DBE85	A2DBE8	FC13*	
	DE000A2DBE93	A2DBE9	FC14*	
	DE000A2DBFA5	A2DBFA	FC15*	
	DE000A2DBFB3	A2DBFB	FC16*	
	DE000A2DBFC1	A2DBFC	FC17*	
	DE000A2DBFD9	A2DBFD	FC18*	
	DE000A2DBFE7	A2DBFE	FC19*	
	DE000A2DBFF4	A2DBFF	FC20*	
	DE000A2DBFG2	A2DBFG	FC21*	
	DE000A2DBFH0	A2DBFH	FC22*	
	DE000A2DBFJ6	A2DBFJ	FC23*	
	DE000A2DBFK4	A2DBFK	FC24*	
	DE000A2DBFL2	A2DBFL	FC25*	
	DE000A2DBFM0	A2DBFM	FC26*	
	DE000A2DBFN8	A2DBFN	FC27*	
	DE000A2DBFP3	A2DBFP	FC28*	
	DE000A2DBFQ1	A2DBFQ	FC29*	
	DE000A2DBFR9	A2DBFR	FC30*	
	DE000A2DBFS7	A2DBFS	FC31*	
	DE000A2DBFT5	A2DBFT	FC32*	
	DE000A2DBFU3	A2DBFU	FC33*	
	DE000A2DBFV1	A2DBFV	FC34*	

	DE000A2DBFW9 DE000A2DBFX7 DE000A2DBFY5 DE000A2DBFZ2 DE000A2DBF01	A2DBFW A2DBFX A2DBFY A2DBFZ A2DBF0	FCW1* FCW2* FCW3* FCW4* FCW5*	EEX Swiss Base Weekend Future
	DE000A18T892 DE000A18T9A9 DE000A18T9B7 DE000A18T9C5 DE000A18T9D3	A18T89 A18T9A A18T9B A18T9C A18T9D	FCB1* FCB2* FCB3* FCB4* FEB5*	EEX Swiss Base Week Future
	DE000A1RREK5	A1RREK	FCBM	EEX Swiss Base Month Future
	DE000A1RREL3	A1RREL	FCBQ	EEX Swiss Base Quarter Future
	DE000A1RREM1	A1RREM	FCBY	EEX Swiss Base Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX for the market area of Switzerland for the hours between 00:00 am and 12:00 pm for all days of the respective delivery period (final settlement price) [2].			
Trading days	Trading days for EEX Swiss Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of Swiss Base Futures takes place on these days.			

[2] EPEX Day ahead quoted in EUR: Switzerland (Swissix) www.epexspot.com

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX Swiss Base Day Future) - the current and the next 4 weekends (EEX Swiss Base Weekend Future) - the current and the next 4 weeks (EEX Swiss Base Week Future) - the current and the next 6 months (EEX Swiss Base Month Future) - the respective next 7 full quarters (EEX Swiss Base Quarter Future) - the respective next 6 full years (EEX Swiss Base Year Future) The exact number of the cleared delivery periods is established by the management board of the ECC and EEX.
Contract volume	The contract volume is calculated on the basis of the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a base day future with 1 delivery day amounts to 24 MWh, a base weekend future with 2 delivery days amounts to 48 MWh, the contract volume for a week future with 7 delivery days amounts to 168 MWh, for a month future with 30 delivery days it amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for base day future with 1 delivery day this corresponds to an amount of €0.24, for a base weekend future with 2 delivery days this corresponds to an amount of €0.48, for a week future with 7 delivery days this corresponds to an amount of €1.68, for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.

Cascading	Each open position of a EEX Swiss Base Year Future is replaced with equal positions of the three EEX Swiss Base Month Futures for the delivery months from January through to March and three EEX Swiss Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Swiss Base Quarter Future is replaced with equal positions of the three Swiss Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Swiss Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between non-clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.3 EEX Italian Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A13RPZ7	A13RPZ	FD01*	EEX Italian Base Day Future
	DE000A13RP07	A13RP0	FD02*	
	DE000A13RP15	A13RP1	FD03*	
	DE000A13RP23	A13RP2	FD04*	
	DE000A13RP31	A13RP3	FD05*	
	DE000A13RP49	A13RP4	FD06*	
	DE000A13RP56	A13RP5	FD07*	
	DE000A13RP64	A13RP6	FD08*	
	DE000A13RP72	A13RP7	FD09*	
	DE000A13RP80	A13RP8	FD10*	
	DE000A13RP98	A13RP9	FD11*	
	DE000A13RQA8	A13RQA	FD12*	
	DE000A13RQB6	A13RQB	FD13*	
	DE000A13RQC4	A13RQC	FD14*	
	DE000A13RQD2	A13RQD	FD15*	
	DE000A13RQE0	A13RQE	FD16*	
	DE000A13RQF7	A13RQF	FD17*	
	DE000A13RQG5	A13RQG	FD18*	
	DE000A13RQH3	A13RQH	FD19*	
	DE000A13RQJ9	A13RQJ	FD20*	
	DE000A13RQK7	A13RQK	FD21*	
	DE000A13RQL5	A13RQL	FD22*	
	DE000A13RQM3	A13RQM	FD23*	
	DE000A13RQN1	A13RQN	FD24*	
	DE000A13RQP6	A13RQP	FD25*	
	DE000A13RQQ4	A13RQQ	FD26*	
	DE000A13RQR2	A13RQR	FD27*	
	DE000A13RQS0	A13RQS	FD28*	
	DE000A13RQT8	A13RQT	FD29*	
	DE000A13RQU6	A13RQU	FD30*	
	DE000A13RQV4	A13RQV	FD31*	
	DE000A13RQW2	A13RQW	FD32*	
	DE000A13RQX0	A13RQX	FD33*	
	DE000A13RQY8	A13RQY	FD34*	

	DE000A13RQZ5 DE000A13RQ06 DE000A13RQ14 DE000A13RQ22 DE000A13RQ30	A13RQZ A13RQ0 A13RQ1 A13RQ2 A13RQ3	FDW1* FDW2* FDW3* FDW4* FDW5*	EEX Italian Base Weekend Future
	DE000A1YD5W4 DE000A1YD5X2 DE000A1YD5Y0 DE000A1YD5Z7 DE000A1YD507	A1YD5W A1YD5X A1YD5Y A1YD5Z A1YD50	FDB1* FDB2* FDB3* FDB4* FDB5*	EEX Italian Base Week Futures
	DE000A1RREN9	A1RREN	FDBM	EEX Italian Base Month Future
	DE000A1RREP4	A1RREP	FDBQ	EEX Italian Base Quarter Future
	DE000A1RREQ2	A1RREQ	FDBY	EEX Italian Base Year Future
Subject of the contract	Index based on the national single price PUN[3] of GME, the daily average purchasing price of the zones in the Day-Ahead Market for Italy, calculated for a particular delivery date, for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (final settlement price).			
Trading days	Trading days for Italian Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of Italian Base Futures takes place on these days.			

[3] The results of the Day-Ahead Market are made known within 10:45 a.m. of the day before the day of delivery (http://www.mercatoelettrico.org).

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX Italian Base Day Future) - the current and the next 4 weekends (EEX Italian Base Weekend Future) - the current and the next 4 weeks (EEX Italian Base Week Future) - the current and the next 6 months (EEX Italian Base Month Future) - the respective next 11 full quarters (EEX Italian Base Quarter Future) - the respective next 6 full years (EEX Italian Base Year Future) The exact number of the cleared delivery periods is established by the management board of the ECC and EEX.
Contract volume	The contract volume is calculated on the basis of the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Day Future with 1 delivery day amounts to 24 MWh, a Base Weekend Future with 2 delivery days amounts to 48 MWh, a Base Week Future with 7 delivery days amounts to 168 MWh, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g for Base Day Future with 1 delivery day this corresponds to an amount of €0.24, for a Base Weekend Future with 2 delivery days this corresponds to an amount of €0.48, for a Base Week Future with 7 delivery days this corresponds to an amount of €1.68, for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.

Cascading	Each open position of an EEX Italian Base Year Future is replaced with equal positions of the three EEX Italian Base Month Futures for the delivery months from January through to March and three EEX Italian Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of an EEX Italian Base Quarter Future is replaced with equal positions of the three EEX Italian Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Italian Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between non-clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.4 EEX Italian Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A18T744	A18T74	PD01*	EEX Italian Peak Day Futures
	DE000A18T751	A18T75	PD02*	
	DE000A18T769	A18T76	PD03*	
	DE000A18T777	A18T77	PD04*	
	DE000A18T785	A18T78	PD05*	
	DE000A18T793	A18T79	PD06*	
	DE000A18T8A1	A18T8A	PD07*	
	DE000A18T8B9	A18T8B	PD08*	
	DE000A18T8C7	A18T8C	PD09*	
	DE000A18T8D5	A18T8D	PD10*	
	DE000A18T8E3	A18T8E	PD11*	
	DE000A18T8F0	A18T8F	PD12*	
	DE000A18T8G8	A18T8G	PD13*	
	DE000A18T8H6	A18T8H	PD14*	
	DE000A18T8J2	A18T8J	PD15*	
	DE000A18T8K0	A18T8K	PD16*	
	DE000A18T8L8	A18T8L	PD17*	
	DE000A18T8M6	A18T8M	PD18*	
	DE000A18T8N4	A18T8N	PD19*	
	DE000A18T8P9	A18T8P	PD20*	
	DE000A18T8Q7	A18T8Q	PD21*	
	DE000A18T8R5	A18T8R	PD22*	
	DE000A18T8S3	A18T8S	PD23*	
	DE000A18T8T1	A18T8T	PD24*	
	DE000A18T8U9	A18T8U	PD25*	
	DE000A18T8V7	A18T8V	PD26*	
	DE000A18T8W5	A18T8W	PD27*	
	DE000A18T8X3	A18T8X	PD28*	

	DE000A18T8Y1 DE000A18T8Z8	A18T8Y A18T8Z	PD29* PD30*	
	DE000A18T801 DE000A18T819 DE000A18T827 DE000A18T835	A18T80 A18T81 A18T82 A18T83	PD31* PD32* PD33* PD34*	
	DE000A18T843 DE000A18T850 DE000A18T868 DE000A18T876 DE000A18T884	A18T84 A18T85 A18T86 A18T87 A18T88	PDW1* PDW2* PDW3* PDW4* PDW5*	EEX Italian Peak Weekend Futures
	DE000A1YD515 DE000A1YD523 DE000A1YD531 DE000A1YD549 DE000A1YD556	A1YD51 A1YD52 A1YD53 A1YD54 A1YD55	FDP1 FDP2 FDP3 FDP4 FDP5	EEX Italian Peak Week Futures
	DE000A1YD5T0	A1YD5T	FDPM	EEX Italian Peak Month Futures
	DE000A1YD5U8	A1YD5U	FDPQ	EEX Italian Peak Quarter Future
	DE000A1YD5V6	A1YD5V	FDPY	EEX Italian Peak Year Future
Subject of the contract	Index based on the national single price PUN[4] of GME, the daily average purchasing price of the zones in the Day-Ahead Market (MGP) for Italy, calculated for a particular delivery date, for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) and between 08:00 (CET) and 20:00 (CET) for the days Saturday and Sunday (Peak-Day/Weekend), respectively, of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX Italian Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX Italian Peak Futures takes place on these days.			

[4] The results of the Day-Ahead Market are made known within 10:45 a.m. of the day before the day of delivery (http://www.mercatoelettrico.org).

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX Italian Peak Day Future) - the current and the next 4 weekends (EEX Italian Peak Weekend Future) - the current and the next 4 weeks (EEX Italian Peak Week Future) - the current and the next 6 months (EEX Italian Peak Month Future) - the respective next 11 full quarters (EEX Italian Peak Quarter Future) - the respective next 6 full years (EEX Italian Peak Year Future) The exact number of the cleared delivery periods is established by the management board of the ECC and EEX.
Contract volume	The contract volume is calculated on the basis of the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 12 MWh. For example, the contract volume for a peak day future with 1 delivery day amounts to a delivery of 12 MWh, a peak weekend future with 2 delivery days amounts to a delivery of 24 MWh, the peak week future with 5 delivery days amounts 60 MWh, the contract volume for a month future with 21 delivery days amounts 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a peak day future with 1 delivery day this corresponds to an amount of €0.12, for a peak weekend future with 2 delivery days this corresponds to an amount of €0.24, for a peak week future with 5 delivery days this corresponds to an amount of €0.60, for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.

Cascading	Each open position of an EEX Italian Peak Year Future is replaced with equal positions of the three EEX Italian Peak Month Futures for the delivery months from January through to March and three EEX Italian Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of an EEX Italian Peak Quarter Future is replaced with equal positions of the three EEX Italian Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Italian Peak Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between non-clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.5 EEX Spanish Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A13RQ48	A13RQ4	FE01*	EEX Spanish Base Day Future
	DE000A13RQ55	A13RQ5	FE02*	
	DE000A13RQ63	A13RQ6	FE03*	
	DE000A13RQ71	A13RQ7	FE04*	
	DE000A13RQ89	A13RQ8	FE05*	
	DE000A13RQ97	A13RQ9	FE06*	
	DE000A13RRA6	A13RRA	FE07*	
	DE000A13RRB4	A13RRB	FE08*	
	DE000A13RRC2	A13RRC	FE09*	
	DE000A13RRD0	A13RRD	FE10*	
	DE000A13RRE8	A13RRE	FE11*	
	DE000A13RRF5	A13RRF	FE12*	
	DE000A13RRG3	A13RRG	FE13*	
	DE000A13RRH1	A13RRH	FE14*	
	DE000A13RRJ7	A13RRJ	FE15*	
	DE000A13RRK5	A13RRK	FE16*	
	DE000A13RRL3	A13RRL	FE17*	
	DE000A13RRM1	A13RRM	FE18*	
	DE000A13RRN9	A13RRN	FE19*	
	DE000A13RRP4	A13RRP	FE20*	
	DE000A13RRQ2	A13RRQ	FE21*	
	DE000A13RRR0	A13RRR	FE22*	
	DE000A13RRS8	A13RRS	FE23*	
	DE000A13RRT6	A13RRT	FE24*	
	DE000A13RRU4	A13RRU	FE25*	
	DE000A13RRV2	A13RRV	FE26*	
	DE000A13RRW0	A13RRW	FE27*	
	DE000A13RRX8	A13RRX	FE28*	
	DE000A13RRY6	A13RRY	FE29*	
	DE000A13RRZ3	A13RRZ	FE30*	
	DE000A13RR05	A13RR0	FE31*	
	DE000A13RR13	A13RR1	FE32*	
	DE000A13RR21	A13RR2	FE33*	
	DE000A13RR39	A13RR3	FE34*	

	DE000A13RR47 DE000A13RR54 DE000A13RR62 DE000A13RR70 DE000A13RR88	A13RR4 A13RR5 A13RR6 A13RR7 A13RR8	FEW1* FEW2* FEW3* FEW4* FEW5*	EEX Spanish Base Weekend Future
	DE000A1YD564 DE000A1YD572 DE000A1YD580 DE000A1YD598 DE000A1YD6A8	A1YD56 A1YD57 A1YD58 A1YD59 A1YD6A	FEB1* FEB2* FEB3* FEB4* FEB5*	EEX Spanish Base Week Future
	DE000A1RRER0	A1RRER	FEBM	EEX Spanish Base Month Future
	DE000A1RRES8	A1RRES	FEBQ	EEX Spanish Base Quarter Future
	DE000A1RRET6	A1RRET	FEBY	EEX Spanish Base Year Future
Subject of the contract	Index based on the price of OMIP[5] for the Day-Ahead Market for Spain, calculated for a particular delivery date, for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX Spanish Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of Spanish Base Futures takes place on these days.			

[5] The reference price is currently based on the “SPEL Base” index as determined by OMIE.

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX Spanish Base Day Future) - the current and the next 4 weekends (EEX Spanish Base Weekend Future) - the current and the next 4 weeks (EEX Spanish Base Week Future) - the current and the next 6 months (EEX Spanish Base Month Future) - the respective next 11 full quarters (EEX Spanish Base Quarter Future) - the respective next 6 full years (EEX Spanish Base Year Future) The exact number of the cleared delivery periods is established by the management board of the ECC and EEX.

[1] The reference price is currently based on the "SPEL Base" index as determined by OMIE.

Contract volume	The contract volume is calculated on the basis of the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Day Future with 1 delivery day amounts to 24 MWh, a Base Weekend Future with 2 delivery days amounts to 48 MWh, a Base Week Future with 7 delivery days amounts to 168 MWh, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for Base Day Future with 1 delivery day this corresponds to an amount of €0.24, for a Base Weekend Future with 2 delivery days this corresponds to an amount of €0.48, for a Base Week Future with 7 delivery days this corresponds to an amount of €1.68, for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.

Cascading	Each open position of a EEX Spanish Base Year Future is replaced with equal positions of the three EEX Spanish Base Month Futures for the delivery months from January through to March and three EEX Spanish Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Spanish Base Quarter Future is replaced with equal positions of the three EEX Spanish Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Spanish Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between non-clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.6 EEX-PXE Romanian Financial Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2LZ2A5 DE000A2LZ2B3 DE000A2LZ2C1 DE000A2LZ2D9 DE000A2LZ2E7	A2LZ2A A2LZ2B A2LZ2C A2LZ2D A2LZ2E	FHB1* FHB2* FHB3* FHB4* FHB5*	EEX PXE Romanian Financial Power Base Week Future
	DE000A1RREX8	A1RREX	FHBM	EEX-PXE Romanian Financial Power Base Month Future
	DE000A1RREY6	A1RREY	FHBQ	EEX-PXE Romanian Financial Power Base Quarter Future
	DE000A1RREZ3	A1RREZ	FHBY	EEX-PXE Romanian Financial Power Base Year Future

Underlying	Index based on the mean value of the daily ROPEX_DAM_BASE Index [EUR/MWh] as determined by OPCOM[6] for the market area of Romania for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (Final Settlement Price).
Trading days	Trading days for EEX-PXE Romanian Financial Power Base Futures will be determined by EEX.
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Romanian Financial Power Base Futures takes place on these days.
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 4 weeks (EEX-PXE Romanian Financial Power Base Week Future) - the current and the next 6 months (EEX-PXE Romanian Financial Power Base Month Future) - the respective next 7 full quarters (EEX-PXE Romanian Financial Power Base Quarter Future) - the respective next 6 full years (EEX-PXE Romanian Financial Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. The maximum amount of power per day is usually 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively

[6] http://www.opcom.ro/rapoarte/raportPIPsiVolumTranzactionat.php?lang=en

Cascading	Each open position of a EEX-PXE Romanian Financial Power Base Year Future is replaced with equal positions of the three EEX-PXE Romanian Financial Power Base Month Futures for the delivery months from January through to March and three EEX-PXE Romanian Financial Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Romanian Financial Power Base Quarter Future is replaced with equal positions of the three EEX-PXE Romanian Financial Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Romanian Financial Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.7 EEX-PXE Romanian Financial Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2LZ2F4 DE000A2LZ2G2 DE000A2LZ2H0 DE000A2LZ2J6 DE000A2LZ2K4	A2LZ2F A2LZ2G A2LZ2H A2LZ2J A2LZ2K	FRP1* FRP2* FRP3* FRP4* FRP5*	EEX-PXE Romanian Financial Power Peak Week Future
	DE000A2DB3V7	A2DB3V	FRPM	EEX-PXE Romanian Financial Power Peak Month Future
	DE000A2DB3W5	A2DB3W	FRPQ	EEX-PXE Romanian Financial Power Peak Quarter Future
	DE000A2DB3X3	A2DB3X	FRPY	EEX-PXE Romanian Financial Power Peak Year Future

Underlying	Index based on the mean value of the daily ROPEX_DAM_PEAK Index [EUR/MWh] as determined by OPCOM[7] for the market area of Romania for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) of the respective delivery period (Final Settlement Price).
Trading days	Trading days for these futures will be determined by EEX
Business days	ECC business days are all TARGET2 days. Cash settlement, margin calculation and financial settlement of these futures takes place on these days.
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 4 weeks (EEX-PXE Romanian Financial Power Peak Week Future) - the current and the next 6 months (EEX-PXE Romanian Financial Power Peak Month Future) - the respective next 7 full quarters (EEX-PXE Romanian Financial Power Peak Quarter Future) - the respective next 6 full years (EEX-PXE Romanian Financial Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX
Contract volume	The contract volume is calculated from by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. This quantity amounts to 12 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively.
Cascading	Each open position of a EEX-PXE Romanian Financial Power Peak Year Future is replaced with equal positions of the three EEX-PXE Romanian Financial Power Peak Month Futures for the delivery months from January through to March and three EEX-PXE Romanian Financial Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Romanian Financial Power Peak Quarter Future is replaced with equal positions of the three EEX-PXE Romanian Financial Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.

[7] http://www.opcom.ro/rapoarte/raportPIPsiVolumTranzactionat.php?lang=en

Last trading day	The last trading day for EEX-PXE Romanian Financial Power Peak Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.8 EEX Austrian Power Base Futures with Different Delivery Periods

IN Code/ WKN/ Short Code/ Name	DE000A2YY0X7	A2YY0X	AB01*	EEX Austrian Power Base Day Future
	DE000A2YY0Y5	A2YY0Y	AB02*	
	DE000A2YY0Z2	A2YY0Z	AB03*	
	DE000A2YY006	A2YY00	AB04*	
	DE000A2YY014	A2YY01	AB05*	
	DE000A2YY022	A2YY02	AB06*	
	DE000A2YY030	A2YY03	AB07*	
	DE000A2YY048	A2YY04	AB08*	
	DE000A2YY055	A2YY05	AB09*	
	DE000A2YY063	A2YY06	AB10*	
	DE000A2YY071	A2YY07	AB11*	
	DE000A2YY089	A2YY08	AB12*	
	DE000A2YY097	A2YY09	AB13*	
	DE000A2YY1A3	A2YY1A	AB14*	
	DE000A2YY1B1	A2YY1B	AB15*	
	DE000A2YY1C9	A2YY1C	AB16*	
	DE000A2YY1D7	A2YY1D	AB17*	
	DE000A2YY1E5	A2YY1E	AB18*	
	DE000A2YY1F2	A2YY1F	AB19*	
	DE000A2YY1G0	A2YY1G	AB20*	
	DE000A2YY1H8	A2YY1H	AB21*	
	DE000A2YY1J4	A2YY1J	AB22*	
	DE000A2YY1K2	A2YY1K	AB23*	
	DE000A2YY1L0	A2YY1L	AB24*	
	DE000A2YY1M8	A2YY1M	AB25*	
	DE000A2YY1N6	A2YY1N	AB26*	
	DE000A2YY1P1	A2YY1P	AB27*	
	DE000A2YY1Q9	A2YY1Q	AB28*	
	DE000A2YY1R7	A2YY1R	AB29*	
	DE000A2YY1S5	A2YY1S	AB30*	
	DE000A2YY1T3	A2YY1T	AB31*	
	DE000A2YY1U1	A2YY1U	AB32*	
	DE000A2YY1V9	A2YY1V	AB33*	
	DE000A2YY1W7	A2YY1W	AB34*	

	DE000A2YY1X5 DE000A2YY1Y3 DE000A2YY1Z0 DE000A2YY105 DE000A2YY113	A2YY1X A2YY1Y A2YY1Z A2YY10 A2YY11	AWB1* AWB2* AWB3* AWB4* AWB5*	EEX Austrian Power Base Weekend Future
	DE000A2YY121 DE000A2YY139 DE000A2YY147 DE000A2YY154 DE000A2YY162	A2YY12 A2YY13 A2YY14 A2YY15 A2YY16	ATB1* ATB2* ATB3* ATB4* ATB5*	EEX Austrian Power Base Week Future
	DE000A2GF1T8	A2GF1T	ATBM	EEX Austrian Power Base Month Future
	DE000A2GF1U6	A2GF1U	ATBQ	EEX Austrian Power Base Quarter Future
	DE000A2GF1V4	A2GF1V	ATBY	EEX Austrian Power Base Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX for the market area of Austria for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX Austrian Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX Austrian Power Base Futures takes place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX Austrian Power Base Day Future) - the current and the next 4 weekends (EEX Austrian Power Base Weekend Future) - the current and the next 4 weeks (EEX Austrian Power Base Week Future) - the current and the next 9 months (EEX Austrian Power Base Month Future) - the respective next 11 full quarters (EEX Austrian Power Base Quarter Future) - the respective next 6 full years (EEX Austrian Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of the ECC and EEX.
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Day Future with 1 delivery day amounts to 24 MWh, for a Base Weekend Future with 2 delivery days amounts to 48 MWh, for a Base Week Future with 7 delivery days amounts to 168 MWh, for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Base Day Future with 1 delivery day this corresponds to an amount of €0.24, for a Base Weekend Future with 2 delivery days this corresponds to an amount of €0.48, for a Base Week Future with 7 delivery days this corresponds to an amount of €1.68, for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.

Cascading	Each open position of a EEX Austrian Power Base Year Future is replaced with equal positions of the three EEX Austrian Power Base Month Futures for the delivery months from January through to March and three EEX Austrian Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Austrian Power Base Quarter Future is replaced with equal positions of the three EEX Austrian Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Austrian Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

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3.1.9 EEX Austrian Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2YY170	A2YY17	AP01*	EEX Austrian Power Peak Day Future
	DE000A2YY188	A2YY18	AP02*	
	DE000A2YY196	A2YY19	AP03*	
	DE000A2YY2A1	A2YY2A	AP04*	
	DE000A2YY2B9	A2YY2B	AP05*	
	DE000A2YY2C7	A2YY2C	AP06*	
	DE000A2YY2D5	A2YY2D	AP07*	
	DE000A2YY2E3	A2YY2E	AP08*	
	DE000A2YY2F0	A2YY2F	AP09*	
	DE000A2YY2G8	A2YY2G	AP10*	
	DE000A2YY2H6	A2YY2H	AP11*	
	DE000A2YY2J2	A2YY2J	AP12*	
	DE000A2YY2K0	A2YY2K	AP13*	
	DE000A2YY2L8	A2YY2L	AP14*	
	DE000A2YY2M6	A2YY2M	AP15*	
	DE000A2YY2N4	A2YY2N	AP16*	
	DE000A2YY2P9	A2YY2P	AP17*	
	DE000A2YY2Q7	A2YY2Q	AP18*	
	DE000A2YY2R5	A2YY2R	AP19*	
	DE000A2YY2S3	A2YY2S	AP20*	
	DE000A2YY2T1	A2YY2T	AP21*	
	DE000A2YY2U9	A2YY2U	AP22*	
	DE000A2YY2V7	A2YY2V	AP23*	
	DE000A2YY2W5	A2YY2W	AP24*	
	DE000A2YY2X3	A2YY2X	AP25*	
	DE000A2YY2Y1	A2YY2Y	AP26*	
	DE000A2YY2Z8	A2YY2Z	AP27*	
	DE000A2YY204	A2YY20	AP28	

	DE000A2YY212 DE000A2YY220 DE000A2YY238 DE000A2YY246 DE000A2YY253 DE000A2YY261	A2YY21 A2YY22 A2YY23 A2YY24 A2YY25 A2YY26	AP29* AP30* AP31* AP32* AP33* AP34*	
	DE000A2YY279 DE000A2YY287 DE000A2YY295 DE000A2YY3A9 DE000A2YY3B7	A2YY27 A2YY28 A2YY29 A2YY3A A2YY3B	AWP1* AWP2* AWP3* AWP4* AWP5*	EEX Austrian Power Peak Weekend Future
	DE000A2YY3C5 DE000A2YY3D3 DE000A2YY3E1 DE000A2YY3F8 DE000A2YY3G6	A2YY3C A2YY3D A2YY3E A2YY3F A2YY3G	ATP1* ATP2* ATP3* ATP4* ATP5*	EEX Austrian Power Peak Week Future
	DE000A2GF1W2	A2GF1W	ATPM	EEX Austrian Power Peak Month Future
	DE000A2GF1X0	A2GF1X	ATPQ	EEX Austrian Power Peak Quarter Future
	DE000A2GF1Y8	A2GF1Y	ATPY	EEX Austrian Power Peak Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX for the market area of Austria for the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX Austrian Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX Austrian Power Peak Futures takes place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX Austrian Power Peak Day Future) - the current and the next 4 weekends (EEX Austrian Power Peak Weekend Future) - the current and the next 4 weeks (EEX Austrian Power Peak Week Future) - the current and the next 9 months (EEX Austrian Power Peak Month Future) - the respective next 11 full quarters (EEX Austrian Power Peak Quarter Future) - the respective next 6 full years (EEX Austrian Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a Peak Day Future with 1 delivery day amounts to a delivery of 12 MWh, for a Peak Weekend Future with 2 delivery days amounts to a delivery of 24 MWh, for a Peak Week Future with 5 delivery days amounts to a delivery of 60 MWh, for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Peak Day Future with 1 delivery day this corresponds to an amount of €0.12, for a Peak Weekend Future with 2 delivery days this corresponds to an amount of €0.24, for a Peak Week Future with 5 delivery days this corresponds to an amount of €0.60, for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.

Cascading	Each open position of a EEX Austrian Power Peak Year Future is replaced with equal positions of the three EEX Austrian Power Peak Month Futures for the delivery months from January through to March and three EEX Austrian Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Austrian Power Peak Quarter Future is replaced with equal positions of the three EEX Austrian Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Austrian Power Peak Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.10 EEX German Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2GFZA7	A2GFZA	DB01*	EEX German Power Base Day Future
	DE000A2GFZB5	A2GFZB	DB02*	EEX German Power Base Day Future
	DE000A2GFZC3	A2GFZC	DB03*	EEX German Power Base Day Future
	DE000A2GFZD1	A2GFZD	DB04*	EEX German Power Base Day Future
	DE000A2GFZE9	A2GFZE	DB05*	EEX German Power Base Day Future
	DE000A2GFZF6	A2GFZF	DB06*	EEX German Power Base Day Future
	DE000A2GFZG4	A2GFZG	DB07*	EEX German Power Base Day Future
	DE000A2GFZH2	A2GFZH	DB08*	EEX German Power Base Day Future
	DE000A2GFZJ8	A2GFZJ	DB09*	EEX German Power Base Day Future
	DE000A2GFZK6	A2GFZK	DB10*	EEX German Power Base Day Future
	DE000A2GFZL4	A2GFZL	DB11*	EEX German Power Base Day Future
	DE000A2GFZM2	A2GFZM	DB12*	EEX German Power Base Day Future
	DE000A2GFZN0	A2GFZN	DB13*	EEX German Power Base Day Future
	DE000A2GFZP5	A2GFZP	DB14*	EEX German Power Base Day Future
	DE000A2GFZQ3	A2GFZQ	DB15*	EEX German Power Base Day Future
	DE000A2GFZR1	A2GFZR	DB16*	EEX German Power Base Day Future
	DE000A2GFZS9	A2GFZS	DB17*	EEX German Power Base Day Future
	DE000A2GFZT7	A2GFZS	DB18*	EEX German Power Base Day Future
	DE000A2GFZU5	A2GFZU	DB19*	EEX German Power Base Day Future
	DE000A2GFZV3	A2GFZV	DB20*	EEX German Power Base Day Future
	DE000A2GFZW1	A2GFZW	DB21*	EEX German Power Base Day Future

	DE000A2GFZX9	A2GFZX	DB22*	EEX German Power Base Day Future
	DE000A2GFZY7	A2GFZY	DB23*	EEX German Power Base Day Future
	DE000A2GFZZ4	A2GFZZ	DB24*	EEX German Power Base Day Future
	DE000A2GFZ00	A2GFZ0	DB25*	EEX German Power Base Day Future
	DE000A2GFZ18	A2GFZ1	DB26*	EEX German Power Base Day Future
	DE000A2GFZ26	A2GFZ2	DB27*	EEX German Power Base Day Future
	DE000A2GFZ34	A2GFZ3	DB28*	EEX German Power Base Day Future
	DE000A2GFZ42	A2GFZ4	DB29*	EEX German Power Base Day Future
	DE000A2GFZ59	A2GFZ5	DB30*	EEX German Power Base Day Future
	DE000A2GFZ67	A2GFZ6	DB31*	EEX German Power Base Day Future
	DE000A2GFZ75	A2GFZ7	DB32*	EEX German Power Base Day Future
	DE000A2GFZ83	A2GFZ8	DB33*	EEX German Power Base Day Future
	DE000A2GFZ91	A2GFZ9	DB34*	EEX German Power Base Day Future
	DE000A2GF0A0	A2GF0A	DWB1*	EEX German Power Base Weekend Future
	DE000A2GF0B8	A2GF0B	DWB2*	EEX German Power Base Weekend Future
	DE000A2GF0C6	A2GF0C	DWB3*	EEX German Power Base Weekend Future
	DE000A2GF0D4	A2GF0D	DWB4*	EEX German Power Base Weekend Future
	DE000A2GF0E2	A2GF0E	DWB5*	EEX German Power Base Weekend Future
	DE000A2GF0F9	A2GF0F	DEB1*	EEX German Power Base Week Future
	DE000A2GF0G7	A2GF0G	DEB2*	EEX German Power Base Week Future

	DE000A2GF0H5	A2GF0H	DEB3*	EEX German Power Base Week Future
	DE000A2GF0J1	A2GF0J	DEB4*	EEX German Power Base Week Future
	DE000A2GF0K9	A2GF0K	DEB5*	EEX German Power Base Week Future
	DE000A2DB1F4	A2DB1F	DEBM	EEX German Power Base Month Future
	DE000A2DB1G2	A2DB1G	DEBQ	EEX German Power Base Quarter Future
	DE000A2DB1H0	A2DB1H	DEBY	EEX German Power Base Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX SPOT for the market area of Germany for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX German Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX German Power Base Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX German Power Base Day Future) - the current and the next 4 weekends (EEX German Power Base Weekend Future) - the current and the next 4 weeks (EEX German Power Base Week Future) - the current and the next 9 months (EEX German Power Base Month Future) - the respective next 11 full quarters (EEX German Power Base Quarter Future) - the respective next 6 full years (EEX German Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Day Future with 1 delivery day amounts to 24 MWh, for a Base Weekend Future with 2 delivery days amounts to 48 MWh, for a Base Week Future with 7 delivery days amounts to 168 MWh, for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Pricing	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Base Day Future with 1 delivery day this corresponds to an amount of €0.24, for a Base Weekend Future with 2 delivery days this corresponds to an amount of €0.48, for a Base Week Future with 7 delivery days this corresponds to an amount of €1.68, for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX German Power Base Year Future is replaced with equal positions of the three EEX German Power Base Month Futures for the delivery months from January through to March and three EEX German Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX German Power Base Quarter Future is replaced with equal positions of the three EEX German Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX German Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.11 EEX German Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2GF0L7	A2GF0L	DP01*	EEX German Power Peak Day Future
	DE000A2GF0M5	A2GF0M	DP02*	EEX German Power Peak Day Future
	DE000A2GF0N3	A2GF0N	DP03*	EEX German Power Peak Day Future
	DE000A2GF0P8	A2GF0P	DP04*	EEX German Power Peak Day Future
	DE000A2GF0Q6	A2GF0Q	DP05*	EEX German Power Peak Day Future
	DE000A2GF0R4	A2GF0R	DP06*	EEX German Power Peak Day Future
	DE000A2GF0S2	A2GF0S	DP07*	EEX German Power Peak Day Future
	DE000A2GF0T0	A2GF0T	DP08*	EEX German Power Peak Day Future
	DE000A2GF0U8	A2GF0U	DP09*	EEX German Power Peak Day Future
	DE000A2GF0V6	A2GF0V	DP10*	EEX German Power Peak Day Future
	DE000A2GF0W4	A2GF0W	DP11*	EEX German Power Peak Day Future
	DE000A2GF0X2	A2GF0X	DP12*	EEX German Power Peak Day Future
	DE000A2GF0Y0	A2GF0Y	DP13*	EEX German Power Peak Day Future
	DE000A2GF0Z7	A2GF0Z	DP14*	EEX German Power Peak Day Future
	DE000A2GF002	A2GF00	DP15*	EEX German Power Peak Day Future
	DE000A2GF010	A2GF01	DP16*	EEX German Power Peak Day Future
	DE000A2GF028	A2GF02	DP17*	EEX German Power Peak Day Future
	DE000A2GF036	A2GF03	DP18*	EEX German Power Peak Day Future
	DE000A2GF044	A2GF04	DP19*	EEX German Power Peak Day Future
	DE000A2GF051	A2GF05	DP20*	EEX German Power Peak Day Future
	DE000A2GF2A6	A2GF2A	DP21*	EEX German Power Peak Day Future

	DE000A2GF2B4	A2GF2A	DP22*	EEX German Power Peak Day Future
	DE000A2GF2C2	A2GF2C	DP23*	EEX German Power Peak Day Future
	DE000A2GF069	A2GF06	DP24*	EEX German Power Peak Day Future
	DE000A2GF077	A2GF07	DP25*	EEX German Power Peak Day Future
	DE000A2GF085	A2GF08	DP26*	EEX German Power Peak Day Future
	DE000A2GF093	A2GF09	DP27*	EEX German Power Peak Day Future
	DE000A2GF1A8	A2GF1A	DP28*	EEX German Power Peak Day Future
	DE000A2GF1B6	A2GF1B	DP29*	EEX German Power Peak Day Future
	DE000A2GF1C4	A2GF1C	DP30*	EEX German Power Peak Day Future
	DE000A2GF1D2	A2GF1D	DP31*	EEX German Power Peak Day Future
	DE000A2GF1E0	A2GF1E	DP32*	EEX German Power Peak Day Future
	DE000A2GF1F7	A2GF1F	DP33*	EEX German Power Peak Day Future
	DE000A2GF1G5	A2GF1G	DP34*	EEX German Power Peak Day Future
	DE000A2GF1H3	A2GF1H	DWP1*	EEX German Power Peak Weekend Future
	DE000A2GF1J9	A2GF1J	DWP2*	EEX German Power Peak Weekend Future
	DE000A2GF1K7	A2GF1K	DWP3*	EEX German Power Peak Weekend Future
	DE000A2GF1L5	A2GF1L	DWP4*	EEX German Power Peak Weekend Future
	DE000A2GF1M3	A2GF1M	DWP5*	EEX German Power Peak Weekend Future
	DE000A2GF1N1	A2GF1N	DEP1*	EEX German Power Peak Week Future
	DE000A2GF1P6	A2GF1P	DEP2*	EEX German Power Peak Week Future

	DE000A2GF1Q4	A2GF1Q	DEP3*	EEX German Power Peak Week Future
	DE000A2GF1R2	A2GF1R	DEP4*	EEX German Power Peak Week Future
	DE000A2GF1S0	A2GF1S	DEP5*	EEX German Power Peak Week Future
	DE000A2DB1J6	A2DB1J	DEPM	EEX German Power Peak Month Future
	DE000A2DB1K4	A2DB1K	DEPQ	EEX German Power Peak Quarter Future
	DE000A2DB1L2	A2DB1L	DEPY	EEX German Power Peak Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX SPOT for the market area of Germany for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) and between 08:00 (CET) and 20:00 (CET) for the days Saturday and Sunday (Peak-Day/Weekend), respectively, of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX German Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX German Power Peak Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX German Power Peak Day Future) - the current and the next 4 weekends (EEX German Power Peak Weekend Future) - the current and the next 4 weeks (EEX German Power Peak Week Future) - the current and the next 9 months (EEX German Power Peak Month Future) - the respective next 11 full quarters (EEX German Power Peak Quarter Future) - the respective next 6 full years (EEX German Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a Peak Day Future with 1 delivery day amounts to a delivery of 12 MWh, for a Peak Weekend Future with 2 delivery days amounts to a delivery of 24 MWh, for a Peak Week Future with 5 delivery days amounts to a delivery of 60 MWh, for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.
Pricing	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Peak Day Future with 1 delivery day this corresponds to an amount of €0.12, for a Peak Weekend Future with 2 delivery days this corresponds to an amount of €0.24, for a Peak Week Future with 5 delivery days this corresponds to an amount of €0.60, for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.
Cascading	Each open position of a EEX German Power Peak Year Future is replaced with equal positions of the three EEX German Power Peak Month Futures for the delivery months from January through to March and three EEX German Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX German Power Peak Quarter Future is replaced with equal positions of the three EEX German Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX German Power Peak Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.12 EEX German/Austrian Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A1PH1G3	A1PH1G	FB01*	EEX German/Austrian Power Base Day Future
	DE000A1PH1H1	A1PH1H	FB02*	EEX German/Austrian Power Base Day Future
	DE000A1PH1J7	A1PH1J	FB03*	EEX German/Austrian Power Base Day Future
	DE000A1PH1K5	A1PH1K	FB04*	EEX German/Austrian Power Base Day Future
	DE000A1PH1L3	A1PH1L	FB05*	EEX German/Austrian Power Base Day Future
	DE000A1PH1M1	A1PH1M	FB06*	EEX German/Austrian Power Base Day Future
	DE000A1PH1N9	A1PH1N	FB07*	EEX German/Austrian Power Base Day Future
	DE000A1PH1P4	A1PH1P	FB08*	EEX German/Austrian Power Base Day Future
	DE000A1PH1Q2	A1PH1Q	FB09*	EEX German/Austrian Power Base Day Future
	DE000A1PH1R0	A1PH1R	FB10*	EEX German/Austrian Power Base Day Future
	DE000A1PH1S8	A1PH1S	FB11*	EEX German/Austrian Power Base Day Future
	DE000A1PH1T6	A1PH1T	FB12*	EEX German/Austrian Power Base Day Future
	DE000A1PH1U4	A1PH1U	FB13*	EEX German/Austrian Power Base Day Future

	DE000A1PH1V2	A1PH1V	FB14*	EEX German/Austrian Power Base Day Future
	DE000A1PH1W0	A1PH1W	FB15*	EEX German/Austrian Power Base Day Future
	DE000A1PH1X8	A1PH1X	FB16*	EEX German/Austrian Power Base Day Future
	DE000A1PH1Y6	A1PH1Y	FB17*	EEX German/Austrian Power Base Day Future
	DE000A1PH1Z3	A1PH1Z	FB18*	EEX German/Austrian Power Base Day Future
	DE000A1PH100	A1PH10	FB19*	EEX German/Austrian Power Base Day Future
	DE000A1PH118	A1PH11	FB20*	EEX German/Austrian Power Base Day Future
	DE000A1PH126	A1PH12	FB21*	EEX German/Austrian Power Base Day Future
	DE000A1PH134	A1PH13	FB22*	EEX German/Austrian Power Base Day Future
	DE000A1PH142	A1PH14	FB23*	EEX German/Austrian Power Base Day Future
	DE000A1PH159	A1PH15	FB24*	EEX German/Austrian Power Base Day Future
	DE000A1PH167	A1PH16	FB25*	EEX German/Austrian Power Base Day Future
	DE000A1PH175	A1PH17	FB26*	EEX German/Austrian Power Base Day Future
	DE000A1PH183	A1PH18	FB27*	EEX German/Austrian Power Base Day Future
	DE000A1PH191	A1PH19	FB28*	EEX German/Austrian Power Base Day Future
	DE000A1PH2A4	A1PH2A	FB29*	EEX German/Austrian Power Base Day Future
	DE000A1PH2B2	A1PH2B	FB30*	EEX German/Austrian Power Base Day Future

	DE000A1PH2C0	A1PH2C	FB31*	EEX German/Austrian Power Base Day Future
	DE000A1PH2D8	A1PH2D	FB32*	EEX German/Austrian Power Base Day Future
	DE000A1PH2E6	A1PH2E	FB33*	EEX German/Austrian Power Base Day Future
	DE000A1PH2F3	A1PH2F	FB34*	EEX German/Austrian Power Base Day Future
	DE000A1PH3G9	A1PH3G	FWB1*	EEX German/Austrian Power Base Weekend Future
	DE000A1PH3H7	A1PH3H	FWB2*	EEX German/Austrian Power Base Weekend Future
	DE000A1PH3J3	A1PH3J	FWB3*	EEX German/Austrian Power Base Weekend Future
	DE000A1PH3K1	A1PH3K	FWB4*	EEX German/Austrian Power Base Weekend Future
	DE000A1PH3L9	A1PH3L	FWB5*	EEX German/Austrian Power Base Weekend Future
	DE000A1A41M7	A1A41M	F1B1*	EEX German/Austrian Power Base Week Future
	DE000A1A41N5	A1A41N	F1B2*	EEX German/Austrian Power Base Week Future
	DE000A1A41P0	A1A41P	F1B3*	EEX German/Austrian Power Base Week Future
	DE000A1A41Q8	A1A41Q	F1B4*	EEX German/Austrian Power Base Week Future
	DE000A1A41R6	A1A41R	F1B5*	EEX German/Austrian Power Base Week Future
	DE0006606023	660602	F1BM	EEX German/Austrian Power Base Month Future
	DE0006606049	660604	F1BQ	EEX German/Austrian Power Base Quarter Future
	DE0006606064	660606	F1BY	EEX German/Austrian Power Base Year Future

Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX SPOT for the market area of Germany/Austria for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (final settlement price).
Trading days	Trading days for EEX German/Austrian Power Base Futures will be determined by EEX.
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX German/Austrian Power Base Futures takes place on these days.
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX German/Austrian Power Base Day Future) - the current and the next 4 weekends (EEX German/Austrian Power Base Weekend Future) - the current and the next 4 weeks (EEX German/Austrian Power Base Week Future) - the current and the next 9 months (EEX German/Austrian Power Base Month Future) - the respective next 11 full quarters (EEX German/Austrian Power Base Quarter Future) - the respective next 6 full years (EEX German/Austrian Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Day Future with 1 delivery day amounts to 24 MWh, for a Base Weekend Future with 2 delivery days amounts to 48 MWh, for a Base Week Future with 7 delivery days amounts to 168 MWh, for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.

Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Base Day Future with 1 delivery day this corresponds to an amount of €0.24, for a Base Weekend Future with 2 delivery days this corresponds to an amount of €0.48, for a Base Week Future with 7 delivery days this corresponds to an amount of €1.68, for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX German/Austrian Power Base Year Future is replaced with equal positions of the three EEX German/Austrian Power Base Month Futures for the delivery months from January through to March and three EEX German/Austrian Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX German/Austrian Power Base Quarter Future is replaced with equal positions of the three EEX German/Austrian Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX German/Austrian Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.13 EEX German/Austrian Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A1PH2G1	A1PH2G	FP01*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2H9	A1PH2H	FP02*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2J5	A1PH2J	FP03*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2K3	A1PH2K	FP04*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2L1	A1PH2L	FP05*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2M9	A1PH2M	FP06*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2N7	A1PH2N	FP07*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2P2	A1PH2P	FP08*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2Q0	A1PH2Q	FP09*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2R8	A1PH2R	FP10*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2S6	A1PH2S	FP11*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2T4	A1PH2T	FP12*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2U2	A1PH2U	FP13*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2V0	A1PH2V	FP14*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2W8	A1PH2W	FP15*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2X6	A1PH2X	FP16*	EEX German/Austrian Power Peak Day Future
	DE000A1PH2Y4	A1PH2Y	FP17*	EEX German/Austrian Power Peak Day Future

	DE000A1PH2Z1	A1PH2Z	FP18*	EEX German/Austrian Power Peak Day Future
	DE000A1PH209	A1PH20	FP19*	EEX German/Austrian Power Peak Day Future
	DE000A1PH217	A1PH21	FP20*	EEX German/Austrian Power Peak Day Future
	DE000A1PH225	A1PH22	FP21*	EEX German/Austrian Power Peak Day Future
	DE000A1PH233	A1PH23	FP22*	EEX German/Austrian Power Peak Day Future
	DE000A1PH241	A1PH24	FP23*	EEX German/Austrian Power Peak Day Future
	DE000A1PH258	A1PH25	FP24*	EEX German/Austrian Power Peak Day Future
	DE000A1PH266	A1PH26	FP25*	EEX German/Austrian Power Peak Day Future
	DE000A1PH274	A1PH27	FP26*	EEX German/Austrian Power Peak Day Future
	DE000A1PH282	A1PH28	FP27*	EEX German/Austrian Power Peak Day Future
	DE000A1PH290	A1PH29	FP28*	EEX German/Austrian Power Peak Day Future
	DE000A1PH3A2	A1PH3A	FP29*	EEX German/Austrian Power Peak Day Future
	DE000A1PH3B0	A1PH3B	FP30*	EEX German/Austrian Power Peak Day Future
	DE000A1PH3C8	A1PH3C	FP31*	EEX German/Austrian Power Peak Day Future
	DE000A1PH3D6	A1PH3D	FP32*	EEX German/Austrian Power Peak Day Future
	DE000A1PH3E4	A1PH3E	FP33*	EEX German/Austrian Power Peak Day Future
	DE000A1PH3F1	A1PH3F	FP34*	EEX German/Austrian Power Peak Day Future

	DE000A1PH3G9	A1PH3G	FWP1*	EEX German/Austrian Power Peak Weekend Future
	DE000A1PH3H7	A1PH3H	FWP2*	EEX German/Austrian Power Peak Weekend Future
	DE000A1PH3J3	A1PH3J	FWP3*	EEX German/Austrian Power Peak Weekend Future
	DE000A1PH3K1	A1PH3K	FWP4*	EEX German/Austrian Power Peak Weekend Future
	DE000A1PH3L9	A1PH3L	FWP5*	EEX German/Austrian Power Peak Weekend Future
	DE000A1A41S4	A1A41S	F1P1*	EEX German/Austrian Power Peak Week Future
	DE000A1A41T2	A1A41	F1P2*	EEX German/Austrian Power Peak Week Future
	DE000A1A41U0	A1A41U	F1P3*	EEX German/Austrian Power Peak Week Future
	DE000A1A41V8	A1A41V	F1P4*	EEX German/Austrian Power Peak Week Future
	DE000A1A41W6	A1A41W	F1P5*	EEX German/Austrian Power Peak Week Future
	DE0006606031	660603	F1PM	EEX German/Austrian Power Peak Month Future
	DE0006606056	660605	F1PQ	EEX German/Austrian Power Peak Quarter Future
	DE0006606072	660607	F1PY	EEX German/Austrian Power Peak Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX SPOT for the market area of Germany/Austria for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) and between 08:00 (CET) and 20:00 (CET) for the days Saturday and Sunday (Peak-Day/Weekend), respectively, of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX German/Austrian Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX German/Austrian Power Peak Futures takes place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX German/Austrian Power Peak Day Future) - the current and the next 4 weekends (EEX German/Austrian Power Peak Weekend Future) - the current and the next 4 weeks (EEX German/Austrian Power Peak Week Future) - the current and the next 9 months (EEX German/Austrian Power Peak Month Future) - the respective next 11 full quarters (EEX German/Austrian Power Peak Quarter Future) - the respective next 6 full years (EEX German/Austrian Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a Peak Day Future with 1 delivery day amounts to a delivery of 12 MWh, for a Peak Weekend Future with 2 delivery days amounts to a delivery of 24 MWh, for a Peak Week Future with 5 delivery days amounts to a delivery of 60 MWh, for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Peak Day Future with 1 delivery day this corresponds to an amount of €0.12, for a Peak Weekend Future with 2 delivery days this corresponds to an amount of €0.24, for a Peak Week Future with 5 delivery days this corresponds to an amount of €0.60, for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.

Cascading	Each open position of a EEX German/Austrian Power Peak Year Future is replaced with equal positions of the three EEX German/Austrian Power Peak Month Futures for the delivery months from January through to March and three EEX German/Austrian Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX German/Austrian Power Peak Quarter Future is replaced with equal positions of the three EEX German/Austrian Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX German/Austrian Power Peak Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.14 EEX German/Austrian Power Off-Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A1A41G9	A1A41G	F1OM	EEX German/Austrian Power Off-Peak Month Future
	DE000A1A41H7	A1A41H	F1OQ	EEX German/Austrian Power Off-Peak Quarter Future
	DE000A1A41J3	A1A41J	F1OY	EEX German/Austrian Power Off-Peak Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX SPOT for the market area Germany/ Austria for the hours between 00:00 (CET) and 08:00 (CET) and 20:00 (CET) and 24:00 (CET) for all days from Monday to Friday and the hours between 00:00 (CET) and 24:00 (CET) on the weekends (off-peak load hours) of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX German/Austrian Power Off-Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX German/Austrian Power Off-Peak Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX German/Austrian Power Off-Peak Month Future) - the respective next 7 full quarters (EEX German/Austrian Power Off-Peak Quarter Future) - the respective next 6 full years (EEX German/Austrian Power Off-Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This usually amounts to 12 MWh per weekday and to 24 MWh on weekends, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days and 4 weekends amounts to 456 MWh, for a quarter future with 91 delivery days and 13 weekends it amounts to 1,404 MWh and for a year future with 365 delivery days and 52 weekends it amounts to 5,628 MWh.			

Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days and 4 weekends this corresponds to an amount of €4.56, for a quarter future with 91 delivery days and 13 weekends this corresponds to a value of €14.01 and for a year future with 365 delivery days and 52 weekends this corresponds to a value of €56.28.
Cascading	Each open position of a EEX German/Austrian Power Off-Peak Year Future is replaced with equal positions of the three EEX German/Austrian Power Off-Peak Month Futures for the delivery months from January through to March and three EEX German/Austrian Power Off-Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX German/Austrian Power Off-Peak Quarter Future is replaced with equal positions of the three EEX German/Austrian Power Off-Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX German/Austrian Power Off-Peak Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.1.15 EEX German Intraday Cap Future

ISIN Code/ WKN/ Short Code/ Name	DE000A160PX2	A160PX	C1B1	EEX German Intraday Cap Future
	DE000A160PY0	A160PY	C1B2	
	DE000A160PZ7	A160PZ	C1B3	
	DE000A160P05	A160P0	C1B4	
	DE000A160P13	A160P1	C1B5	
Subject of the contract	Index defined as the average difference of the intraday price index of the hourly intraday products in the delivery period determined by EPEX SPOT for the German market area to a cap determined by the management of EEX. If that difference is negative, it will be set to zero for the respective hour.			
Trading days	Trading days for EEX German Intraday Cap Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of German Intraday Cap Futures will take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing system: - the current and the next 4 weeks The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is the number of hours in the delivery period. For week-contracts, this is 168h in general. In weeks with a change to or from daylight-saving time to normal time, the contract size is 167h and 169h, respectively.			
Pricing of transactions	in €/MWh with three decimals			
Minimum price fluctuation	Minimum price fluctuation is 0.001 €/MWh; multiplied with the contract volume this corresponds to € 0.168 for a week with 168 hours (i.e. without changing to or from daylight-saving time).			
Cascading	There is no cascading.			
Last trading day	The last trading day will be determined by EEX.			
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.			

3.1.16 EEX German Intraday Floor Future

ISIN Code/ WKN/ Short Code/ Name	DE000A2DBF19	A2DBF1	C1L1	EEX German Intraday Floor Future
	DE000A2DBF27	A2DBF2	C1L2	
	DE000A2DBF35	A2DBF3	C1L3	
	DE000A2DBF43	A2DBF4	C1L4	
	DE000A2DBF50	A2DBF5	C1L5	
Subject of the contract	Index defined as the average difference of a floor determined by the management of EEX and the intraday price index of the hourly intraday products in the delivery period determined by EPEX SPOT for the German market area. If that difference is negative, it will be set to zero for the respective hour.			
Trading days	Trading days for German Intraday Floor Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of German Intraday Floor Futures will take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing system: - the current and the next 4 weeks The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is the number of hours in the delivery period. For week-contracts, this is 168h in general. In weeks with a change to or from daylight-saving time to normal time, the contract size is 167h and 169h, respectively.			
Pricing of transactions	in €/MWh with three decimals			
Minimum price fluctuation	Minimum price fluctuation is 0.001 €/MWh; multiplied with the contract volume this corresponds to € 0.168 for a week with 168 hours (i.e. without changing to or from daylight-saving time).			
Cascading	There is no cascading.			
Last trading day	The last trading day will be determined by EEX.			
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.			

3.1.17 EEX French Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A13RR96	A13RR9	F701*	EEX French Power Base Day Future
	DE000A13RSA4	A13RSA	F702*	
	DE000A13RSB2	A13RSB	F703*	
	DE000A13RSC0	A13RSC	F704*	
	DE000A13RSD8	A13RSD	F705*	
	DE000A13RSE6	A13RSE	F706*	
	DE000A13RSF3	A13RSF	F707*	
	DE000A13RSG1	A13RSG	F708*	
	DE000A13RSH9	A13RSH	F709*	
	DE000A13RSJ5	A13RSJ	F710*	
	DE000A13RSK3	A13RSK	F711*	
	DE000A13RSL1	A13RSL	F712*	
	DE000A13RSM9	A13RSM	F713*	
	DE000A13RSN7	A13RSN	F714*	
	DE000A13RSP2	A13RSP	F715*	
	DE000A13RSQ0	A13RSQ	F716*	
	DE000A13RSR8	A13RSR	F717*	
	DE000A13RSS6	A13RSS	F718*	
	DE000A13RST4	A13RST	F719*	
	DE000A13RSU2	A13RSU	F720*	
	DE000A13RSV0	A13RSV	F721*	
	DE000A13RSW8	A13RSW	F722*	
	DE000A13RSX6	A13RSX	F723*	
	DE000A13RSY4	A13RSY	F724*	
	DE000A13RSZ1	A13RSZ	F725*	
	DE000A13RS04	A13RS0	F726*	
	DE000A13RS12	A13RS1	F727*	
	DE000A13RS20	A13RS2	F728*	
	DE000A13RS38	A13RS3	F729*	
	DE000A13RS46	A13RS4	F730*	
	DE000A13RS53	A13RS5	F731*	
	DE000A13RS61	A13RS6	F732*	
	DE000A13RS79	A13RS7	F733*	
	DE000A13RS87	A13RS8	F734*	

	DE000A13RS95 DE000A13RTA2 DE000A13RTB0 DE000A13RTC8 DE000A13RTD6	A13RS9 A13RTA A13RTB A13RTC A13RTD	F7W1* F7W2* F7W3* F7W4* F7W5*	EEX French Power Base Weekend Future
	DE000A1EZKJ5 DE000A1EZKK3 DE000A1EZKL1 DE000A1EZKM9 DE000A1EZKN7	A1EZKJ A1EZKK A1EZKL A1EZKM A1EZKN	F7B1* F7B2* F7B3* F7B4* F7B5*	EEX French Power Base Week Future
	DE000A1L19A5	A1L19A	F7BM	EEX French Power Base Month Future
	DE000A1L19B3	A1L19B	F7BQ	EEX French Power Base Quarter Future
	DE000A1L19C1	A1L19C	F7BY	EEX French Power Base Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX SPOT for the market area of RTE for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX French Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of French Base Futures take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX French Power Base Day Future) - the current and the next 4 weekends (EEX French Power Base Weekend Future) - the current and the next 4 weeks (EEX French Power Base Week Future) - the current and the next 6 months (EEX French Power Base Month Future) - the respective next 11 full quarters (EEX French Power Base Quarter Future) - the respective next 6 full years (EEX French Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

Contract volume	The contract volume is calculated on the basis of the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Day Future with 1 delivery day amounts to 24 MWh, a Base Weekend Future with 2 delivery days amounts to 48 MWh, a Base Week Future with 7 delivery days amounts to 168 MWh, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for Base Day Future with 1 delivery day this corresponds to an amount of €0.24, for a Base Weekend Future with 2 delivery days this corresponds to an amount of €0.48, for a Base Week Future with 7 delivery days this corresponds to an amount of €1.68, for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX French Power Base Year Future is replaced with equal positions of the three EEX French Power Base Month Futures for the delivery months from January through to March and three EEX French Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX French Power Base Quarter Future is replaced with equal positions of the three EEX French Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX French Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

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3.1.18 EEX French Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A18T6Z2	A18T6Z	P701*	EEX French Power Peak Day Future
	DE000A18T603	A18T60	P702*	
	DE000A18T611	A18T61	P703*	
	DE000A18T629	A18T62	P704*	
	DE000A18T637	A18T63	P705*	
	DE000A18T645	A18T64	P706*	
	DE000A18T652	A18T65	P707*	
	DE000A18T660	A18T66	P708*	
	DE000A18T678	A18T67	P709*	
	DE000A18T686	A18T68	P710*	
	DE000A18T694	A18T69	P711*	
	DE000A18T7A3	A18T7A	P712*	
	DE000A18T7B1	A18T7B	P713*	
	DE000A18T7C9	A18T7C	P714*	
	DE000A18T7D7	A18T7D	P715*	
	DE000A18T7E5	A18T7E	P716*	
	DE000A18T7F2	A18T7F	P717*	
	DE000A18T7G0	A18T7G	P718*	
	DE000A18T7H8	A18T7H	P719*	
	DE000A18T7J4	A18T7J	P720*	
	DE000A18T7K2	A18T7K	P721*	
	DE000A18T7L0	A18T7L	P722*	
	DE000A18T7M8	A18T7M	P723*	
	DE000A18T7N6	A18T7N	P724*	
	DE000A18T7P1	A18T7P	P725*	
	DE000A18T7Q9	A18T7Q	P726*	
	DE000A18T7R7	A18T7R	P727*	
	DE000A18T7S5	A18T7S	P728*	

	DE000A18T7T3 DE000A18T7U1	A18T7T A18T7U	P729* P730*	
	DE000A18T7V9 DE000A18T7W7 DE000A18T7X5 DE000A18T7Y3	A18T7V A18T7W A18T7X A18T7Y	P731* P732* P733* P734*	
	DE000A18T7Z0 DE000A18T702 DE000A18T710 DE000A18T728 DE000A18T736	A18T7Z A18T70 A18T71 A18T72 A18T73	P7W1* P7W2* P7W3* P7W4* P7W5*	EEX French Power Peak Weekend Future
	DE000A1EZKP2 DE000A1EZKQ0 DE000A1EZKR8 DE000A1EZKS6 DE000A1EZKT4	A1EZKP A1EZKQ A1EZKR A1EZKS A1EZKT	F7P1* F7P2* F7P3* F7P4* F7P5*	EEX French Power Peak Week Future
	DE000A1L19D9	A1L19D	F7PM	EEX French Power Peak Month Future
	DE000A1L19E7	A1L19E	F7PQ	EEX French Power Peak Quarter Future
	DE000A1L19F4	A1L19F	F7PY	EEX French Power Peak Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX SPOT for the market area of RTE for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) and between 08:00 (CET) and 20:00 (CET) for the days Saturday and Sunday (Peak-Day/Weekend), respectively, of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX French Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX French Power Peak Futures takes place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX French Power Peak Day Future) - the current and the next 4 weekends (EEX French Power Peak Weekend Future) - the current and the next 4 weeks (EEX French Power Peak Week Future) - the current and the next 6 months (EEX French Power Peak Month Future) - the respective next 11 full quarters (EEX French Power Peak Quarter Future) - the respective next 6 full years (EEX French Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a peak day future with 1 delivery day amounts to a delivery of 12 MWh, a peak weekend future with 2 delivery days amounts to a delivery of 24 MWh, a week future with 5 delivery days amounts to 60 MWh, the contract volume for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a peak day future with 1 delivery day this corresponds to an amount of €0.12, for a peak weekend future with 2 delivery days this corresponds to an amount of €0.24, for a peak week Future with 5 delivery days this corresponds to an amount of €0.60, for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.

Cascading	Each open position of a EEX French Power Peak Year Future is replaced with equal positions of the three EEX French Power Peak Month Futures for the delivery months from January through to March and three EEX French Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX French Power Peak Quarter Future is replaced with equal positions of the three EEX French Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX French Power Peak Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

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3.1.19 EEX Greek Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	A1RREU	DE000A1RREU4	FFBM	EEX Greek Power Base Month Future
	A1RREV	DE000A1RREV2	FFBQ	EEX Greek Power Base Quarter Future
	A1RREW	DE000A1RREW0	FFBY	EEX Greek Power Base Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts for the Greek market area calculated for the hours between 00:00 and 24:00 for all days of the respective delivery period (final settlement price). EEX determines on each exchange trading day the Index by using the most valuable sources* for the respective market area. As a rule the auction prices of the hourly contracts traded at the most liquid power spot exchange are used. * at the moment, the Greek System Marginal Price (SMP) is used as price source			
Trading days	Trading days for EEX Greek Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX Greek Power Base Futures take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX Greek Power Base Month Future) - the respective next 7 full quarters (EEX Greek Power Base Quarter Future) - the respective next 6 full years (EEX Greek Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			

Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX Greek Power Base Year Future is replaced with equal positions of the three EEX Greek Power Base Month Futures for the delivery months from January through to March and three EEX Greek Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Greek Power Base Quarter Future is replaced with equal positions of the three EEX Greek Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Greek Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.1.20 EEX Dutch Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	A2HAEG	DE000A2HAEG8	QB01*	EEX Dutch Power Base Day Future
	A2HAEK	DE000A2HAEK0	QB02*	
	A2HAEL	DE000A2HAEL8	QB03*	
	A2HAEM	DE000A2HAEM6	QB04*	
	A2HAEN	DE000A2HAEN4	QB05*	
	A2HAEP	DE000A2HAEP9	QB06*	
	A2HAEQ	DE000A2HAEQ7	QB07*	
	A2HAER	DE000A2HAER5	QB08*	
	A2HAES	DE000A2HAES3	QB09*	
	A2HAET	DE000A2HAET1	QB10*	
	A2HAEU	DE000A2HAEU9	QB11*	
	A2HAEV	DE000A2HAEV7	QB12*	
	A2HAEW	DE000A2HAEW5	QB13*	
	A2HAEX	DE000A2HAEX3	QB14*	
	A2HAEY	DE000A2HAEY1	QB15*	
	A2HAEZ	DE000A2HAEZ8	QB16*	
	A2HAE0	DE000A2HAE09	QB17*	
	A2HAE1	DE000A2HAE17	QB18*	
	A2HAE2	DE000A2HAE25	QB19*	
	A2HAE3	DE000A2HAE33	QB20*	
	A2HAE4	DE000A2HAE41	QB21*	
	A2HAE5	DE000A2HAE58	QB22*	
	A2HAE6	DE000A2HAE66	QB23*	
	A2HAE7	DE000A2HAE74	QB24*	
	A2HAE8	DE000A2HAE82	QB25*	
	A2HAE9	DE000A2HAE90	QB26*	
	A2HAFA	DE000A2HAFA8	QB27*	
	A2HAFB	DE000A2HAFB6	QB28*	
	A2HAFC	DE000A2HAFC4	QB29*	
	A2HAFD	DE000A2HAFD2	QB30*	
	A2HAFE	DE000A2HAFE0	QB31*	
	A2HAFF	DE000A2HAFF7	QB32*	
	A2HAFG	DE000A2HAFG5	QB33*	
	A2HAFH	DE000A2HAFH3	QB34*	

	A2HAGJ A2HAGK A2HAGL A2HAGM A2HAGN	DE000A2HAGJ7 DE000A2HAGK5 DE000A2HAGL3 DE000A2HAGM1 DE000A2HAGN9	QWB1* QWB2* QWB3* QWB4* QWB5*	EEX Dutch Power Base Weekend Future
	A18T9K A18T9L A18T9M A18T9N A18T9P	DE000A18T9K8 DE000A18T9L6 DE000A18T9M4 DE000A18T9N2 DE000A18T9P7	Q0B1* Q0B2* Q0B3* Q0B4* Q0B5*	EEX Dutch Power Base Week Future
	A160XQ	DE000A160XQ0	Q0BM	EEX Dutch Power Base Month Future
	A160XR	DE000A160XR8	Q0BQ	EEX Dutch Power Base Quarter Future
	A160XS	DE000A160XS6	Q0BY	EEX Dutch Power Base Year Future
Underlying	Index based on the mean value of all auction prices of the hourly contracts for the market area The Netherlands calculated for the hours between 00:00 and 24:00 for all days of the respective delivery period (Final Settlement Price). EEX determines on each exchange trading day the Index by using the most valuable sources* for the respective market area. * The reference price is based on the APX NL Base Load index as determined by APX Power BV.			
Trading days	Trading days for EEX Dutch Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX Dutch Power Base Futures take place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX Dutch Power Base Day Future) - the current and the next 4 weekends (EEX Dutch Power Base Weekend Future) - the current and the next 4 weeks (EEX Dutch Power Base Week Future) - the current and the next 6 months (EEX Dutch Power Base Month Future) - the respective next 7 full quarters (EEX Dutch Power Base Quarter Future) - the respective next 6 full years (EEX Dutch Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. The maximum amount of power per day is usually 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively
Cascading	Each open position of a EEX Dutch Power Base Year Future is replaced with equal positions of the three EEX Dutch Power Base Month Futures for the delivery months from January through to March and three EEX Dutch Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Dutch Power Base Quarter Future is replaced with equal positions of the three EEX Dutch Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Dutch Power Base Futures will be determined by EEX.

Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. If the Final Settlement Price will be determined on a Saturday, Sunday or a public holiday following a Sunday, the cash settlement takes place on the second settlement day after the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.21 EEX Dutch Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	A2HAFJ	DE000A2HAFJ9	QP01*	EEX Dutch Power Peak Day Future
	A2HAFK	DE000A2HAFK7	QP02*	
	A2HAFL	DE000A2HAFL5	QP03*	
	A2HAFM	DE000A2HAFM3	QP04*	
	A2HAFN	DE000A2HAFN1	QP05*	
	A2HAFP	DE000A2HAFP6	QP06*	
	A2HAFQ	DE000A2HAFQ4	QP07*	
	A2HAFR	DE000A2HAFR2	QP08*	
	A2HAFS	DE000A2HAFS0	QP09*	
	A2HAFT	DE000A2HAFT8	QP10*	
	A2HAFU	DE000A2HAFU6	QP11*	
	A2HAFV	DE000A2HAFV4	QP12*	
	A2HAFW	DE000A2HAFW2	QP13*	
	A2HAFX	DE000A2HAFX0	QP14*	
	A2HAFY	DE000A2HAFY8	QP15*	
	A2HAFZ	DE000A2HAFZ5	QP16*	
	A2HAF0	DE000A2HAF08	QP17*	
	A2HAF1	DE000A2HAF16	QP18*	
	A2HAF2	DE000A2HAF24	QP19*	
	A2HAF3	DE000A2HAF32	QP20*	
	A2HAF4	DE000A2HAF40	QP21*	
	A2HAF5	DE000A2HAF57	QP22*	
	A2HAF6	DE000A2HAF65	QP23*	
	A2HAF7	DE000A2HAF73	QP24*	
	A2HAF8	DE000A2HAF81	QP25*	
	A2HAF9	DE000A2HAF99	QP26*	
	A2HAGA	DE000A2HAGA6	QP27*	
	A2HAGB	DE000A2HAGB4	QP28*	
	A2HAGC	DE000A2HAGC2	QP29*	
	A2HAGD	DE000A2HAGD0	QP30*	
	A2HAGE	DE000A2HAGE8	QP31*	
	A2HAGF	DE000A2HAGF5	QP32*	
	A2HAGG	DE000A2HAGG3	QP33*	
	A2HAGH	DE000A2HAGH1	QP34*	

	A2HAGP A2HAGQ A2LZ2R A2HAGT A2HAGU	DE000A2HAGP4 DE000A2HAGQ2 DE000A2LZ2R9 DE000A2HAGT6 DE000A2HAGU4	QWP1* QWP2* QWP3* QWP4* QWP5*	EEX Dutch Power Peak Weekend Future
	A2HAGV A2HAGW A2HAGX A2HAGY A2HAGZ	DE000A2HAGV2 DE000A2HAGW0 DE000A2HAGX8 DE000A2HAGY6 DE000A2HAGZ3	Q0P1* Q0P2* Q0P3* Q0P4* Q0P5*	EEX Dutch Power Peak Week Future
	A160XT	DE000A160XT4	Q0PM	EEX Dutch Power Peak Month Future
	A160XU	DE000A160XU2	Q0PQ	EEX Dutch Power Peak Quarter Future
	A160XV	DE000A160XV0	Q0PY	EEX Dutch Power Peak Year Future
Underlying	Index based on the mean value of all auction prices of the hourly contracts for the market area The Netherlands calculated for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) and between 08:00 (CET) and 20:00 (CET) for the days Saturday and Sunday (Peak-Day/Weekend), respectively, of the respective delivery period (Final Settlement Price). EEX determines on each exchange trading day the Index by using the most valuable sources* for the respective market area. * The reference price is based on the APX NL Peak Load index as determined by APX Power BV.			
Trading days	Trading days for EEX Dutch Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX Dutch Power Peak Futures takes place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX Dutch Power Peak Day Future) - the current and the next 4 weekends (EEX Dutch Power Peak Weekend Future) - the current and the next 4 weeks (EEX Dutch Power Peak Week Future) - the current and the next 6 months (EEX Dutch Power Peak Month Future) - the respective next 7 full quarters (EEX Dutch Power Peak Quarter Future) - the respective next 6 full years (EEX Dutch Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a Peak Day Future with 1 delivery day amounts to a delivery of 12 MWh, for a Peak Weekend Future with 2 delivery days amounts to a delivery of 24 MWh, for a Peak Week Future with 5 delivery days amounts to a delivery of 60 MWh, for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively.
Cascading	Each open position of a EEX Dutch Power Peak Year Future is replaced with equal positions of the three EEX Dutch Power Peak Month Futures for the delivery months from January through to March and three EEX Dutch Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Dutch Power Peak Quarter Future is replaced with equal positions of the three EEX Dutch Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Dutch Power Peak Futures will be determined by EEX.

Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following last trading day. If the Final Settlement Price will be determined on a Saturday, Sunday or a public holiday following a Sunday, the cash settlement takes place on the second settlement day after the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.22 EEX Belgian Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	A160XW	DE000A160XW8	Q1BM	EEX Belgian Power Base Month Future
	A160XX	DE000A160XX6	Q1BQ	EEX Belgian Power Base Quarter Future
	A160XY	DE000A160XY4	Q1BY	EEX Belgian Power Base Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts for the market area Belgium calculated for the hours between 00:00 and 24:00 for all days of the respective delivery period (final settlement price). EEX determines on each exchange trading day the Index by using the most valuable sources* for the respective market area. * The reference price is based on the Belix Base index as determined by Belpex NV.			
Trading days	Trading days for EEX Belgian Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX Belgian Power Base Futures take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX Belgian Power Base Month Future) - the respective next 7 full quarters (EEX Belgian Power Base Quarter Future) - the respective next 6 full years (EEX Belgian Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	0.01 points per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX Belgian Power Base Year Future is replaced with equal positions of the three EEX Belgian Power Base Month Futures for the delivery months from January through to March and three EEX Belgian Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Belgian Power Base Quarter Future is replaced with equal positions of the three EEX Belgian Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Belgian Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. If the final settlement price will be determined on a Saturday, Sunday or a public holiday following a Sunday, the cash settlement takes place on the second settlement day after the last day of trade registration. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.1.23 EEX GB Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A163U47	A163U4	FU01*	EEX GB Power Base Day Future
	DE000A163U54	A163U5	FU02*	EEX GB Power Base Day Future
	DE000A163U62	A163U6	FU03*	EEX GB Power Base Day Future
	DE000A163U70	A163U7	FU04*	EEX GB Power Base Day Future
	DE000A163U88	A163U8	FU05*	EEX GB Power Base Day Future
	DE000A163U96	A163U9	FU06*	EEX GB Power Base Day Future
	DE000A163VA2	A163VA	FU07*	EEX GB Power Base Day Future
	DE000A163VB0	A163VB	FU08*	EEX GB Power Base Day Future
	DE000A163VC8	A163VC	FU09*	EEX GB Power Base Day Future
	DE000A163VD6	A163VD	FU10*	EEX GB Power Base Day Future
	DE000A163VE4	A163VE	FU11*	EEX GB Power Base Day Future
	DE000A163VF1	A163VF	FU12*	EEX GB Power Base Day Future
	DE000A163VG9	A163VG	FU13*	EEX GB Power Base Day Future
	DE000A163VH7	A163VH	FU14*	EEX GB Power Base Day Future
	DE000A163VJ3	A163VJ	FU15*	EEX GB Power Base Day Future
	DE000A163VK1	A163VK	FU16*	EEX GB Power Base Day Future
	DE000A163VL9	A163VL	FU17*	EEX GB Power Base Day Future
	DE000A163VM7	A163VM	FU18*	EEX GB Power Base Day Future
	DE000A163VN5	A163VN	FU19*	EEX GB Power Base Day Future
	DE000A163VP0	A163VP	FU20*	EEX GB Power Base Day Future
	DE000A163VQ8	A163VQ	FU21*	EEX GB Power Base Day Future
	DE000A163VR6	A163VR	FU22*	EEX GB Power Base Day Future
	DE000A163VS4	A163VS	FU23*	EEX GB Power Base Day Future
	DE000A163VT2	A163VT	FU24*	EEX GB Power Base Day Future

	DE000A163VU0	A163VU	FU25*	EEX GB Power Base Day Future
	DE000A163VV8	A163VV	FU26*	EEX GB Power Base Day Future
	DE000A163VW6	A163VW	FU27*	EEX GB Power Base Day Future
	DE000A163VX4	A163VX	FU28*	EEX GB Power Base Day Future
	DE000A163VY2	A163VY	FU29*	EEX GB Power Base Day Future
	DE000A163VZ9	A163VZ	FU30*	EEX GB Power Base Day Future
	DE000A163V04	A163V0	FU31*	EEX GB Power Base Day Future
	DE000A163V12	A163V1	FU32*	EEX GB Power Base Day Future
	DE000A163V20	A163V2	FU33*	EEX GB Power Base Day Future
	DE000A163V38	A163V3	FU34*	EEX GB Power Base Day Future
	DE000A163V46	A163V4	FUW1*	EEX GB Power Base Weekend Future
	DE000A163V53	A163V5	FUW2*	EEX GB Power Base Weekend Future
	DE000A163V61	A163V6	FUW3*	EEX GB Power Base Weekend Future
	DE000A163V79	A163V7	FUW4*	EEX GB Power Base Weekend Future
	DE000A163V87	A163V8	FUW5*	EEX GB Power Base Weekend Future
	DE000A163V95	A163V9	FUB1*	EEX GB Power Base Week Future
	DE000A163WA0	A163WA	FUB2*	EEX GB Power Base Week Future
	DE000A163WB8	A163WB	FUB3*	EEX GB Power Base Week Future
	DE000A163WC6	A163WC	FUB4*	EEX GB Power Base Week Future
	DE000A163WD4	A163WD	FUB5*	EEX GB Power Base Week Future
	DE000A163WE2	A163WE	FUBM	EEX GB Power Base Month Future
	DE000A163WF9	A163WF	FUBQ	EEX GB Power Base Quarter Future
	DE000A163WH5	A163WH	FUBS	EEX GB Power Base Season Future
	DE000A163WG7	A163WG	FUBY	EEX GB Power Base Year Future

Subject of the contract	Delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area UK for the hours between 00:00 (CET) and 24:00 (CET) on every delivery day during the delivery period (final settlement price).
Trading days	Trading days for EEX GB Power Base Futures will be determined by EEX.
Business days	ECC business days are all TARGET days. Margin calculation and physical settlement of EEX GB Power Base Futures take place on these days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET days except for UK Bank Holidays.
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX GB Power Base Day Future) - the current and the next 4 weekends (EEX GB Power Base Weekend Future) - the current and the next 4 weeks (EEX GB Power Base Week Future) - the current and the next 3 months (EEX GB Power Base Month Future) - the respective next 4 full quarters (EEX GB Power Base Quarter Future) - the respective next 4 full seasons (EEX GB Power Base Season Future) - the respective next 2 full years (EEX GB Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Day Future with 1 delivery day amounts to 24 MWh, a Base Weekend Future with 2 delivery days amounts to 48 MWh, a Base Week Future with 7 delivery days amounts to 168 MWh, the contract volume for a Base Month Future with 30 delivery days amounts to 720 MWh, for a Base Quarter Future with 91 delivery days it amounts to 2,184 MWh, for a Base Season Future with 183 delivery days it amounts to 4,392 MWh, and for a Base Year Future with 365 delivery days it amounts to 8,760 MWh.
Pricing of transactions	In GBP/MWh with two decimal places after the point.

Minimum price fluctuation	GBP 0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Base Day Future with 1 delivery day this corresponds to an amount of GBP 0.24, for a Base Weekend Future with 2 delivery days this corresponds to an amount of GBP 0.48, for a Base Week Future with 7 delivery days this corresponds to an amount of GBP 1.68, for a Base Month Future with 30 delivery days this corresponds to an amount of GBP 7.20, for a Base Quarter Future with 91 delivery days this corresponds to a value of GBP 21.84, for a Base Season Future with 183 delivery days this corresponds to a value of GBP 43.92, and for a Base Year Future with 365 delivery days this corresponds to a value of GBP 87.60.
Cascading	Each open position of a EEX GB Power Base Year Future is replaced with equal positions of the three EEX GB Power Base Month Futures for the delivery months from January through to March and three EEX GB Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position in a EEX GB Power Base Season Future is replaced by equivalent positions of the three EEX GB Power Base Month Futures for the delivery months from October through to December (Winter Season) or the three EEX GB Power Base Month Futures for the delivery months from April through to June (Summer Season) and the respective following EEX GB Power Base Quarter Future. Each open position of a EEX GB Power Base Quarter Future is replaced with equal positions of the three EEX GB Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX GB Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. If this day is not a GBP settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a GBP settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.24 EEX GB Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A163WJ1	A163WJ	FUP1*	EEX GB Power Peak Week Future
	DE000A163WK9	A163WK	FUP2*	EEX GB Power Peak Week Future
	DE000A163WL7	A163WL	FUP3*	EEX GB Power Peak Week Future
	DE000A163WM5	A163WM	FUP4*	EEX GB Power Peak Week Future
	DE000A163WN3	A163WN	FUP5*	EEX GB Power Peak Week Future
	DE000A163WP8	A163WP	FUPM	EEX GB Power Peak Month Future
	DE000A163WQ6	A163WQ	FUPQ	EEX GB Power Peak Quarter Future
	DE000A163WS2	A163WS	FUPS	EEX GB Power Peak Season Future
	DE000A163WR4	A163WR	FUPY	EEX GB Power Peak Year Future
Subject of the contract	Delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area UK for the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday during the delivery period (final settlement price).			
Trading days	Trading days for EEX GB Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Margin calculation and physical settlement of EEX GB Power Peak Futures take place on these days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET days except for UK Bank Holidays.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 4 weeks (EEX GB Power Peak Week Future) - the current and the next 3 months (EEX GB Power Peak Month Future) - the respective next 4 full quarters (EEX GB Power Peak Quarter Future) - the respective next 4 full seasons (EEX GB Power Peak Season Future) - the respective next 2 full years (EEX GB Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a Peak Week Future with 5 delivery days amounts to a delivery of 60 MWh, the contract volume for a Peak Month Future with 21 delivery days amounts to 252 MWh, for a Peak Quarter Future with 65 delivery days it amounts to 780 MWh, for a Peak Season Future with 131 delivery days amounts to 1,572 MWh and for a Peak Year Future with 261 delivery days it amounts to 3,132 MWh.
Pricing of transactions	In GBP/MWh with two decimal places after the point.
Minimum price fluctuation	GBP 0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Peak Week Future with 5 delivery days this corresponds to an amount of GBP 0.60, for a Peak Month Future with 21 delivery days this corresponds to an amount of GBP 2.52, for a Peak Quarter Future with 65 delivery days this corresponds to a value of GBP 7.80, for a Peak Season Future with 131 delivery days this corresponds to a value of GBP 15.72, and for a Peak Year Future with 261 delivery days this corresponds to a value of GBP 31.32.
Cascading	Each open position of a EEX GB Power Peak Year Future is replaced with equal positions of the three EEX GB Power Peak Month Futures for the delivery months from January through to March and three EEX GB Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position in a EEX GB Power Peak Season Future is replaced by equivalent positions of the three EEX GB Power Peak Month Futures for the delivery months from October through to December (Winter Season) or the three EEX GB Power Peak Month Futures for the delivery months from April through to June (Summer Season) and the respective following EEX GB Power Peak Quarter Future. Each open position of a EEX GB Power Peak Quarter Future is replaced with equal positions of the three EEX GB Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX GB Power Peak Futures will be determined by EEX.

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. If this day is not a GBP settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a GBP settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.25 EEX German-Austrian Wind Power Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A163693	A16369	W1B1*	EEX German-Austrian Wind Power Week Future
	DE000A1637A5	A1637A	W1B2*	
	DE000A1637B3	A1637B	W1B3*	
	DE000A1637C1	A1637C	W1B4*	
	DE000A1637D9	A1637D	W1B5*	
	DE000A1637E7	A1637E	W1BM	EEX German-Austrian Wind Power Month Future
	DE000A1637F4	A1637F	W1BQ	EEX German-Austrian Wind Power Quarter Future
	DE000A1637G2	A1637G	W1BY	EEX German-Austrian Wind Power Year Future
Subject of the contract	Index denoting the average actual load factor of the currently installed wind power plants in the German-Austrian price zone as calculated by EuroWind GmbH. For month futures, the index denotes the average of the actual load factor of the currently installed wind power plants in the German-Austrian price zone for all but the last eight hours of the delivery period and the forecast load factor of the currently installed wind power plants in the German-Austrian price zone for the last eight hours of the delivery period. For week futures, the index denotes the average of the actual load factor of the currently installed wind power plants in the German-Austrian price zone.			

Trading days	Trading days for EEX German-Austrian Wind Power Futures will be determined by EEX.
Business days	ECC business days are all TARGET2 days. Cash settlement and margin calculation of German-Austrian Wind Power Futures will take place on these days.
Delivery periods	The following delivery periods are currently set up in the ECC Clearing system: - the current and the next 4 weeks (Wind Power Week Future) - the current and the next 3 months (Wind Power Month Future) - the next 4 quarters (Wind Power Quarter Future) - the next 2 years (Wind Power Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is the number of hours in the respective delivery period. This usually amounts to 24 h per delivery day, on the day of the switch from winter time to summer time it amounts to 23 h, whereas on the day of the switch from summer time to winter time it amounts to 25 h. For example, the contract volume for a Base Week Future with 7 delivery days amounts to 168 h, the contract volume for a month future with 30 delivery days amounts to 720 h, for a quarter future with 91 delivery days it amounts to 2,184 h and for a year future with 365 delivery days it amounts to 8,760 h.
Pricing of transactions	In €/h with two decimal places after the point; 1 % ≙ 1 €/h. Due to the definition of the underlying Wind Power Index as percentage, the values are limited to a range from 0.01 % to 100 % which translates into 0.01 €/h and 100 €/h. Thus prices are limited to a range from 0.01 €/h to 100 €/h.
Minimum price fluctuation	Minimum price fluctuation is 0.01 €/h multiplied with the contract volume (in h) of the respective contract.

Cascading	Each open position of a EEX German-Austrian Wind Power Year Future is replaced with equal positions of the three EEX German-Austrian Wind Power Month Futures for the delivery months from January through to March and three EEX German-Austrian Wind Power Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the expiry date of that future. Each open position of a EEX German-Austrian Wind Power Quarter Future is replaced with equal positions of the three EEX German-Austrian Wind Power Month Futures whose delivery periods taken together correspond to the delivery quarter on the expiry date of that future.
Last trading day	The last trading day will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.26 EEX-PXE Bulgarian Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2RN6R8 DE000A2RN6S6 DE000A2RN6T4 DE000A2RN6U2 DE000A2RN6V0	A2RN6R A2RN6S A2RN6T A2RN6U A2RN6V	FKB1* FKB2* FKB3* FKB4* FKB5*	EEX-PXE Bulgarian Power Base Week Future
	DE000A2RN6W8	A2RN6W	FKBM	EEX-PXE Bulgarian Power Base Month Future
	DE000A2RN6X6	A2RN6X	FKBQ	EEX-PXE Bulgarian Power Base Quarter Future
	DE000A2RN6Y4	A2RN6Y	FKBY	EEX-PXE Bulgarian Power Base Year Future
Underlying	Index based on the mean value of all auction prices of the hourly contracts traded on the day-ahead market of Independent Bulgarian Energy Exchange EAD for the market area of Bulgaria for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (Final Settlement Price).			
Trading days	Trading days for EEX-PXE Bulgarian Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Bulgarian Power Base Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 4 weeks (EEX-PXE Bulgarian Power Base Week Future) - the current and the next 6 months (EEX-PXE Bulgarian Power Base Month Future) - the respective next 7 full quarters (EEX-PXE Bulgarian Power Base Quarter Future) - the respective next 6 full years (EEX-PXE Bulgarian Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

Contract volume	The contract volume is calculated by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. The maximum amount of power per day is usually 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Week Future with 7 delivery days amounts to 168 MWh, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively
Cascading	Each open position of a EEX-PXE Bulgarian Power Base Year Future is replaced with equal positions of the three EEX-PXE Bulgarian Power Base Month Futures for the delivery months from January through to March and three EEX-PXE Bulgarian Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Bulgarian Power Base Quarter Future is replaced with equal positions of the three EEX-PXE Bulgarian Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Bulgarian Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.27 EEX-PXE Czech Power Base Futures with Different Delivery Periods

	DE000A2HAG07	A2HAG0	FX01*	
	DE000A2HAG15	A2HAG1	FX02*	
	DE000A2HAG23	A2HAG2	FX03*	
	DE000A2HAG31	A2HAG3	FX04*	
	DE000A2HAG49	A2HAG4	FX05*	
	DE000A2HAG56	A2HAG5	FX06*	
	DE000A2HAG64	A2HAG6	FX07*	
	DE000A2HAG72	A2HAG7	FX08*	
	DE000A2HAG80	A2HAG8	FX09*	
	DE000A2HAG98	A2HAG9	FX10*	
	DE000A2HAHA4	A2HAHA	FX11*	
	DE000A2HAHB2	A2HAHB	FX12*	
	DE000A2HAHC0	A2HAHC	FX13*	
	DE000A2HAHD8	A2HAHD	FX14*	
	DE000A2HAHE6	A2HAHE	FX15*	
	DE000A2HAHF3	A2HAHF	FX16*	
ISIN Code/ WKN/	DE000A2HAHG1	A2HAHG	FX17*	EEX-PXE Czech Power Base Day
Short Code/ Name	DE000A2HAHH9	A2HAHH	FX18*	Future
	DE000A2HAHJ5	A2HAHJ	FX19*	
	DE000A2HAHK3	A2HAHK	FX20*	
	DE000A2HAHL1	A2HAHL	FX21*	
	DE000A2HAHM9	A2HAHM	FX22*	
	DE000A2HAHN7	A2HAHN	FX23*	
	DE000A2HAHP2	A2HAHP	FX24*	
	DE000A2HAHQ0	A2HAHQ	FX25*	
	DE000A2HAHR8	A2HAHR	FX26*	
	DE000A2HAHS6	A2HAHS	FX27*	
	DE000A2HAHT4	A2HAHT	FX28*	
	DE000A2HAHU2	A2HAHU	FX29*	
	DE000A2HAHV0	A2HAHV	FX30*	
	DE000A2LZYL5	A2LZYL	FX31*	
	DE000A2LZYM3	A2LZYM	FX32*	
	DE000A2LZYN1	A2LZYN	FX33*	
	DE000A2LZYP6	A2LZYP	FX34*	

	DE000A2LZZQ1 DE000A2LZZR9 DE000A2LZZS7 DE000A2LZZT5 DE000A2LZZU3	A2LZZQ A2LZZR A2LZZS A2LZZT A2LZZU	WXB1* WXB2* WXB3* WXB4* WXB5*	EEX-PXE Czech Power Base Weekend Future
	DE000A2DB4R3 DE000A2DB4S1 DE000A2DB4T9 DE000A2DB4U7 DE000A2DB4V5	A2DB4R A2DB4S A2DB4T A2DB4U A2DB4V	FXB1* FXB2* FXB3* FXB4* FXB5*	EEX-PXE Czech Power Base Week Future
	DE000A2DB3Y1	A2DB3Y	FXBM	EEX-PXE Czech Power Base Month Future
	DE000A2DB3Z8	A2DB3Z	FXBQ	EEX-PXE Czech Power Base Quarter Future
	DE000A2DB305	A2DB30	FXBY	EEX-PXE Czech Power Base Year Future
Underlying	Index based on the mean value of the daily Spot Market Index (Base Load) as determined by OTE for the market area of the Czech Republic for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (Final Settlement Price).			
Trading days	Trading days for EEX-PXE Czech Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Czech Power Base Futures takes place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX-PXE Czech Power Base Day Future) - the current and the next 4 weekends (EEX-PXE Czech Power Base Weekend Future - the current and the next 4 weeks (EEX-PXE Czech Power Base Week Future) - the current and the next 6 months (EEX-PXE Czech Power Base Month Future) - the respective next 7 full quarters (EEX-PXE Czech Power Base Quarter Future) - the respective next 6 full years (EEX-PXE Czech Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. The maximum amount of power per day is usually 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively
Cascading	Each open position of a EEX-PXE Czech Power Base Year Future is replaced with equal positions of the three EEX-PXE Czech Power Base Month Futures for the delivery months from January through to March and three EEX-PXE Czech Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Czech Power Base Quarter Future is replaced with equal positions of the three EEX-PXE Czech Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Czech Power Base Futures will be determined by EEX.

Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.28 EEX-PXE Czech Power Peak Futures with Different Delivery Periods

	DE000A2LZYQ4	A2LZYQ	PX01*	
	DE000A2LZYR2	A2LZYR	PX02*	
	DE000A2LZYS0	A2LZYS	PX03*	
	DE000A2LZYT8	A2LZYT	PX04*	
	DE000A2LZYU6	A2LZYU	PX05*	
	DE000A2LZYV4	A2LZYV	PX06*	
	DE000A2LZYW2	A2LZYW	PX07*	
	DE000A2LZYX0	A2LZYX	PX08*	
	DE000A2LZYY8	A2LZYY	PX09*	
	DE000A2LZYZ5	A2LZYZ	PX10*	
	DE000A2LZY00	A2LZY0	PX11*	
	DE000A2LZY18	A2LZY1	PX12*	
	DE000A2LZY26	A2LZY2	PX13*	
	DE000A2LZY34	A2LZY3	PX14*	
	DE000A2LZY42	A2LZY4	PX15*	
	DE000A2LZY59	A2LZY5	PX16*	
ISIN Code/ WKN/	DE000A2LZY67	A2LZY6	PX17*	EEX-PXE Czech Power Peak Day
Short Code/ Name	DE000A2LZY75	A2LZY7	PX18*	Future
	DE000A2LZY83	A2LZY8	PX19*	
	DE000A2LZY91	A2LZY9	PX20*	
	DE000A2LZZA5	A2LZZA	PX21*	
	DE000A2LZZB3	A2LZZB	PX22*	
	DE000A2LZZC1	A2LZZC	PX23*	
	DE000A2LZZD9	A2LZZD	PX24*	
	DE000A2LZZE7	A2LZZE	PX25*	
	DE000A2LZZF4	A2LZZF	PX26*	
	DE000A2LZZG2	A2LZZG	PX27*	
	DE000A2LZZH0	A2LZZH	PX28*	
	DE000A2LZZJ6	A2LZZJ	PX29*	
	DE000A2LZZK4	A2LZZK	PX30*	
	DE000A2LZZL2	A2LZZL	PX31*	
	DE000A2LZZM0	A2LZZM	PX32*	
	DE000A2LZZN8	A2LZZN	PX33*	
	DE000A2LZZP3	A2LZZP	PX34*	

	DE000A2LZZV1 DE000A2LZZW9 DE000A2LZZX7 DE000A2LZZY5 DE000A2LZZZ2	A2LZZV A2LZZW A2LZZX A2LZZY A2LZZZ	WXP1* WXP2* WXP3* WXP4* WXP5*	EEX-PXE Czech Power Peak Weekend Future
	DE000A2DB4W3 DE000A2DB4X1 DE000A2DB4Y9 DE000A2DB4Z6 DE000A2DB404	A2DB4W A2DB4X A2DB4Y A2DB4Z A2DB40	FXP1* FXP2* FXP3* FXP4* FXP5*	EEX-PXE Czech Power Peak Week Future
	DE000A2DB313	A2DB31	FXPM	EEX-PXE Czech Power Peak Month Future
	DE000A2DB321	A2DB32	FXPQ	EEX-PXE Czech Power Peak Quarter Future
	DE000A2DB339	A2DB33	FXPY	EEX-PXE Czech Power Peak Year Future
Underlying	Index based on the mean value of the daily Spot Market Index (Peak Load) as determined by OTE for the market area of the Czech Republic for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) and between 08:00 (CET) and 20:00 (CET) for the days Saturday and Sunday (Peak-Day/ Weekend), respectively, of the respective delivery period (Final Settlement Price).			
Trading days	Trading days for EEX-PXE Czech Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Czech Power Peak Futures takes place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX-PXE Czech Power Peak Day Future) - the current and the next 4 weekends (EEX-PXE Czech Power Peak Weekend Future) - the current and the next 4 weeks (EEX-PXE Czech Power Peak Week Future) - the current and the next 6 months (EEX-PXE Czech Power Peak Month Future) - the respective next 7 full quarters (EEX-PXE Czech Power Peak Quarter Future) - the respective next 6 full years (EEX-PXE Czech Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated from by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. This quantity amounts to 12 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively.
Cascading	Each open position of a EEX-PXE Czech Power Peak Year Future is replaced with equal positions of the three EEX-PXE Czech Power Peak Month Futures for the delivery months from January through to March and three EEX-PXE Czech Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Czech Power Peak Quarter Future is replaced with equal positions of the three EEX-PXE Czech Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Czech Power Peak Futures will be determined by EEX.

Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.29 EEX-PXE Hungarian Power Base Futures with Different Delivery Periods

	DE000A2LZZ09	A2LZZ0	F901*	
	DE000A2LZZ17	A2LZZ1	F902*	
	DE000A2LZZ25	A2LZZ2	F903*	
	DE000A2LZZ33	A2LZZ3	F904*	
	DE000A2LZZ41	A2LZZ4	F905*	
	DE000A2LZZ58	A2LZZ5	F906*	
	DE000A2LZZ66	A2LZZ6	F907*	
	DE000A2LZZ74	A2LZZ7	F908*	
	DE000A2LZZ82	A2LZZ8	F909*	
	DE000A2LZZ90	A2LZZ9	F910*	
	DE000A2LZ0A9	A2LZ0A	F911*	
	DE000A2LZ0B7	A2LZ0B	F912*	
	DE000A2LZ0C5	A2LZ0C	F913*	
	DE000A2LZ0D3	A2LZ0D	F914*	
	DE000A2LZ0E1	A2LZ0E	F915*	
	DE000A2LZ0F8	A2LZ0F	F916*	
ISIN Code/ WKN/	DE000A2LZ0G6	A2LZ0G	F917*	EEX-PXE Hungarian Power Base Day
Short Code/ Name	DE000A2LZ0H4	A2LZ0H	F918*	Future
	DE000A2LZ0J0	A2LZ0J	F919*	
	DE000A2LZ0K8	A2LZ0K	F920*	
	DE000A2LZ0L6	A2LZ0L	F921*	
	DE000A2LZ0M4	A2LZ0M	F922*	
	DE000A2LZ0N2	A2LZ0N	F923*	
	DE000A2LZ0P7	A2LZ0P	F924*	
	DE000A2LZ0Q5	A2LZ0Q	F925*	
	DE000A2LZ0R3	A2LZ0R	F926*	
	DE000A2LZ0S1	A2LZ0S	F927*	
	DE000A2LZ0T9	A2LZ0T	F928*	
	DE000A2LZ0U7	A2LZ0U	F929*	
	DE000A2LZ0V5	A2LZ0V	F930*	
	DE000A2LZ0W3	A2LZ0W	F931*	
	DE000A2LZ0X1	A2LZ0X	F932*	
	DE000A2LZ0Y9	A2LZ0Y	F933*	
	DE000A2LZ0Z6	A2LZ0Z	F934*	

	DE000A2LZ109 DE000A2LZ117 DE000A2LZ125 DE000A2LZ133 DE000A2LZ141	A2LZ10 A2LZ11 A2LZ12 A2LZ13 A2LZ14	W9B1* W9B2* W9B3* W9B4* W9B5*	EEX-PXE Hungarian Power Base Weekend Future
	DE000A2DB412 DE000A2DB420 DE000A2DB438 DE000A2DB446 DE000A2DB453	A2DB41 A2DB42 A2DB43 A2DB44 A2DB45	F9B1* F9B2* F9B3* F9B4* F9B5*	EEX-PXE Hungarian Power Base Week Future
	DE000A2DB347	A2DB34	F9BM	EEX-PXE Hungarian Power Base Month Future
	DE000A2DB354	A2DB35	F9BQ	EEX-PXE Hungarian Power Base Quarter Future
	DE000A2DB362	A2DB36	F9BY	EEX-PXE Hungarian Power Base Year Future
Underlying	Index based on the mean value of the daily HUPX DAM Base prices as determined by HUPX for the market area of Hungary for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (Final Settlement Price).			
Trading days	Trading days for EEX-PXE Hungarian Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Hungarian Power Base Futures takes place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX-PXE Hungarian Power Base Day Future) - the current and the next 4 weekends (EEX-PXE Hungarian Power Base Weekend Future - the current and the next 4 weeks (EEX-PXE Hungarian Power Base Week Future) - the current and the next 6 months (EEX-PXE Hungarian Power Base Month Future) - the respective next 7 full quarters (EEX-PXE Hungarian Power Base Quarter Future) - the respective next 6 full years (EEX-PXE Hungarian Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. The maximum amount of power per day is usually 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively
Cascading	Each open position of a EEX-PXE Hungarian Power Base Year Future is replaced with equal positions of the three EEX-PXE Hungarian Power Base Month Futures for the delivery months from January through to March and three EEX-PXE Hungarian Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Hungarian Power Base Quarter Future is replaced with equal positions of the three EEX-PXE Hungarian Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Hungarian Power Base Futures will be determined by EEX.

Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.30 EEX-PXE Hungarian Power Peak Futures with Different Delivery Periods

	DE000A2LZ000	A2LZ00	P901*	
	DE000A2LZ018	A2LZ01	P902*	
	DE000A2LZ026	A2LZ02	P903*	
	DE000A2LZ034	A2LZ03	P904*	
	DE000A2LZ042	A2LZ04	P905*	
	DE000A2LZ059	A2LZ05	P906*	
	DE000A2LZ067	A2LZ06	P907*	
	DE000A2LZ075	A2LZ07	P908*	
	DE000A2LZ083	A2LZ08	P909*	
	DE000A2LZ091	A2LZ09	P910*	
	DE000A2LZ1A7	A2LZ1A	P911*	
	DE000A2LZ1B5	A2LZ1B	P912*	
	DE000A2LZ1C3	A2LZ1C	P913*	
	DE000A2LZ1D1	A2LZ1D	P914*	
	DE000A2LZ1E9	A2LZ1E	P915*	
	DE000A2LZ1F6	A2LZ1F	P916*	
ISIN Code/ WKN/	DE000A2LZ1G4	A2LZ1G	P917*	EEX-PXE Hungarian Power Peak Day
Short Code/ Name	DE000A2LZ1H2	A2LZ1H	P918*	Future
	DE000A2LZ1J8	A2LZ1J	P919*	
	DE000A2LZ1K6	A2LZ1K	P920*	
	DE000A2LZ1L4	A2LZ1L	P921*	
	DE000A2LZ1M2	A2LZ1M	P922*	
	DE000A2LZ1N0	A2LZ1N	P923*	
	DE000A2LZ1P5	A2LZ1P	P924*	
	DE000A2LZ1Q3	A2LZ1Q	P925*	
	DE000A2LZ1R1	A2LZ1R	P926*	
	DE000A2LZ1S9	A2LZ1S	P927*	
	DE000A2LZ1T7	A2LZ1T	P928*	
	DE000A2LZ1U5	A2LZ1U	P929*	
	DE000A2LZ1V3	A2LZ1V	P930*	
	DE000A2LZ1W1	A2LZ1W	P931*	
	DE000A2LZ1X9	A2LZ1X	P932*	
	DE000A2LZ1Y7	A2LZ1Y	P933*	
	DE000A2LZ1Z4	A2LZ1Z	P934*	

	DE000A2LZ158 DE000A2LZ166 DE000A2LZ174 DE000A2LZ182 DE000A2LZ190	A2LZ15 A2LZ16 A2LZ17 A2LZ18 A2LZ19	W9P1* W9P2* W9P3* W9P4* W9P5*	EEX-PXE Hungarian Power Peak Weekend Future
	DE000A2DB461 DE000A2DB479 DE000A2DB487 DE000A2DB495 DE000A2DB5A6	A2DB46 A2DB47 A2DB48 A2DB49 A2DB5A	F9P1* F9P2* F9P3* F9P4* F9P5*	EEX-PXE Hungarian Power Peak Week Future
	DE000A2DB370	A2DB37	F9PM	EEX-PXE Hungarian Power Peak Month Future
	DE000A2DB388	A2DB38	F9PQ	EEX-PXE Hungarian Power Peak Quarter Future
	DE000A2DB396	A2DB39	F9PY	EEX-PXE Hungarian Power Peak Year Future
Underlying	Index based on the mean value of the daily HUPX DAM Peak prices as determined by HUPX for the market area of Hungary for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) and between 08:00 (CET) and 20:00 (CET) for the days Saturday and Sunday (Peak-Day/Weekend), respectively, of the respective delivery period (Final Settlement Price).			
Trading days	Trading days for EEX-PXE Hungarian Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Hungarian Power Peak Futures takes place on these days.			

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (EEX-PXE Hungarian Power Peak Day Future) - the current and the next 4 weekends (EEX-PXE Hungarian Power Peak Weekend Future) - the current and the next 4 weeks (EEX-PXE Hungarian Power Peak Week Future) - the current and the next 6 months (EEX-PXE Hungarian Power Peak Month Future) - the respective next 7 full quarters (EEX-PXE Hungarian Power Peak Quarter Future) - the respective next 6 full years (EEX-PXE Hungarian Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated from by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. This quantity amounts to 12 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively.
Cascading	Each open position of a EEX-PXE Hungarian Power Peak Year Future is replaced with equal positions of the three EEX-PXE Hungarian Power Peak Month Futures for the delivery months from January through to March and three EEX-PXE Hungarian Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Hungarian Power Peak Quarter Future is replaced with equal positions of the three EEX-PXE Hungarian Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Hungarian Power Peak Futures will be determined by EEX.

Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.31 EEX-PXE Serbian Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2RN6H9 DE000A2RN6J5 DE000A2RN6K3 DE000A2RN6L1 DE000A2RN6M9	A2RN6H A2RN6J A2RN6K A2RN6L A2RN6M	FZB1* FZB2* FZB3* FZB4* FZB5*	EEX-PXE Serbian Power Base Week Future
	DE000A2RN6N7	A2RN6N	FZBM	EEX-PXE Serbian Power Base Month Future
	DE000A2RN6P2	A2RN6P	FZBQ	EEX-PXE Serbian Power Base Quarter Future
	DE000A2RN6Q0	A2RN6Q	FZBY	EEX-PXE Serbian Power Base Year Future
Underlying	Index based on the mean value of all auction prices of the hourly contracts traded on the day-ahead market of SEEPEX AD for the market area of Serbia for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (Final Settlement Price).			
Trading days	Trading days for EEX-PXE Serbian Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Serbian Power Base Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 4 weeks (EEX-PXE Serbian Power Base Week Future) - the current and the next 6 months (EEX-PXE Serbian Power Base Month Future) - the respective next 7 full quarters (EEX-PXE Serbian Power Base Quarter Future) - the respective next 6 full years (EEX-PXE Serbian Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

Contract volume	The contract volume is calculated by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. The maximum amount of power per day is usually 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Week Future with 7 delivery days amounts to 168 MWh, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively
Cascading	Each open position of a EEX-PXE Serbian Power Base Year Future is replaced with equal positions of the three EEX-PXE Serbian Power Base Month Futures for the delivery months from January through to March and three EEX-PXE Serbian Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Serbian Power Base Quarter Future is replaced with equal positions of the three EEX-PXE Serbian Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Serbian Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.32 EEX-PXE Slovakian Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2DB4A9	A2DB4A	FYBM	EEX-PXE Slovakian Power Base Month Future
	DE000A2DB4B7	A2DB4B	FYBQ	EEX-PXE Slovakian Power Base Quarter Future
	DE000A2DB4C5	A2DB4C	FYBY	EEX-PXE Slovakian Power Base Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Day-ahead market of OKTE (STM Base Index) for the market area of Slovakia for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX-PXE Slovakian Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Slovakian Power Base Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX-PXE Slovakian Power Base Month Future) - the respective next 7 full quarters (EEX-PXE Slovakian Power Base Quarter Future) - the respective next 6 full years (EEX-PXE Slovakian Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated on the basis of the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Month Future with 30 delivery days amounts to 720 MWh, for a Base Quarter Future with 91 delivery days it amounts to 2,184 MWh and for a Base Year Future with 365 delivery days it amounts to 8,760 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Base Month Future with 30 delivery days this corresponds to an amount of €7.20, for a Base Quarter Future with 91 delivery days this corresponds to a value of €21.84 and for a Base Year Future with 365 delivery days this corresponds to a value of €87.60.			

Cascading	Each open position of a EEX-PXE Slovakian Power Base Year Future is replaced with equal positions of the three EEX-PXE Slovakian Power Base Month Futures for the delivery months from January through to March and three EEX-PXE Slovakian Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Slovakian Power Base Quarter Future is replaced with equal positions of the three EEX-PXE Slovakian Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Slovakian Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.1.33 EEX-PXE Slovakian Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2DB4D3	A2DB4D	FYPM	EEX-PXE Slovakian Power Peak Month Future
	DE000A2DB4E1	A2DB4E	FYPQ	EEX-PXE Slovakian Power Peak Quarter Future
	DE000A2DB4F8	A2DB4F	FYPY	EEX-PXE Slovakian Power Peak Year Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Day-ahead market of OKTE (STM Peak Index) for the market area of Slovakia for the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX-PXE Slovakian Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Slovakian Power Peak Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX-PXE Slovakian Power Peak Month Future) - the respective next 7 full quarters (EEX-PXE Slovakian Power Peak Quarter Future) - the respective next 6 full years (EEX-PXE Slovakian Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a Peak Month Future with 21 delivery days amounts to 252 MWh, for a Peak Quarter Future with 65 delivery days it amounts to 780 MWh and for a Peak Year Future with 261 delivery days it amounts to 3,132 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Peak Month Future with 21 delivery days this corresponds to an amount of €2.52, for a Peak Quarter Future with 65 delivery days this corresponds to a value of €7.80 and for a Peak Year Future with 261 delivery days this corresponds to a value of €31.32.			

Cascading	Each open position of a EEX-PXE Slovakian Power Peak Year Future is replaced with equal positions of the three EEX-PXE Slovakian Power Peak Month Futures for the delivery months from January through to March and three EEX-PXE Slovakian Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Slovakian Power Peak Quarter Future is replaced with equal positions of the three EEX-PXE Slovakian Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Slovakian Power Peak Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.1.34 EEX-PXE Slovenian Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2RN573 DE000A2RN581 DE000A2RN599 DE000A2RN6A4 DE000A2RN6B2	A2RN57 A2RN58 A2RN59 A2RN6A A2RN6B	FVB1* FVB2* FVB3* FVB4* FVB5*	EEX-PXE Slovenian Power Base Week Future
	DE000A2L0G30	A2L0G3	FVBM	EEX-PXE Slovenian Power Base Month Future
	DE000A2L0G48	A2L0G4	FVBQ	EEX-PXE Slovenian Power Base Quarter Future
	DE000A2L0G55	A2L0G5	FVBY	EEX-PXE Slovenian Power Base Year Future
Underlying	Index based on the mean value of all auction prices of the hourly contracts traded on the day-ahead market of BSP Energy Exchange (SIPXbase Index) for the market area of Slovenia for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (Final Settlement Price).			
Trading days	Trading days for EEX-PXE Slovenian Power Base Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Slovenian Power Base Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 4 weeks (EEX-PXE Slovenian Power Base Week Future) - the current and the next 6 months (EEX-PXE Slovenian Power Base Month Future) - the respective next 7 full quarters (EEX-PXE Slovenian Power Base Quarter Future) - the respective next 6 full years (EEX-PXE Slovenian Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

Contract volume	The contract volume is calculated by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. The maximum amount of power per day is usually 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Week Future with 7 delivery days amounts to 168 MWh, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively
Cascading	Each open position of a EEX-PXE Slovenian Power Base Year Future is replaced with equal positions of the three EEX-PXE Slovenian Power Base Month Futures for the delivery months from January through to March and three EEX-PXE Slovenian Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Slovenian Power Base Quarter Future is replaced with equal positions of the three EEX-PXE Slovenian Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Slovenian Power Base Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

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3.1.35 EEX-PXE Slovenian Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2RN6C0 DE000A2RN6D8 DE000A2RN6E6 DE000A2RN6F3 DE000A2RN6G1	A2RN6C A2RN6D A2RN6E A2RN6F A2RN6G	FVP1* FVP2* FVP3* FVP4* FVP5*	EEX-PXE Slovenian Power Peak Week Future
	DE000A2L0G63	A2L0G6	FVPM	EEX-PXE Slovenian Power Peak Month Future
	DE000A2L0G71	A2L0G7	FVPQ	EEX-PXE Slovenian Power Peak Quarter Future
	DE000A2L0G89	A2L0G8	FVPY	EEX-PXE Slovenian Power Peak Year Future
Underlying	Index based on the mean value of all auction prices of the hourly contracts traded on the day-ahead market of BSP Energy Exchange (SIPXeuro-peak Index) for the market area of Slovenia for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) of the respective delivery period (Final Settlement Price).			
Trading days	Trading days for EEX-PXE Slovenian Power Peak Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX-PXE Slovenian Power Peak Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 4 weeks (EEX-PXE Slovenian Power Peak Week Future) - the current and the next 6 months (EEX-PXE Slovenian Power Peak Month Future) - the respective next 7 full quarters (EEX-PXE Slovenian Power Peak Quarter Future) - the respective next 6 full years (EEX-PXE Slovenian Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			

Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a week future with 5 delivery days amounts to 60 MWh, the contract volume for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively.
Cascading	Each open position of a EEX-PXE Slovenian Power Peak Year Future is replaced with equal positions of the three EEX-PXE Slovenian Power Peak Month Futures for the delivery months from January through to March and three EEX-PXE Slovenian Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Slovenian Power Peak Quarter Future is replaced with equal positions of the three EEX-PXE Slovenian Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Slovenian Power Peak Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.36 EEX-PXE Polish Power Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2DB4G6	A2DB4G	FPBM	EEX-PXE Polish Power Base Month Future
	DE000A2DB4H4	A2DB4H	FPBQ	EEX-PXE Polish Power Base Quarter Future
	DE000A2DB4J0	A2DB4J	FPBY	EEX-PXE Polish Power Base Year Future
Subject of the contract	Financially settled power futures with the settlement price based on the mean value of all auction prices of the hourly contracts traded on the Day-ahead market of Towarowa Giełda Energii S.A. (Polish Power Exchange) for the market area of Poland for the hours between 00:00 CET and 24:00 CET (base hours) for all days of the respective delivery period. If the prices are not quoted in EUR they shall be converted to EUR using daily exchange rate of the European Central Bank valid as of the auction day. If more than one auction is organized by the Polish Power Exchange for the same delivery day, EEX will use the price of the most liquid auction.			
Trading days	Trading days for these futures will be determined by EEX			
Business days	ECC business days are all TARGET2 days. Cash settlement, margin calculation and financial settlement of these futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX-PXE Polish Power Base Month Future) - the respective next 7 full quarters (EEX-PXE Polish Power Base Quarter Future) - the respective next 6 full years (EEX-PXE Polish Power Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX			
Contract volume	The contract volume is calculated on the basis of the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a Base Month Future with 30 delivery days amounts to 720 MWh, for a Base Quarter Future with 91 delivery days it amounts to 2,184 MWh and for a Base Year Future with 365 delivery days it amounts to 8,760 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			

Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a Base Month Future with 30 delivery days this corresponds to an amount of €7.20, for a Base Quarter Future with 91 delivery days this corresponds to a value of €21.84 and for a Base Year Future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX-PXE Polish Power Base Year Future is replaced with equal positions of the three EEX-PXE Polish Power Base Month Futures for the delivery months from January through to March and three EEX-PXE Polish Power Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Polish Power Base Quarter Future is replaced with equal positions of the three EEX-PXE Polish Power Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Polish Power Base Futures will be determined by EEX
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.1.37 EEX-PXE Polish Power Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2DB4K8	A2DB4K	FPPM	EEX-PXE Polish Power Peak Month Future
	DE000A2DB4L6	A2DB4L	FPPQ	EEX-PXE Polish Power Peak Quarter Future
	DE000A2DB4M4	A2DB4M	FPPY	EEX-PXE Polish Power Peak Year Future
Subject of the contract	Financially settled power futures with the settlement price based on the mean value of all auction prices of the hourly contracts traded on the Day-ahead market of Towarowa Giełda Energii S.A. (Polish Power Exchange) for the market area of Poland for the hours between 08:00 CET and 20:00 CET (peak hours) from Monday to Friday for all days of the respective delivery period. If the prices are not quoted in EUR they shall be converted to EUR using daily exchange rate of the European Central Bank valid as of the auction day. If more than one auction is organized by the Polish Power Exchange for the same delivery day, EEX will use the price of the most liquid auction.			
Trading days	Trading days for these futures will be determined by EEX			
Business days	ECC business days are all TARGET2 days. Cash settlement, margin calculation and financial settlement of these futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX-PXE Polish Power Peak Month Future) - the respective next 7 full quarters (EEX-PXE Polish Power Peak Quarter Future) - the respective next 6 full years (EEX-PXE Polish Power Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity amounts to 12 MWh. For example, the contract volume for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			

Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.
Cascading	Each open position of a EEX-PXE Polish Power Peak Year Future is replaced with equal positions of the three EEX-PXE Polish Power Peak Month Futures for the delivery months from January through to March and three EEX-PXE Polish Power Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX-PXE Polish Power Peak Quarter Future is replaced with equal positions of the three EEX-PXE Polish Power Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX-PXE Polish Power Peak Futures will be determined by EEX
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between the clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.1.38 EEX Japanese Power Tokyo Area Base Futures with Different Delivery Periods

<table>
<tr><td rowspan="6">ISIN Code/ WKN/
Short Code/ Name</td><td>DE000A2YY0D9
DE000A2YY0E7
DE000A2YY0F4
DE000A2YY0G2
DE000A2YY0H0</td><td>A2YY0D
A2YY0E
A2YY0F
A2YY0G
A2YY0H</td><td>FOB1*
FOB2*
FOB3*
FOB4*
FOB5*</td><td>EEX Japanese Power Tokyo Area Base Week Future</td></tr>
<tr><td>DE000A2YY0J6</td><td>A2YY0J</td><td>FOBM</td><td>EEX Japanese Power Tokyo Area Base Month Future</td></tr>
<tr><td>DE000A2YY0K4</td><td>A2YY0K</td><td>FOBQ</td><td>EEX Japanese Power Tokyo Area Base Quarter Future</td></tr>
<tr><td>DE000A2YY0L2</td><td>A2YY0L</td><td>FOBS</td><td>EEX Japanese Power Tokyo Area Base Season Future</td></tr>
<tr><td>DE000A2YY0M0</td><td>A2YY0M</td><td>FOBY</td><td>EEX Japanese Power Tokyo Area Base Year Future</td></tr>
<tr><td colspan="4"></td></tr>
<tr><td>Subject of the contract</td><td colspan="4">The EEX JAPANESE POWER TOKYO AREA BASE INDEX (“Index”) for the respective delivery period of a contract (e.g., day, weekend, week, month) within the current calendar month (delivery month). The Index reflects the average price for the delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area Tokyo Area during the time from 00:00 JST until 24:00 JST (delivery time) on every delivery day during the delivery period within a delivery month.</td></tr>
<tr><td>Contract Series</td><td colspan="4">At maximum the following delivery periods can be registered:
- the current and the next 4 weeks
(EEX Japanese Power Tokyo Area Base Week Future)
- the current and the next 6 months
(EEX Japanese Power Tokyo Area Base Month Future)
- the respective next 7 full quarters
(EEX Japanese Power Tokyo Area Base Quarter Future)
- the respective next 4 full seasons
(EEX Japanese Power Tokyo Area Base Season* Future)
* A Season comprises either October through March (Winter Season) or the respective months April through September (Summer Season).
- the respective next 6 full years
(EEX Japanese Power Tokyo Area Base Year Future)
The exact number of maturities eligible for Trade Registration is determined by the Management Board of the Exchange and announced before implementation.</td></tr>
</table>

Contract volume	The contract volume is calculated by multiplying the number of delivery hours of each delivery day in the delivery period with the constant output (MW) as specified above. This quantity amounts to 24 MWh per delivery day. For example, the contract volume for a ▪ Base Week Future with 7 delivery days amounts to 168 MWh; ▪ Base Month Future with 30 delivery days amounts to 720 MWh; ▪ Base Quarter Future with 91 delivery days amounts to 2,184 MWh; ▪ Base Season Future with 183 delivery days amounts to 4,392 MWh; and ▪ Base Year Future with 365 delivery days amounts to 8,760 MWh
Pricing	In JPY (¥) per kWh with two decimal places after the point
Minimum price fluctuation	¥ 0.01 per kWh; multiplied by the contract volume in each case. For example, the minimum price fluctuation for a ▪ Base Week Future with 7 delivery days corresponds to a value of ¥ 1,680; ▪ Base Month Future with 30 delivery days corresponds to a value of ¥ 7,200; ▪ Base Quarter Future with 91 delivery days corresponds to a value of ¥ 21,840; ▪ Base Season Future with 183 delivery days corresponds to a value of ¥ 43,920; and ▪ Base Year Future with 365 delivery days corresponds to a value of ¥ 87,600.
Registration days	Registration days will be determined by EEX.
Business days	ECC business days are all TARGET2 days. Variation margin and initial margin calculation takes place on these days. Cash settlement in JPY is due on the day after the next ECC business day (t+2), if such day is a JPY settlement day (according to the holiday schedule of the Bank of Japan). If the day is not a JPY settlement day, the cash settlement takes place on the following ECC business day which is also a JPY settlement day.
Last registration day	Last registration day will be determined by EEX.

Cascading	On the third ECC Business Day before the beginning of the delivery period, each open position in a Year Future is replaced by equivalent positions in the three Month Futures for the months from January through to March and the three Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. Each open position in a Season Future is replaced by equivalent positions of the three Month Futures for the months from October through to December (Winter Season) or the three Month Futures for the delivery months from April through to June (Summer Season) and the respective following Quarter Future. On the third ECC Business Day before the beginning of the delivery period, each open position in a Quarter Future is replaced by equivalent positions in the three Month Futures whose months together correspond to the delivery quarter.
Fulfilment	Fulfilment takes place by cash settlement on the second ECC business day (t+2) following the last registration day based on the difference between the settlement price before the Last Trade Registration day and the final settlement price. If this ECC business day (t+2) is not a JPY settlement day according to the holiday schedule of the Bank of Japan, the cash settlement takes place on the next ECC business day, which is also a JPY settlement day. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Final Settlement Price. Fulfilment is carried out between the Clearing Members and ECC AG in accordance with the more detailed provisions in the Clearing Conditions. Cash settlement between the Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.39 EEX Japanese Power Tokyo Area Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2YY0N8 DE000A2YY0P3 DE000A2YY0Q1 DE000A2YY0R9 DE000A2YY0S7	A2YY0N A2YY0P A2YY0Q A2YY0R A2YY0S	FOP1* FOP2* FOP3* FOP4* FOP5*	EEX Japanese Power Tokyo Area Peak Week Future
	DE000A2YY0T5	A2YY0T	FOPM	EEX Japanese Power Tokyo Area Peak Month Future
	DE000A2YY0U3	A2YY0U	FOPQ	EEX Japanese Power Tokyo Area Peak Quarter Future
	DE000A2YY0V1	A2YY0V	FOPQ	EEX Japanese Power Tokyo Area Peak Season Future
	DE000A2YY0W9	A2YY0W	FOPY	EEX Japanese Power Tokyo Area Peak Year Future
Subject of the contract	The respective EEX JAPANESE POWER TOKYO AREA PEAK INDEX (“Index”) for the respective delivery period of a contract (e.g. day, weekend, week, month) within the current calendar month (delivery month). The Index reflects the average price for the delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area Tokyo Area during the time from 08:00 JST until 20:00 JST (delivery time) for all working days Monday through Friday (Peak Delivery Days) during the delivery period.. The Management Board of the Exchange will determine and announce the days that are not deemed Peak Delivery Days. The determination of these days will be based on Japanese national and bank holidays as publicly announced by the Japanese government, taking into account already introduced maturities.			

Contract Series	At maximum the following delivery periods can be registered: ▪ the current and the next 4 weeks (EEX Japanese Power Tokyo Area Peak Week Future) ▪ the current and the next 6 months (EEX Japanese Power Tokyo Area Peak Month Future) ▪ the respective next 7 full quarters (EEX Japanese Power Tokyo Area Peak Quarter Future) ▪ the respective next 4 full seasons (EEX Japanese Power Tokyo Area Peak Season* Future) * A Season comprises either October through March (Winter Season) or the respective months April through September (Summer Season). ▪ the respective next 6 full years (EEX Japanese Power Tokyo Area Peak Year Future) The exact number of maturities eligible for Trade Registration is determined by the Management Board of the Exchange and announced before implementation.
Contract volume	The contract volume is calculated by multiplying the number of delivery hours of each Peak Delivery Day (Monday-Friday) in the delivery period with the constant output (MW) as specified above. This quantity amounts to 12 MWh per Peak Delivery Day. Usually, the contract volume for ▪ a Peak Week Future with 5 Peak Delivery Days amounts to 60 MWh; ▪ a Peak Month Future with 21 Peak Delivery Days amounts to 252 MWh; ▪ a Peak Quarter Future with 65 Peak Delivery Days amounts to 780 MWh; ▪ a Peak Season Future with 131 Peak Delivery Days amounts to 1,572 MWh; and ▪ a Peak Year Future with 261 Peak Delivery Days amounts to 3,132 MWh.
Pricing	In JPY (¥) per kWh with two decimal places after the point
Minimum price fluctuation	¥ 0.01 per kWh; multiplied by the contract volume in each case. For example, the minimum price fluctuation for a ▪ Base Week Future with 5 delivery days corresponds to a value of ¥ 600; ▪ Base Month Future with 21 delivery days corresponds to a value of ¥ 2,520; ▪ Base Quarter Future with 65 delivery days corresponds to a value of ¥ 7,800; ▪ Base Season Future with 131 delivery days corresponds to a value of ¥ 15,720; and ▪ Base Year Future with 261 delivery days corresponds to a value of ¥ 31,230.
Registration days	Registration days will be determined by EEX.

Business days	ECC business days are all TARGET2 days. Variation margin and initial margin calculation takes place on these days. Cash settlement in JPY is due on the day after the next ECC business day (t+2), if such day is a JPY settlement day (according to the holiday schedule of the Bank of Japan). If the day is not a JPY settlement day, the cash settlement takes place on the following ECC business day which is also a JPY settlement day.
Last registration day	Last registration day will be determined by EEX.
Cascading	On the third ECC Business Day before the beginning of the delivery period, each open position in a Year Future is replaced by equivalent positions in the three Month Futures for the months from January through to March and the three Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. Each open position in a Season Future is replaced by equivalent positions of the three Month Futures for the months from October through to December (Winter Season) or the three Month Futures for the delivery months from April through to June (Summer Season) and the respective following Quarter Future. On the third ECC Business Day before the beginning of the delivery period, each open position in a Quarter Future is replaced by equivalent positions in the three Peak Month Futures whose months together correspond to the delivery quarter.
Fulfilment	Fulfilment takes place by cash settlement on the second ECC business day (t+2) following the last registration day based on the difference between the settlement price before the Last Trade Registration day and the final settlement price. If this ECC business day (t+2) is not a JPY settlement day according to the holiday schedule of the Bank of Japan, the cash settlement takes place on the next ECC business day, which is also a JPY settlement day. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Final Settlement Price. Fulfilment is carried out between the Clearing Members and ECC AG in accordance with the more detailed provisions in the Clearing Conditions. Cash settlement between the Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.40 EEX Japanese Power Kansai Area Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2YYZV7 DE000A2YYZW5 DE000A2YYZX3 DE000A2YYZY1 DE000A2YYZZ8	A2YYZV A2YYZW A2YYZX A2YYZY A2YYZZ	FQB1* FQB2* FQB3* FQB4* FQB5*	EEX Japanese Power Kansai Area Base Week Future
	DE000A2YYZ05	A2YYZ0	FQBM	EEX Japanese Power Kansai Area Base Month Future
	DE000A2YYZ13	A2YYZ1	FQBQ	EEX Japanese Power Kansai Area Base Quarter Future
	DE000A2YYZ21	A2YYZ2	FQBS	EEX Japanese Power Kansai Area Base Season Future
	DE000A2YYZ39	A2YYZ3	FQBY	EEX Japanese Power Kansai Area Base Year Future
Subject of the contract	The respective EEX JAPANESE POWER KANSAI AREA BASE INDEX ("Index").") for the respective delivery period of a contract (e.g. day, weekend, week, month) within the current calendar month (delivery month). The Index reflects the average price for the delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area Kansai Area during the time from 00:00 JST until 24:00 JST (delivery time) on every delivery day during the delivery period.			
Contract Series	At maximum the following delivery periods can be registered: - the current and the next 4 weeks (EEX Japanese Power Kansai Area Base Week Future) - the current and the next 6 months (EEX Japanese Power Kansai Area Base Month Future) - the respective next 7 full quarters (EEX Japanese Power Kansai Area Base Quarter Future) - the respective next 4 full seasons (EEX Japanese Power Kansai Area Base Season* Future) * A Season comprises either October through March (Winter Season) or the respective months April through September (Summer Season). - the respective next 6 full years (EEX Japanese Power Kansai Area Base Year Future) The exact number of maturities eligible for Trade Registration is determined by the Management Board of the Exchange and announced before implementation.			

Contract volume	The contract volume is calculated by multiplying the number of delivery hours of each delivery day in the delivery period with the constant output (MW) as specified above. This quantity amounts to 24 MWh per delivery day. For example, the contract volume for a ▪ Base Week Future with 7 delivery days amounts to 168 MWh; ▪ Base Month Future with 30 delivery days amounts to 720 MWh; ▪ Base Quarter Future with 91 delivery days amounts to 2,184 MWh; ▪ Base Season Future with 183 delivery days amounts to 4,392 MWh; and ▪ Base Year Future with 365 delivery days amounts to 8,760 MWh
Pricing	In JPY (¥) per kWh with two decimal places after the point
Minimum price fluctuation	¥ 0.01 per kWh; multiplied by the contract volume in each case. For example, the minimum price fluctuation for a ▪ Base Week Future with 7 delivery days corresponds to a value of ¥ 1,680; ▪ Base Month Future with 30 delivery days corresponds to a value of ¥ 7,200; ▪ Base Quarter Future with 91 delivery days corresponds to a value of ¥ 21,840; ▪ Base Season Future with 183 delivery days corresponds to a value of ¥ 43,920; and ▪ Base Year Future with 365 delivery days corresponds to a value of ¥ 87,600.
Registration days	Registration days will be determined by EEX.
Business days	ECC business days are all TARGET2 days. Variation margin and initial margin calculation takes place on these days. Cash settlement in JPY is due on the day after the next ECC business day (t+2), if such day is a JPY settlement day (according to the holiday schedule of the Bank of Japan). If the day is not a JPY settlement day, the cash settlement takes place on the following ECC business day which is also a JPY settlement day.
Last registration day	Last registration day will be determined by EEX.

Cascading	On the third ECC Business Day before the beginning of the delivery period, each open position in a Year Future is replaced by equivalent positions in the three Month Futures for the months from January through to March and the three Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. Each open position in a Season Future is replaced by equivalent positions of the three Month Futures for the months from October through to December (Winter Season) or the three Month Futures for the delivery months from April through to June (Summer Season) and the respective following Quarter Future. On the third ECC Business Day before the beginning of the delivery period, each open position in a Quarter Future is replaced by equivalent positions in the three Month Futures whose months together correspond to the delivery quarter.
Fulfilment	Fulfilment takes place by cash settlement on the second ECC business day (t+2) following the last registration day based on the difference between the settlement price before the Last Trade Registration day and the final settlement price. If this ECC business day (t+2) is not a JPY settlement day according to the holiday schedule of the Bank of Japan, the cash settlement takes place on the next ECC business day, which is also a JPY settlement day. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Final Settlement Price. Fulfilment is carried out between the Clearing Members and ECC AG in accordance with the more detailed provisions in the Clearing Conditions. Cash settlement between the Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.1.41 EEX Japanese Power Kansai Area Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	DE000A2YYZ47 DE000A2YYZ54 DE000A2YYZ62 DE000A2YYZ70 DE000A2YYZ88	A2YYZ4 A2YYZ5 A2YYZ6 A2YYZ7 A2YYZ8	FQP1* FQP2* FQP3* FQP4* FQP5*	EEX Japanese Power Kansai Area Peak Week Future
	DE000A2YYZ96	A2YYZ9	FQPM	EEX Japanese Power Kansai Area Peak Month Future
	DE000A2YY0A5	A2YY0A	FQPQ	EEX Japanese Power Kansai Area Peak Quarter Future
	DE000A2YY0B3	A2YY0B	FQPQ	EEX Japanese Power Kansai Area Peak Season Future
	DE000A2YY0C1	A2YY0C	FQPY	EEX Japanese Power Kansai Area Peak Year Future
Subject of the contract	The respective EEX JAPANESE POWER KANSAI AREA PEAK INDEX (“Index”).”) for the respective delivery period of a contract (e.g. day, weekend, week, month) within the current calendar month (delivery month). The Index reflects the average price for the delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area Kansai Area during the time from 08:00 JST until 20:00 JST (delivery time) for all working days Monday through Friday (Peak Delivery Days) during the delivery period The Management Board of the Exchange will determine and announce the days that are not deemed Peak Delivery Days. The determination of these days will be based on Japanese national and bank holidays as publicly announced by the Japanese government, taking into account already introduced maturities.			

Contract Series	At maximum the following delivery periods can be registered: ▪ the current and the next 4 weeks (EEX Japanese Power Kansai Area Peak Week Future) ▪ the current and the next 6 months (EEX Japanese Power Kansai Area Peak Month Future) ▪ the respective next 7 full quarters (EEX Japanese Power Kansai Area Peak Quarter Future) ▪ the respective next 4 full seasons (EEX Japanese Power Kansai Area Peak Season* Future) * A Season comprises either October through March (Winter Season) or the respective months April through September (Summer Season). ▪ the respective next 6 full years (EEX Japanese Power Kansai Area Peak Year Future) The exact number of maturities eligible for Trade Registration is determined by the Management Board of the Exchange and announced before implementation.
Contract volume	The contract volume is calculated by multiplying the number of delivery hours of each Peak Delivery Day (Monday-Friday) in the delivery period with the constant output (MW) as specified above. This quantity amounts to 12 MWh per Peak Delivery Day. Usually, the contract volume for ▪ a Peak Week Future with 5 Peak Delivery Days amounts to 60 MWh; ▪ a Peak Month Future with 21 Peak Delivery Days amounts to 252 MWh; ▪ a Peak Quarter Future with 65 Peak Delivery Days amounts to 780 MWh; ▪ a Peak Season Future with 131 Peak Delivery Days amounts to 1,572 MWh; and ▪ a Peak Year Future with 261 Peak Delivery Days amounts to 3,132 MWh.
Pricing	In JPY (¥) per kWh with two decimal places after the point
Minimum price fluctuation	¥ 0.01 per kWh; multiplied by the contract volume in each case. For example, the minimum price fluctuation for a ▪ Base Week Future with 5 delivery days corresponds to a value of ¥ 600; ▪ Base Month Future with 21 delivery days corresponds to a value of ¥ 2,520; ▪ Base Quarter Future with 65 delivery days corresponds to a value of ¥ 7,800; ▪ Base Season Future with 131 delivery days corresponds to a value of ¥ 15,720; and ▪ Base Year Future with 261 delivery days corresponds to a value of ¥ 31,230.
Registration days	Registration days will be determined by EEX.

Business days	ECC business days are all TARGET2 days. Variation margin and initial margin calculation takes place on these days. Cash settlement in JPY is due on the day after the next ECC business day (t+2), if such day is a JPY settlement day (according to the holiday schedule of the Bank of Japan). If the day is not a JPY settlement day, the cash settlement takes place on the following ECC business day which is also a JPY settlement day.
Last registration day	Last registration day will be determined by EEX.
Cascading	On the third ECC Business Day before the beginning of the delivery period, each open position in a Year Future is replaced by equivalent positions in the three Month Futures for the months from January through to March and the three Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. Each open position in a Season Future is replaced by equivalent positions of the three Month Futures for the months from October through to December (Winter Season) or the three Month Futures for the delivery months from April through to June (Summer Season) and the respective following Quarter Future. On the third ECC Business Day before the beginning of the delivery period, each open position in a Quarter Future is replaced by equivalent positions in the three Peak Month Futures whose months together correspond to the delivery quarter.
Fulfilment	Fulfilment takes place by cash settlement on the second ECC business day (t+2) following the last registration day based on the difference between the settlement price before the Last Trade Registration day and the final settlement price. If this ECC business day (t+2) is not a JPY settlement day according to the holiday schedule of the Bank of Japan, the cash settlement takes place on the next ECC business day, which is also a JPY settlement day. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Final Settlement Price. Fulfilment is carried out between the Clearing Members and ECC AG in accordance with the more detailed provisions in the Clearing Conditions. Cash settlement between the Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Member concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

3.2 Contract Specification for Options on Power

3.2.1 EEX German Power Base Month Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A2GF1Z5	A2GF1Z	O2BM	EEX German Power Base Month Option
Underlying	EEX German Power Base Month Future with the same maturity, at which the delivery period corresponds to the maturity.			
Contract volumes	A EEX German Power Base Month Future; this corresponds to the following contract volumes in case of - delivery months with 28 delivery days: 672 MWh - delivery months with 29 delivery days: 696 MWh - delivery months with 30 delivery days: 720 MWh - delivery months with 31 delivery days: 744 MWh - the delivery month of March: 743 MWh - the delivery month of October: 745 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX German Power Base Month Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX German Power Base Month Future after the call option is exercised and assigned at the exercise price on the last trading day.			
Put	They buyer of a put option (put) is entitled to receive a short position in the corresponding EEX German Power Base Month Future at the exercise price of the option on the last trading day. The seller of the put option (put) receives a long position in the corresponding EEX German Power Base Month Future at the exercise price after the put option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day following the purchase of the option. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading.			

	The management board of EEX is entitled to change the number of tradeable option series at any time.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a month future with 28 delivery days this corresponds to an amount of €0.672, for 29 delivery days this corresponds to a value of €0.696, for 30 delivery days this corresponds to a value of €0.720, for 31 delivery days this corresponds to a value of €0.744, for the delivery month of March this corresponds to a value of €0.743 and for the delivery month of October this corresponds to a value of €0.745.
Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 8 months
Last trading day	The last trading day for EEX German Power Base Month Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). Said exercise is carried out by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.2 EEX German Power Base Quarter Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A2GF101	A2GF10	O2BQ	EEX German Power Base Quarter Option
Underlying	EEX German Power Base Quarter Future with the same maturity, at which the delivery period corresponds to the maturity.			
Contract volumes	A EEX German Power Base Quarter Future; this corresponds to the following contract volumes in case of : - 1st delivery quarter with 90 delivery days: 2,159 MWh - 1st delivery quarter with 91 delivery days: 2,183 MWh - 2nd delivery quarter with 91 delivery days: 2,184 MWh - 3rd delivery quarter with 92 delivery days: 2,208 MWh - 4th delivery quarter with 92 delivery days: 2,209 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX German Power Base Quarter Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX German Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX German Power Base Quarter Future at the exercise price of the option on the last trading day. The buyer of the put option (put) receives a long position in the corresponding EEX German Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any time.			

Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a 1st delivery quarter with 90 delivery days this corresponds to an amount of €2.159, for a 1st delivery quarter with 91 delivery days this corresponds to a value of €2.183, for a 2nd delivery quarter with 91 delivery days this corresponds to a value of €2.184, for a 3rd delivery quarter with 92 delivery days this corresponds to a value of €2.208 and for the 4th delivery quarter with 92 delivery days this corresponds to a value of €2.209.
Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 6 quarters
Last trading day	The last trading day for EEX German Power Base Quarter Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.3 EEX German Power Base Year Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A2GF119	A2GF11	O2BY	EEX German Power Base Year Option
Underlying	EEX German Power Base Year Future of the year following the respective expiry date of the option.			
Contract volumes	A EEX German Power Base Year Future; this corresponds to the following contract volumes in case of: - Delivery years with 365 delivery days: 8,760 MWh - Delivery years with 366 delivery days: 8,784 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX German Power Base Year Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX German Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX German Power Base Year Future at the exercise price of the option on the last trading day. The seller of a put option (put) receives a long position in the corresponding EEX German Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any given time.			
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a delivery year with 365 delivery days this corresponds to an amount of €8.760 and for a delivery year with 366 delivery days this corresponds to a value of €8.784.			

Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 3 or 4 delivery years of the underlying (always 12 maturities will be available) For each delivery year of the underlying up to 4 contracts with different expiry dates at the end of each quarter of the preceding year are available, that means for each underlying: Expiry end of March: EEX German Power-Base-Year-Apr-Option Expiry end of June: EEX German Power-Base-Year-Jul-Option Expiry end of September: EEX German Power-Base-Year-Oct-Option Expiry end of December: EEX German Power-Base-Year-Jan-Option
Last trading day	The last trading day for EEX German Power Base Year Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by entering it into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.4 EEX German/Austrian Power Base Year Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A0AEQN9	A0AEQN	O1BY	EEX German/Austrian Power Base Year Option
Underlying	EEX German/Austrian Power Base Year Future of the year following the respective expiry date of the option.			
Contract volumes	A EEX German/Austrian Power Base Year Future; this corresponds to the following contract volumes in case of: - Delivery years with 365 delivery days: 8,760 MWh - Delivery years with 366 delivery days: 8,784 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX German/Austrian Power Base Year Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX German/Austrian Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX German/Austrian Power Base Year Future at the exercise price of the option on the last trading day. The seller of a put option (put) receives a long position in the corresponding EEX German/Austrian Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any given time.			
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a delivery year with 365 delivery days this corresponds to an amount of €8.760 and for a delivery year with 366 delivery days this corresponds to a value of €8.784.			

Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 3 or 4 delivery years of the underlying (always 12 maturities will be available) For each delivery year of the underlying up to 4 contracts with different expiry dates at the end of each quarter of the preceding year are available, that means for each underlying: Expiry end of March: EEX German/Austrian Power-Base-Year-Apr-Option Expiry end of June: EEX German/Austrian Power-Base-Year-Jul-Option Expiry end of September: EEX German/Austrian Power-Base-Year-Oct-Option Expiry end of December: EEX German/Austrian Power-Base-Year-Jan-Option
Last trading day	The last trading day for EEX German/Austrian Power Base Year Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by entering it into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.5 EEX French Power Base Month Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160XZ1	A160XZ	O7BM	EEX French Power Base Month Option
Underlying	EEX French Power Base Month Future with the same maturity, at which the delivery period corresponds to the maturity.			
Contract volumes	A EEX French Power Base Month Future; this corresponds to the following contract volumes in case of - delivery months with 28 delivery days: 672 MWh - delivery months with 29 delivery days: 696 MWh - delivery months with 30 delivery days: 720 MWh - delivery months with 31 delivery days: 744 MWh - the delivery month of March: 743 MWh - the delivery month of October: 745 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX French Power Base Month Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX French Power Base Month Future after the call option is exercised and assigned at the exercise price on the last trading day.			
Put	They buyer of a put option (put) is entitled to receive a short position in the corresponding EEX French Power Base Month Future at the exercise price of the option on the last trading day. The seller of the put option (put) receives a long position in the corresponding EEX French Power Base Month Future at the exercise price after the put option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC Business Day following the purchase of the option. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any time.			

Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a month future with 28 delivery days this corresponds to an amount of €0.672, for 29 delivery days this corresponds to a value of €0.696, for 30 delivery days this corresponds to a value of €0.720, for 31 delivery days this corresponds to a value of €0.744, for the delivery month of March this corresponds to a value of €0.743 and for the delivery month of October this corresponds to a value of €0.745.
Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 5 months
Last trading day	The last trading day for EEX French Power Base Month Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). Said exercise is carried out by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.6 EEX French Power Base Quarter Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X05	A160X0	O7BQ	EEX French Power Base Quarter Option
Underlying	EEX French Power Base Quarter Future with the same maturity, at which the delivery period corresponds to the maturity.			
Contract volumes	A EEX French Power Base Quarter Future; this corresponds to the following contract volumes in case of : - 1st delivery quarter with 90 delivery days: 2,159 MWh - 1st delivery quarter with 91 delivery days: 2,183 MWh - 2nd delivery quarter with 91 delivery days: 2,184 MWh - 3rd delivery quarter with 92 delivery days: 2,208 MWh - 4th delivery quarter with 92 delivery days: 2,209 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX French Power Base Quarter Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX French Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX French Power Base Quarter Future at the exercise price of the option on the last trading day. The buyer of the put option (put) receives a long position in the corresponding EEX French Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any time.			

Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a 1st delivery quarter with 90 delivery days this corresponds to an amount of €2.159, for a 1st delivery quarter with 91 delivery days this corresponds to a value of €2.183, for a 2nd delivery quarter with 91 delivery days this corresponds to a value of €2.184, for a 3rd delivery quarter with 92 delivery days this corresponds to a value of €2.208 and for the 4th delivery quarter with 92 delivery days this corresponds to a value of €2.209.
Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 2 quarters
Last trading day	The last trading day for EEX French Power Base Quarter Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.7 EEX French Power Base Year Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X13	A160X1	O7BY	EEX French Power Base Year Option
Underlying	EEX French Power Base Year Future of the year following the respective expiry date of the option.			
Contract volumes	A EEX French Power Base Year Future; this corresponds to the following contract volumes in case of: - Delivery years with 365 delivery days: 8,760 MWh - Delivery years with 366 delivery days: 8,784 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX French Power Base Year Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX French Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX French Power Base Year Future at the exercise price of the option on the last trading day. The seller of a put option (put) receives a long position in the corresponding EEX French Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any given time.			
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a delivery year with 365 delivery days this corresponds to an amount of €8.760 and for a delivery year with 366 delivery days this corresponds to a value of €8.784.			

Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 2 delivery years of the underlying
Last trading day	The last trading day for EEX French Power Base Year Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by entering it into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.8 EEX Italian Power Base Month Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X21	A160X2	ODBM	EEX Italian Power Base Month Option
Underlying	EEX Italian Power Base Month Future with the same maturity, at which the delivery period corresponds to the maturity.			
Contract volumes	A EEX Italian Power Base Month Future; this corresponds to the following contract volumes in case of - delivery months with 28 delivery days: 672 MWh - delivery months with 29 delivery days: 696 MWh - delivery months with 30 delivery days: 720 MWh - delivery months with 31 delivery days: 744 MWh - the delivery month of March: 743 MWh - the delivery month of October: 745 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX Italian Power Base Month Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX Italian Power Base Month Future after the call option is exercised and assigned at the exercise price on the last trading day.			
Put	They buyer of a put option (put) is entitled to receive a short position in the corresponding EEX Italian Power Base Month Future at the exercise price of the option on the last trading day. The seller of the put option (put) receives a long position in the corresponding EEX Italian Power Base Month Future at the exercise price after the put option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC Business Day following the purchase of the option. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any time.			

Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a month future with 28 delivery days this corresponds to an amount of €0.672, for 29 delivery days this corresponds to a value of €0.696, for 30 delivery days this corresponds to a value of €0.720, for 31 delivery days this corresponds to a value of €0.744, for the delivery month of March this corresponds to a value of €0.743 and for the delivery month of October this corresponds to a value of €0.745.
Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 5 months
Last trading day	The last trading day for EEX Italian Power Base Month Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). Said exercise is carried out by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.9 EEX Italian Power Base Quarter Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X39	A160X3	ODBQ	EEX Italian Power Base Quarter Option
Underlying	EEX Italian Power Base Quarter Future with the same maturity, at which the delivery period corresponds to the maturity.			

Contract volumes	A EEX Italian Power Base Quarter Future; this corresponds to the following contract volumes in case of : - 1st delivery quarter with 90 delivery days: 2,159 MWh - 1st delivery quarter with 91 delivery days: 2,183 MWh - 2nd delivery quarter with 91 delivery days: 2,184 MWh - 3rd delivery quarter with 92 delivery days: 2,208 MWh - 4th delivery quarter with 92 delivery days: 2,209 MWh
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX Italian Power Base Quarter Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX Italian Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX Italian Power Base Quarter Future at the exercise price of the option on the last trading day. The buyer of the put option (put) receives a long position in the corresponding EEX Italian Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.
Pricing for option premium	In €/MWh with three decimal places after the point.
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any time.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a 1st delivery quarter with 90 delivery days this corresponds to an amount of €2.159, for a 1st delivery quarter with 91 delivery days this corresponds to a value of €2.183, for a 2nd delivery quarter with 91 delivery days this corresponds to a value of €2.184, for a 3rd delivery quarter with 92 delivery days this corresponds to a value of €2.208 and for the 4th delivery quarter with 92 delivery days this corresponds to a value of €2.209.

Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 2 quarters
Last trading day	The last trading day for EEX Italian Power Base Quarter Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.10 EEX Italian Power Base Year Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X47	A160X4	ODBY	EEX Italian Power Base Year Option
Underlying	EEX Italian Power Base Year Future of the year following the respective expiry date of the option.			
Contract volumes	A EEX Italian Power Base Year Future; this corresponds to the following contract volumes in case of: - Delivery years with 365 delivery days: 8,760 MWh - Delivery years with 366 delivery days: 8,784 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX Italian Power Base Year Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX Italian Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX Italian Power Base Year Future at the exercise price of the option on the last trading day. The seller of a put option (put) receives a long position in the corresponding EEX Italian Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any given time.			
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a delivery year with 365 delivery days this corresponds to an amount of €8.760 and for a delivery year with 366 delivery days this corresponds to a value of €8.784.			

Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 2 delivery years of the underlying
Last trading day	The last trading day for EEX Italian Power Base Year Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by entering it into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.11 EEX Spanish Power Base Month Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X54	A160X5	OEBM	EEX Spanish Power Base Month Option
Underlying	EEX Spanish Power Base Month Future with the same maturity, at which the delivery period corresponds to the maturity.			
Contract volumes	A EEX Spanish Power Base Month Future; this corresponds to the following contract volumes in case of - delivery months with 28 delivery days: 672 MWh - delivery months with 29 delivery days: 696 MWh - delivery months with 30 delivery days: 720 MWh - delivery months with 31 delivery days: 744 MWh - the delivery month of March: 743 MWh - the delivery month of October: 745 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX Spanish Power Base Month Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX Spanish Power Base Month Future after the call option is exercised and assigned at the exercise price on the last trading day.			
Put	They buyer of a put option (put) is entitled to receive a short position in the corresponding EEX Spanish Power Base Month Future at the exercise price of the option on the last trading day. The seller of the put option (put) receives a long position in the corresponding EEX Spanish Power Base Month Future at the exercise price after the put option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC Business Day following the purchase of the option. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any time.			

Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a month future with 28 delivery days this corresponds to an amount of €0.672, for 29 delivery days this corresponds to a value of €0.696, for 30 delivery days this corresponds to a value of €0.720, for 31 delivery days this corresponds to a value of €0.744, for the delivery month of March this corresponds to a value of €0.743 and for the delivery month of October this corresponds to a value of €0.745.
Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 5 months
Last trading day	The last trading day for EEX Spanish Power Base Month Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). Said exercise is carried out by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.12 EEX Spanish Power Base Quarter Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X62	A160X6	OEBQ	EEX Spanish Power Base Quarter Option
Underlying	EEX Spanish Power Base Quarter Future with the same maturity, at which the delivery period corresponds to the maturity.			
Contract volumes	A EEX Spanish Power Base Quarter Future; this corresponds to the following contract volumes in case of : - 1st delivery quarter with 90 delivery days: 2,159 MWh - 1st delivery quarter with 91 delivery days: 2,183 MWh - 2nd delivery quarter with 91 delivery days: 2,184 MWh - 3rd delivery quarter with 92 delivery days: 2,208 MWh - 4th delivery quarter with 92 delivery days: 2,209 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX Spanish Power Base Quarter Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX Spanish Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX Spanish Power Base Quarter Future at the exercise price of the option on the last trading day. The buyer of the put option (put) receives a long position in the corresponding EEX Spanish Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any time.			

Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a 1st delivery quarter with 90 delivery days this corresponds to an amount of €2.159, for a 1st delivery quarter with 91 delivery days this corresponds to a value of €2.183, for a 2nd delivery quarter with 91 delivery days this corresponds to a value of €2.184, for a 3rd delivery quarter with 92 delivery days this corresponds to a value of €2.208 and for the 4th delivery quarter with 92 delivery days this corresponds to a value of €2.209.
Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 2 quarters
Last trading day	The last trading day for EEX Spanish Power Base Quarter Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.13 EEX Spanish Power Base Year Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X70	A160X7	OEBY	EEX Spanish Power Base Year Option
Underlying	EEX Spanish Power Base Year Future of the year following the respective expiry date of the option.			
Contract volumes	A EEX Spanish Power Base Year Future; this corresponds to the following contract volumes in case of: - Delivery years with 365 delivery days: 8,760 MWh - Delivery years with 366 delivery days: 8,784 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX Spanish Power Base Year Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX Spanish Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX Spanish Power Base Year Future at the exercise price of the option on the last trading day. The seller of a put option (put) receives a long position in the corresponding EEX Spanish Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any given time.			
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a delivery year with 365 delivery days this corresponds to an amount of €8.760 and for a delivery year with 366 delivery days this corresponds to a value of €8.784.			

Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 2 delivery years of the underlying
Last trading day	The last trading day for EEX Spanish Power Base Year Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by entering it into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.14 EEX Nordic Power Base Month Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X88	A160X8	OBBM	EEX Nordic Power Base Month Option
Underlying	EEX Nordic Power Base Month Future with the same maturity, at which the delivery period corresponds to the maturity.			
Contract volumes	A EEX Nordic Power Base Month Future; this corresponds to the following contract volumes in case of - delivery months with 28 delivery days: 672 MWh - delivery months with 29 delivery days: 696 MWh - delivery months with 30 delivery days: 720 MWh - delivery months with 31 delivery days: 744 MWh - the delivery month of March: 743 MWh - the delivery month of October: 745 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX Nordic Power Base Month Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX Nordic Power Base Month Future after the call option is exercised and assigned at the exercise price on the last trading day.			
Put	They buyer of a put option (put) is entitled to receive a short position in the corresponding EEX Nordic Power Base Month Future at the exercise price of the option on the last trading day. The seller of the put option (put) receives a long position in the corresponding EEX Nordic Power Base Month Future at the exercise price after the put option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC Business Day following the purchase of the option. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any time.			

Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a month future with 28 delivery days this corresponds to an amount of €0.672, for 29 delivery days this corresponds to a value of €0.696, for 30 delivery days this corresponds to a value of €0.720, for 31 delivery days this corresponds to a value of €0.744, for the delivery month of March this corresponds to a value of €0.743 and for the delivery month of October this corresponds to a value of €0.745.
Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 2 months
Last trading day	The last trading day for EEX Nordic Power Base Month Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). Said exercise is carried out by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.15 EEX Nordic Power Base Quarter Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160X96	A160X9	OBBQ	EEX Nordic Power Base Quarter Option
Underlying	EEX Nordic Power Base Quarter Future with the same maturity, at which the delivery period corresponds to the maturity.			
Contract volumes	A EEX Nordic Power Base Quarter Future; this corresponds to the following contract volumes in case of : - 1st delivery quarter with 90 delivery days: 2,159 MWh - 1st delivery quarter with 91 delivery days: 2,183 MWh - 2nd delivery quarter with 91 delivery days: 2,184 MWh - 3rd delivery quarter with 92 delivery days: 2,208 MWh - 4th delivery quarter with 92 delivery days: 2,209 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX Nordic Power Base Quarter Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX Nordic Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX Nordic Power Base Quarter Future at the exercise price of the option on the last trading day. The buyer of the put option (put) receives a long position in the corresponding EEX Nordic Power Base Quarter Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any time.			

Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a 1st delivery quarter with 90 delivery days this corresponds to an amount of €2.159, for a 1st delivery quarter with 91 delivery days this corresponds to a value of €2.183, for a 2nd delivery quarter with 91 delivery days this corresponds to a value of €2.184, for a 3rd delivery quarter with 92 delivery days this corresponds to a value of €2.208 and for the 4th delivery quarter with 92 delivery days this corresponds to a value of €2.209.
Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 2 quarters
Last trading day	The last trading day for EEX Nordic Power Base Quarter Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by means of an entry into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.2.16 EEX Nordic Power Base Year Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A160YA2	A160YA	OBBY	EEX Nordic Power Base Year Option
Underlying	EEX Nordic Power Base Year Future of the year following the respective expiry date of the option.			
Contract volumes	A EEX Nordic Power Base Year Future; this corresponds to the following contract volumes in case of: - Delivery years with 365 delivery days: 8,760 MWh - Delivery years with 366 delivery days: 8,784 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX Nordic Power Base Year Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX Nordic Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX Nordic Power Base Year Future at the exercise price of the option on the last trading day. The seller of a put option (put) receives a long position in the corresponding EEX Nordic Power Base Year Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			
Tradeable option series	An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradeable option series at any given time.			
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a delivery year with 365 delivery days this corresponds to an amount of €8.760 and for a delivery year with 366 delivery days this corresponds to a value of €8.784.			

Delivery periods	The following delivery periods for call and put options are currently set up in the ECC Clearing System: - the respective next 2 delivery years of the underlying
Last trading day	The last trading day for EEX Nordic Power Base Year Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). The option is exercised by entering it into the EEX system between 08:00 am and 03:00 pm on the last trading day. Exercises only become effective at 03:00 pm; until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase (approx. 05:00 pm) on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers, this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.3 Contract Specification for EEX Futures on Natural Gas

3.3.1 Contract Specification for Physical Futures on Natural Gas

3.3.1.1 EEX NCG Natural Gas Futures with Different Delivery Periods

ISIN code/ WKN/ Short Code/ Name	DE000A0MEW81	A0MEW8	G0BM	EEX NCG Natural Gas Month Futures
	DE000A0MEW99	A0MEW9	G0BQ	EEX NCG Natural Gas Quarter Futures
	DE000A0G9FX0	A0G9FX	G0BS	EEX NCG Natural Gas Season Futures
	DE000A0MEXA7	A0MEXA	G0BY	EEX NCG Natural Gas Year Futures
Subject of the contract	Delivery or purchase of natural gas (H-gas) in accordance with DVGW (German Techical and Scientific Associatio for Gas and Water) guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) on each delivery day of the delivery month until 06:00 (CET) of the following calendar day at the virtual trading point within the NCG H-gas market area*, which is operated by NCG NetConnect Germany GmbH & Co. KG (EEX NCG Natural Gas Futures). All calendar days during the delivery month are delivery days.			
Trading days	Trading days for EEX NCG Natural Gas Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX NCG Natural Gas Futures takes place on these days.			
Minimum lot size	1 contract or multiples thereof.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current delivery month as well as the respective next 6 months (EEX NCG Natural Gas Month Future), - the respective next 7 full quarters (EEX NCG Natural Gas Quarter Future), - the respective next 6 full seasons (EEX NCG Natural Gas Season Future) - the respective next 6 full calendar years (EEX NCG Natural Gas Year Future). The exact number of the cleared delivery periods is established between the management board of ECC and EEX. The management board of ECC and EEX can establish further delivery periods and launch them for clearing. * Season comprises the months from October to March (Winter Season) and the months from April to September (Summer Season).			

Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery perriod and the quantity of natural gas to be delivered daily. This quantity amounts usually to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 183 delivery days it amounts to 4,392 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Contract volume during delivery month	As of the second exchange trading day before the commencement of the delivery period, after the end of trading, the contract volume is reduced by the quantity of natural gas which is introduced into delivery. The delivery day introduced into delivery is the day that follows the next exchange trading day (t+2). In case this delivery day is not an exchange trading day, all following delivery days up until and including the next exchange trading day are introduced into delivery.
Pricing	In €/MWh with three decimal places after the point.
Minimum price fluctuation	0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0.720, for a quarter future with 91 delivery days this corresponds to a value of €2.184, for a season future with 182 delivery days this corresponds to a value of €4.368 and for a year future with 365 delivery days this corresponds to a value of €8.760.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of a EEX NCG Natural Gas Year Future is replaced by equivalent positions of three EEX NCG Natural Gas Month Futures for the delivery months from January through to March and the three EEX NCG Natural Gas Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of a EEX NCG Natural Gas Season Future is replaced by equivalent positions of the three EEX NCG Natural Gas Month Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX NCG Natural Gas Quarter Future. On the third exchange trading day before the beginning of the delivery period, each open position of a EEX NCG Natural Gas Quarter Future is replaced by equivalent positions of the three EEX NCG Natural Gas Month Futures whose delivery months taken together correspond to the delivery quarter.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

The NCG H-Gas market area as well as the new market area established from this area after a market area change by the gas network operator.

3.3.1.2 EEX GASPOOL Natural Gas Futures with Different Delivery Periods

ISIN code/ WKN/ Short Code/ Name	DE000A0MEXB5	A0MEXB	G2BM	EEX GPL Natural Gas Month Futures
	DE000A0MEXC3	A0MEXC	G2BQ	EEX GPL Natural Gas Quarter Futures
	DE000A1N5RJ2	A1N5RJ	G2BS	EEX GPL Natural Gas Season Futures
	DE000A0MEXD1	A0MEXD	G2BY	EEX GPL Natural Gas Year Futures
Subject of the contract	Delivery or purchase of natural gas (H-gas) in accordance with DVGW (German Techical and Scientific Associatio for Gas and Water) guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) on each delivery day of the delivery month until 06:00 (CET) of the following calendar day at the virtual trading point within the market area* of GASPOOL Balancing Services GmbH (EEX GPL Natural Gas Futures). All calendar days during the delivery month are delivery days.			
Trading days	Trading days for EEX GPL Natural Gas Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX GPL Natural Gas Futures take place on these days.			
Minimum lot size	1 contract or multiples thereof			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current delivery month as well as the respective next 6 months (EEX GPL Natural Gas Month Future), - the respective next 7 full quarters (EEX GPL Natural Gas Quarter Future), - the respective next 6 full seasons* (EEX GPL Natural Gas Season Future), - the respective next 6 full calendar years (EEX GPL Natural Gas Year Future). The exact number of cleared delivery periods is established between the management board of ECC and EEX. The management board of ECC and EEX can establish further delivery periods and launch them for clearing. * Season comprises the months from October to March (Winter Season) and the months from April to September (Summer Season).			

Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 183 delivery days it amounts 4,392 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Contract volume during delivery month	As of the second exchange trading day before the commencement of the delivery period, after the end of trading, the contract volume is reduced by the quantity of natural gas which is introduced into delivery. The delivery day introduced into delivery is the day that follows the next exchange trading day (t+2). In case this delivery day is not an exchange trading day, all following delivery days up until and including the next exchange trading day are introduced into delivery.
Pricing	In €/MWh with three decimal places after the point.
Minimum price fluctuation	0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0.72, for a quarter future with 91 delivery days this corresponds to a value of €2.184, for a season future with 182 delivery days this corresponds to a value of €4.368 and for a year future with 365 delivery days this corresponds to a value of €8.76.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of a EEX GPL Natural Gas Year Future is replaced by equivalent positions of three EEX GPL Natural Gas Month Futures for the delivery months from January through to March and the three EEX GPL Natural Gas Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of a EEX GPL Natural Gas Season Future is replaced by equivalent positions of the three EEX GPL Natural Gas Month Futures for the delivery months from April to June and the following EEX GPL Natural Gas Quarter Future (Summer Season) or by the delivery months from October to December and the following EEX GPL Natural Gas Quarter Future (Winter Season). On the third exchange trading day before the beginning of the delivery period, each open position of a EEX GPL Natural Gas Quarter Future is replaced by equivalent positions of the three EEX GPL Natural Gas Month Futures whose delivery months together correspond to the delivery quarter.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

Gaspool H-Gas (formerly BEB) market area as well as the new market area established from this area after the merger of the GUD market area with the ONTRAS – VNG and WINGAS market areas.

3.3.1.3 EEX NBP Natural Gas Futures with Different Delivery Periods

ISIN code/ WKN/ Short Code/ Name	DE000A1KQTD5	A1KQTD	G9BM	EEX NBP Natural Gas Month-Futures
	DE000A1KQTE3	A1KQTE	G9BQ	EEX NBP Natural Gas Quarter-Futures
	DE000A1KQTF0	A1KQTF	G9BS	EEX NBP Natural Gas Season-Futures
	DE000A1KQTG8	A1KQTG	G9BY	EEX NBP Natural Gas Year-Futures
Subject of the contract	Delivery or purchase of natural gas with a constant output of 1,000 therm per day (respectively 29.3071 MWh per day) during the time from 06:00 (CET) on each delivery day of the delivery period until 06:00 a.m. (CET) of the following calendar day at the virtual trading point with the National Balance Point. Transactions in EEX NBP Natural Gas Futures can be registered with EEX for clearing only.			
Trading days	Registration of OTC transactions is possible on all EEX business days.			
Business days	ECC business days are all TARGET days. Margin calculation and physical settlement of EEX NBP Natural Gas Futures take place on these days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET days except for UK Bank Holidays.			
Minimum lot size	1 contract or multiples thereof.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the respective next 35 months (EEX NBP Natural Gas Month Future), - the respective next 7 full quarters (EEX NBP Natural Gas Quarter Future), - the respective next 6 full seasons (EEX NBP Natural Gas Season Future) - the respective next 6 full Years (EEX NBP Natural Gas Year Future) The exact number of the cleared delivery periods is established between the management board of the ECC and EEX. The management board of the ECC and EEX can establish further delivery periods and launch them for clearing. * Season comprises the months October to March (Winter Season) and the months April to September (Summer Season).			

Contract volume	The contract volume is calculated from the factor of the number of delivery days in the delivery period and the quantity of natural gas to be delivered each delivery day. This quantity amounts to 1,000 therm per day (29.3071 MWh per day). For example, the contract volume for a month future with 30 delivery days amounts to 30,000 therm (879.21 MWh), for a quarter future with 91 delivery days it amounts to 91,000 therm (2,666.95 MWh), for a Winter Season with 182 days it amounts to 182,000 therm (5,333.89 MWh), for a Summer Season with 183 days it amounts to 183,000 therm (5,363.20 MWh) and for a year future with 365 delivery days it amounts to 365,000 therm (10,697.09 MWh).
Contract volume during delivery month	As of the second exchange trading day before the commencement of the delivery period, after the end of trading, the contract volume is reduced by the quantity of natural gas which is introduced into delivery. The delivery day introduced into delivery is the day that follows the next exchange trading day (t+2). In case this delivery day is not an exchange trading day, all following delivery days up until and including the next exchange trading day are introduced into delivery.
Pricing	GBP pence 0.001 / therm with three decimal digits.
Minimum price fluctuation	GBP pence 0.001 / therm; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of GBP 0.30, for a quarter future with 91 delivery days this corresponds to a value of GBP 0.91, for a winter season with 182 delivery days this corresponds to a value of GBP 1.82, for a summer season with 183 delivery days this corresponds to a value of GBP 1.83 and for a year future with 365 delivery days this corresponds to a value of GBP 3.65.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of a EEX NBP Natural Gas Year Future is replaced by equalent positions of the three EEX NBP Natural Gas Month Futures for the delivery months from January through to March and the three EEX NBP Natural Gas Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of a EEX NBP Natural Gas Season Future is replaced by equivalent positions of the three NCG Natural Gas Month Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX NBP Natural Gas Quarter Future. On the third exchange trading day before the beginning of the delivery period, each open position of a EEX NBP Natural Gas Quarter Future is replaced by equivalent positions of the three EEX NBP Natural Gas Month Futures whose delivery months together correspond to the delivery quarter.

Fulfilment	The Month futures are settled physically by that part of the contract which the volume was reduced with after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day during the delivery period.

3.3.1.4 EEX PEG Natural Gas Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A0XW576	A0XW57	G5BM	EEX PEG Natural Gas Month Future
	DE000A0XW584	A0XW58	G5BQ	EEX PEG Natural Gas Quarter Future
	DE000A0G9FY8	A0G9FY	G5BS	EEX PEG Natural Gas Season Future
	DE000A1N5157	A1N515	G5BY	EEX PEG Natural Gas Year Future
Subject of the contract	Delivery of natural gas (H-Gas) during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period in the GRTgaz transmission grid. Delivery point is the PEG, a virtual hub/ title transfer point managed by GRTgaz and Teréga SA. The delivery days are all the calendar days in the delivery month. Transactions in EEX PEG Natural Gas Futures can be concluded at EEX.			
Trading days	Trading days for EEX PEG Natural Gas Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement (nomination) take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX PEG Natural Gas Base Load Month Future), - the respective next 7 full quarters (EEX PEG Natural Gas Base Load Quarter Future), - the respective next 6 full seasons (EEX PEG Natural Gas Base Load Season Future), - the respective next 6 full years (EEX PEG Natural Gas Base Load Year Future). The exact number of the cleared delivery periods is established between the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity amounts to 1 MWh/day. No consideration of summer/winter time switch. For example, the contract volume for a month future with 30 delivery days amounts to 30 MWh, for a quarter future with 91 delivery days it amounts to 91 MWh, for a season contract with 182 delivery days to 182 MWh and for a year future with 365 delivery days to 365 MWh.			

Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of € 0.030, for a quarter future with 91 delivery days this corresponds to a value of € 0.091, for a season future with 183 delivery days this corresponds to a value of € 0.183 and for a year future with 365 delivery days this corresponds to a value of € 0.365.
Cascading	Each open position of a EEX PEG Nord Natural Gas Base Load Year Future is replaced with equal positions of the three EEX PEG Natural Gas Base Load Month Futures for the delivery months January to March and the 3 respective following EEX PEG Natural Gas Base Load Quarter Futures. Each open position of a EEX PEG Natural Gas Base Load Season Future is replaced with equal positions of the three EEX PEG Natural Gas Base Load Month Futures for the delivery months October to December (Winter Season) as well as for the delivery months April to June (Summer Season) and the respective following EEX PEG Natural Gas Base Load Quarter Future. Each open position of a EEX PEG Natural Gas Base Load Quarter Future is replaced with equal positions of the three EEX PEG Natural Gas Base Load Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX PEG Natural Gas Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX PEG Natural Gas Base Load Month Futures is two business days before the beginning of the delivery period.
Last settlement day of the delivery	The last settlement day of the EEX PEG Natural Gas Base Load Month Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX PEG Natural Gas Month Futures in the ECC Clearing System.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries in the entire delivery month is the final settlement price determined on the last trading day of a EEX PEG Natural Gas Month Future. The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on said amount on the business day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.1.5 EEX PVB Natural Gas Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A2LZ6S8	A2LZ6S	GEBM	EEX PVB Natural Gas Month Future
	DE000A2LZ6T6	A2LZ6T	GEBQ	EEX PVB Natural Gas Quarter Future
	DE000A2LZ6U4	A2LZ6U	GEBS	EEX PVB Natural Gas Season Future
	DE000A2LZ6V2	A2LZ6V	GEBY	EEX PVB Natural Gas Year Future
Subject of the contract	Delivery or acceptance of delivery of natural gas (H-Gas) during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period in the PVB transmission grid. Delivery point is the virtual trading point Punto Virtual de Balance – España (PVB-ES) managed by ENAGAS GTS S.A.U. Delivery days are all the calendar days in the delivery month.			
Trading days	Trading days for EEX PVB Natural Gas Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement (nomination) take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX PVB Natural Gas Base Load Month Future), - the respective next 7 full quarters (EEX PVB Natural Gas Base Load Quarter Future), - the respective next 6 full seasons (EEX PVB Natural Gas Base Load Season Future), - the respective next 6 full years (EEX PVB Natural Gas Base Load Year Future). The exact number of the cleared delivery periods is established between the management board of ECC and EEX.			
Contract volume	The contract is calculated by multiplying the number of delivery days in the delivery period with the quantity of natural gas to be delivered daily. This quantity amounts to 1 MWh/day. No consideration of summer/winter time switch. For example, the contract volume for a month future with 30 delivery days amounts to 30 MWh, for a quarter future with 91 delivery days it amounts to 91 MWh, for a season contract with 182 delivery days to 182 MWh and for a year future with 365 delivery days to 365 MWh.			

Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of € 0.030, for a quarter future with 91 delivery days this corresponds to a value of € 0.091, for a season future with 183 delivery days this corresponds to a value of € 0.183 and for a year future with 365 delivery days this corresponds to a value of € 0.365.
Cascading	Each open position of a EEX PVB Natural Gas Base Load Year Future is replaced with equal positions of the three EEX PVB Natural Gas Base Load Month Futures for the delivery months January to March and the 3 respective following EEX PVB Natural Gas Base Load Quarter Futures. Each open position of a EEX PVB Natural Gas Base Load Season Future is replaced with equal positions of the three EEX PVB Natural Gas Base Load Month Futures for the delivery months October to December (Winter Season) as well as for the delivery months April to June (Summer Season) and the respective following EEX PVB Natural Gas Base Load Quarter Future. Each open position of a EEX PVB Natural Gas Base Load Quarter Future is replaced with equal positions of the three EEX PVB Natural Gas Base Load Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX PVB Natural Gas Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX PVB Natural Gas Base Load Month Futures is two business days before the beginning of the delivery period.
Last settlement day of the delivery	The last settlement day of the EEX PVB Natural Gas Base Load Month Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX PVB Natural Gas Month Futures in the ECC Clearing System.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries in the entire delivery month is the final settlement price determined on the last trading day of a EEX PVB Natural Gas Month Future. The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on said amount on the business day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.1.6 EEX TTF Natural Gas Base Load Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A1PH514	A1PH51	G3BM	EEX TTF Natural Gas Month Future
	DE000A1PH522	A1PH52	G3BQ	EEX TTF Natural Gas Quarter Future
	DE000A1PH530	A1PH53	G3BS	EEX TTF Natural Gas Season Future
	DE000A1PH548	A1PH54	G3BY	EEX TTF Natural Gas Year Future
Subject of the contract	Delivery of natural gas with a constant rate of 1 MW during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period in the Gas Transport Services B.V. (GTS) transmission grid. Delivery point is the Dutch Title Transfer Facility (TTF), the virtual hub managed by GTS. The delivery days are all the calendar days in the delivery month.			
Trading days	Trading days for EEX TTF Natural Gas Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement (nomination) of TTF Gas Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 35 months (EEX TTF Natural Gas Base Load Month Future), - the respective next 11 full quarters (EEX TTF Natural Gas Base Load Quarter Future) - the respective next 6 full seasons (EEX TTF Natural Gas Base Load Season Future) - the respective next 6 full years (EEX TTF Natural Gas Base Load Year Future) The exact number of the cleared delivery periods is established between the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 182 days it amounts to 4.368 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			

Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0.720, for a quarter future with 91 delivery days this corresponds to a value of €2.184, for a season future with 182 delivery days this corresponds to a value of €4.368 and for a year future with 365 delivery days this corresponds to a value of €8.760.
Cascading	Each open position of a EEX TTF Natural Gas Base Load Year Future is replaced with equal positions of the three EEX TTF Natural Gas Base Load Month Futures for the delivery months from January through to March and three EEX TTF Natural Gas Base Load Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX TTF Natural Gas Base Load Season Future is replaced with equal positions of the three EEX TTF Natural Gas Base Load Month Futures for the delivery months from October to December (Winter Season) as well as for the delivery months from April to June (Summer Season) and the respective following EEX TTF Natural Gas Base Load Quarter Future. Each open position of a EEX TTF Natural Gas Base Load Quarter Future is replaced with equal positions in the three EEX TTF Natural Gas Base Load Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX TTF Natural Gas Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX TTF Natural Gas Base Load Month Futures is two business days before the beginning of the delivery period.
Last settlement day of the delivery	The last settlement day of EEX TTF Natural Gas Base Load Month Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX TTF Natural Gas Base Load Month Futures in the ECC Clearing System.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries in the entire delivery month is the final settlement price determined on the last trading day of a TTF Gas Base Load Month Future. The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on said amount on the business day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.1.7 EEX ZTP Natural Gas Base Load Futures

ISIN Code / Eurex Short Code / Name	DE000A11RC87	GBBM	EEX ZTP Natural Gas Month Futures
	DE000A11RC95	GBBQ	EEX ZTP Natural Gas Quarter Futures
	DE000A11RDA0	GBBS	EEX ZTP Natural Gas Season Futures
	DE000A11RDB8	GBBY	EEX ZTP Natural Gas Year Futures
Subject of the contract	Delivery or purchase of natural gas (H-gas quality) with a constant output of 1 MWh during the time from 06:00 a.m. (CET) of the first delivery day of the delivery period until 06:00 a.m. (CET) of the first calendar day after the end of the delivery period at the physical gas hub ZTP. All contracts are physically settled: all open positions are nominated on the virtual hub of Fluxys SA. Delivery occurs each calendar day of the delivery period for the contract under consideration.		
Trading days	Trading days for EEX ZTP Natural Gas Futures will be determined by EEX.		
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX ZTP Natural Gas Futures take place on these days. Physical settlement takes place on every calendar day.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and respective next 6 months (EEX ZTP Natural Gas Month Future), - the respective next 7 full quarters (EEX ZTP Natural Gas Quarter Future), - the respective next 6 full seasons (EEX ZTP Natural Gas Season Future), - the respective next 6 full years (EEX ZTP Natural Gas Year Future) The exact number of the cleared delivery periods is established between the management board of ECC and EEX. The management board of the ECC and EEX can establish further delivery periods and launch them for clearing. *Season comprises the months October to March (Winter Season) and the months April to September (Summer Season).		
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 182 days it amounts to 4.368 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.		
Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each		

	business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0.720, for a quarter future with 91 delivery days this corresponds to a value of €2.184, for a season future with 182 delivery days this corresponds to a value of €4.368 and for a year future with 365 delivery days this corresponds to a value of €8.760.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of a EEX ZTP Natural Gas Year Future is replaced by equivalent positions of the three EEX ZTP Natural Gas Month Futures for the delivery months from January through to March and the three EEX ZTP Natural Gas Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of a EEX ZTP Natural Gas Season Future is replaced by equivalent positions of the three EEX ZTP Natural Gas Month Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX ZTP Natural Gas Quarter Future. On the third exchange trading day before the beginning of the delivery period, each open position of a EEX ZTP Natural Gas Quarter Future is replaced by equivalent positions of the three EEX ZTP Natural Gas Month Futures whose delivery months together correspond to the delivery quarter.
Last trading day	The last trading day for EEX ZTP Natural Gas Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX ZTP Natural Gas Month Futures is two business days before the beginning of the delivery period.
Last settlement day of the delivery	The last settlement day of EEX ZTP Natural Gas Month Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX ZTP Natural Gas Month Futures in the ECC Clearing System.
Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries during the entire delivery period is the final settlement price determined on the last trading day of a EEX ZTP Natural Gas Month Future. The buyer is obliged to purchase the quantity of natural gas agreed on each delivery day during the delivery period and to pay the purchase price plus any taxes payable on the said amount. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on each delivery day during the delivery period.

3.3.1.8 EEX ZEE Gas Base Load Futures

ISIN Code / Eurex Short Code / Name	DE000A11RC46	GABM	ZEE Natural Gas Month Futures
	DE000A11RC53	GABQ	ZEE Natural Gas Quarter Futures
	DE000A11RC61	GABS	ZEE Natural Gas Season Futures
	DE000A11RC79	GABY	ZEE Natural Gas Year Futures
Subject of the contract	Delivery or purchase of natural gas (H-gas quality) with a constant output of 1,000 therm devided by delivery hours on the gas day (normal days 29.3071MWh / 24 hours) during the time from 06:00 a.m. (CET) of the first delivery day of the delivery period until 06:00 a.m. (CET) of the first calendar day after the end of the delivery period at the physical gas hub ZEE. All contracts are physically settled: all open positions are nominated on the virtual hub of Fluxys SA. Delivery occurs each calendar day of the delivery period for the contract under consideration.		
Trading days	Trading days for ZEE Natural Gas Futures will be determined by EEX.		
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of ZEE Natural Gas Futures take place on these days. Physical settlement takes place on every calendar day.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and respective next 6 months (ZEE Natural Gas Month Future), - the respective next 7 full quarters (ZEE Natural Gas Quarter Future), - the respective next 6 full seasons (ZEE Natural Gas Season Future), - the respective next 6 full years (ZEE Natural Gas Year Future) The exact number of the cleared delivery periods is established between the management board of ECC and EEX. The management board of the ECC and EEX can establish further delivery periods and launch them for clearing. *Season comprises the months October to March (Winter Season) and the months April to September (Summer Season).		
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity usually amounts to 1,000 therm per day (29,3071 MWh per day). For example, the contract volume for a month future with 30 delivery days amounts to 30,000 therm (879.21 MWh), for a quarter future with 91 delivery days it amounts to 91,000 therm (2,666.95 MWh), for a Winter Season future with 182 days it amounts to 182,000 therm (5,333.89 MWh) , for a Summer Season future with 183 days it amounts to 183,000 therm (5,363.20 MWh) and for a year future with 365 delivery days it amounts to 365,000 therm (10,697.09 MWh).		

Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	GBP pence / therm with three decimal places after the point.
Minimum price fluctuation	GBP pence 0.001 per therm; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of GBP 0.30, for a quarter future with 91 delivery days this corresponds to a value of GBP 0.91, for a Winter Season future with 182 delivery days this corresponds to a value of GBP 1.82, for a Summer Season future with 183 delivery days this corresponds to a value of GBP 1.83 and for a year future with 365 delivery days this corresponds to a value of GBP 3.65.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of a ZEE Natural Gas Year Future is replaced by equivalent positions of the three ZEE Natural Gas Month Futures for the delivery months from January through to March and the three ZEE Natural Gas Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of a ZEE Natural Gas Season Future is replaced by equivalent positions of the three ZEE Natural Gas Month Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following ZEE Natural Gas Quarter Future. On the third exchange trading day before the beginning of the delivery period, each open position of a ZEE Natural Gas Quarter Future is replaced by equivalent positions of the three ZEE Natural Gas Month Futures whose delivery months together correspond to the delivery quarter.
Last trading day	The last trading day for ZEE Natural Gas Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of ZEE Natural Gas Month Futures is two business days before the beginning of the delivery period.
Last settlement day of the delivery	The last settlement day of ZEE Gas Month Futures is two business days before the last delivery day of the delivery month. This is the expiry day of ZEE Natural Gas Month Futures in the ECC Clearing System.
Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries during the entire delivery period is the final settlement price determined on the last trading day of a ZEE Natural Gas Month Future. The buyer is obliged to purchase the quantity of natural gas agreed on each delivery day during the delivery period and to pay the purchase price plus any taxes payable on the said amount. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on each delivery day during the delivery period.

3.3.1.9 EEX PSV Natural Gas Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A160LU7	GCBM	EEX PSV Natural Gas Month Futures
	DE000A160LV5	GCBQ	EEX PSV Natural Gas Quarter Futures
	DE000A160LW3	GCBS	EEX PSV Natural Gas Season Futures
	DE000A160LX1	GCBY	EEX PSV Natural Gas Year Futures
Subject of the contract	Delivery of natural gas quality as defined by SNAM RETE Gas S.p.A. within the Gas Quality Specification with a constant rate of 1 MWh during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period at the virtual trading point PSV operated by SNAM RETE GAS S.p.A.. All calendar days during the delivery month are delivery days.		
Trading days	Trading days for EEX PSV Natural Gas Futures will be determined by EEX.		
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX PSV Natural Gas Futures take place on these days.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current delivery month as well as the respective next 6 months (EEX PSV Natural Gas Month Futures), - the respective next 7 full quarters (EEX PSV Natural Gas Quarter Futures), - the respective next 6 full seasons (EEX PSV Natural Gas Season Futures), - the respective next 6 full calendar years (EEX PSV Natural Gas Year Futures). The exact number of the cleared delivery periods is established between the management board of ECC and EEX. The management board of ECC and EEX can establish further delivery periods and launch them for clearing.		
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity amounts always to 24 MWh, even on the day of the switch from winter time to summer time it amounts to 24 MWh and on the day of the switch from summer time to winter time it amounts to 24 MWh as well. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2184 MWh, for a season future with 182 delivery days to 4368 MWh and for a year future with 365 delivery days to 8760 MWh.		

Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of € 0.720, for a quarter future with 91 delivery days this corresponds to a value of € 2.184, for a season future with 182 delivery days this corresponds to a value of € 4.368 and for a year future with 365 delivery days this corresponds to a value of € 8.760.
Cascading	Each open position of a EEX PSV Natural Gas Year Future is replaced with equal positions of the three EEX PSV Natural Gas Month Futures for the delivery months January to March and the 3 respective following EEX PSV Natural Gas Quarter Futures. Each open position of a EEX PSV Natural Gas Season Future is replaced with equal positions of the three EEX PSV Natural Gas Month Futures for the delivery months October to December (Winter Season) as well as for the delivery months April to June (Summer Season) and the respective following EEX PSV Natural Gas Quarter Future. Each open position of a EEX PSV Natural Gas Quarter Future is replaced with equal positions of the three EEX PSV Natural Gas Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX PSV Natural Gas Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX PSV Natural Gas Month Futures is two business days before the beginning of the delivery period.
Last settlement day of the delivery	The last settlement day of the EEX PSV Natural Gas Month Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX PSV Natural Gas Month Futures in the ECC Clearing System.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries in the entire delivery month is the final settlement price determined on the last trading day of a EEX PSV Natural Gas Month Future. The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on said amount on the business day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.1.10 EEX ETF Natural Gas Futures Contracts

ISIN code/ WKN/ Short Code/ Name	DE000A2BNMB8	A2BNMB	GDBM	EEX ETF Natural Gas Month Futures
	DE000A2BNMC6	A2BNMC	GDBQ	EEX ETF Natural Gas Quarter Futures
	DE000A2BNMD4	A2BNMD	GDBS	EEX ETF Natural Gas Season Futures
	DE000A2BNME2	A2BNME	GDBY	EEX ETF Natural Gas Year Futures
Subject of the contract	Delivery or purchase of natural gas quality as defined by Energinet.dk within the Danish Gas Specifications and the limits listed in Rules for Gas Transport at the ETF – the virtual trading point—with a constant output of 1 MW during the time from 06:00 (CET) on each delivery day of the delivery period until 06:00 (CET) of the following calendar day at the virtual trading point - ETF -, which is operated by Energinet.dk. All calendar days during the delivery month are delivery days.			
Trading days	Trading days for EEX ETF Natural Gas Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement (nomination) of EEX ETF Natural Gas Futures take place on these days.			
Minimum lot size	1 contract or multiples thereof.			
Delivery periods	The following delivery periods are currently setup in the ECC Clearing System: - the current and the next 6 months (EEX ETF Natural Gas Base Load Month Futures) - the respective next 7 full quarters (EEX ETF Natural Gas Base Load Quarter Futures) - the respective next 6 full seasons (EEX ETF Natural Gas Base Load Season Futures) - the respective next 6 full years (EEX ETF Natural Gas Base Load Year Futures) The exact number of the cleared delivery periods is established between the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity amounts usually to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 183 delivery days it amounts to 4,392 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			

Contract volume during delivery month	As of the second exchange trading day before the commencement of the delivery period, after the end of trading, the contract volume is reduced by the quantity of natural gas which is introduced into delivery. The delivery day introduced into delivery is the day that follows the next exchange trading day (t+2). In case this delivery day is not an exchange trading day, all following delivery days up until and including the next exchange trading day are introduced into delivery.
Pricing	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0,720.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of a EEX ETF Natural Gas Year Future is replaced by equivalent positions of three EEX ETF Natural Gas Month Futures for the delivery months from January through to March and the three EEX ETF Natural Gas Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of a EEX ETF Natural Gas Season Future is replaced by equivalent positions of the three EEX ETF Natural Gas Month Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX ETF Natural Gas Quarter Future. On the third exchange trading day before the beginning of the delivery period, each open position of a EEX ETF Natural Gas Quarter Future is replaced by equivalent positions of the three EEX ETF Natural Gas Month Futures whose delivery months taken together correspond to the delivery quarter.
Last trading day	The last trading day for EEX ETF Gas Futures will be determined by EEX.
Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.1.11 EEX CEGH Natural Gas Future Contracts

ISIN Code/ WKN/ Short Code/ Name	AT0000A17YV5	G8BM	EEX CEGH Natural Gas Month Futures
	AT0000A17YS1	G8BQ	EEX CEGH Natural Gas Quarter Futures
	AT0000A17YT9	G8BS	EEX CEGH Natural Gas Season Futures
	AT0000A17YU7	G8BY	EEX CEGH Natural Gas Year Futures
Subject of the contract	Delivery of natural gas with a constant rate of 1 MW during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period at the virtual trading point within the market area East, which is operated by the Central European Gas Hub (CEGH).The delivery days are all calendar days in the delivery month. Transactions in EEX CEGH Natural Gas Futures can be concluded or registered for OTC-Clearing at EEX.		
Trading days	Trading days for EEX CEGH Natural Gas Futures will be determined by EEX.		
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement (nomination) of EEX CEGH Natural Gas Futures take place on these days.		
Delivery periods	The following delivery periods are currently setup in the ECC Clearing System: - the current and the next 6 months (EEX CEGH Natural Gas Base Load Month Futures) - the respective next 7 full quarters (EEX CEGH Natural Gas Base Load Quarter Futures) - the respective next 6 full seasons (EEX CEGH Natural Gas Base Load Season Futures) - the respective next 6 full years (EEX CEGH Natural Gas Base Load Year Futures) The exact number of the cleared delivery periods is established between the management board of ECC and EEX.		

Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 183 delivery days it amounts to 4,392 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Contract volume during delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0,720.
Cascading	Each open position of EEX CEGH Natural Gas Base Load Year Future is replaced with equal positions of the three EEX CEGH Natural Gas Base Load Month Futures for the delivery months January to March and the three respective following EEX CEGH Natural Gas Base Load Quarter Futures. Each open position of a EEX CEGH Natural Gas Base Load Season Future is replaced with equal positions of the three EEX CEGH Natural Gas Base Load Month Futures for the delivery months October to December (Winter Season) as well as for the delivery months April to June (Summer Season) and the respective following EEX CEGH Natural Gas Base Load Quarter Future. Each open position of a EEX CEGH Natural Gas Base Load Quarter Future is replaced with equal positions of the three EEX CEGH Natural Gas Base Load Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX CEGH Gas Futures will be determined by EEX.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.1.12 EEX Czech Natural Gas Futures

ISIN code/ WKN/ Short Code/ Name	DE000A2GGKD1	G1BM	EEX Czech Natural Gas Month Futures
	DE000A2GGKE9	G1BQ	EEX Czech Natural Gas Quarter Futures
	DE000A2GGKF6	G1BS	EEX Czech Natural Gas Season Futures
	DE000A2GGKG4	G1BY	EEX Czech Natural Gas Year Futures
Subject of the contract	Delivery of natural gas with a constant rate of 1 MW during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period. Delivery point is the Czech virtual trading point managed by OTE, a.s. The delivery days are all the calendar days in the delivery month. Transactions in EEX Czech Natural Gas Futures can be concluded or registered for OTC-Clearing at EEX. The products are traded on “EEX Czech Natural Gas Futures Market” a cooperation of the Austrian Central European Gas Hub AG (CEGH) and EEX, operated by EEX.		
Trading days	Trading days for EEX Czech Natural Gas Futures will be determined by EEX		
Business days	ECC business days are all TARGET 2 days. Cash settlement and margin calculation of EEX Czech Natural Gas Futures takes place on these days.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current delivery month as well as the respective next 6 months (EEX Czech Natural Gas Month Future), - the respective next 7 full quarters (EEX Czech Natura Gas Quarter Future), - the respective next 6 full seasons (EEX Czech Natural Gas Season Future) - the respective next 6 full calendar years (EEX Czech Natural Gas Year Future). The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity amounts usually to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 182 delivery days it amounts to 4,368 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.		

Contract volume during delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0.720, for a quarter future with 91 delivery days this corresponds to a value of €2.184, for a season future with 182 delivery days this corresponds to a value of €4.368 and for a year future with 365 delivery days this corresponds to a value of €8.760.
Cascading	Each open position of a EEX Czech Natural Gas Year Futures is replaced with equal positions of the three EEX Czech Natural Gas Month Futures for the delivery months from January through to March and three EEX Czech Natural Gas Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Czech Natural Gas Season Future is replaced with equal positions of the three EEX Czech Natural Gas Month Futures for the delivery months from October to December (Winter Season) as well as for the delivery months from April to June (Summer Season) and the respective following EEX Czech Natural Gas Quarter Future. Each open position of a EEX Czech Natural Gas Quarter Future is replaced with equal positions in the three EEX Czech Natural Gas Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Czech Natural Gas Futures will be determined by EEX.
First settlement day of the delivery	The first cash settlement day of EEX Czech Natural Gas Month Futures is one business day before the beginning of the delivery period.
Last settlement day of the delivery	The last cash settlement day of EEX Czech Natural Gas Month Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX Czech Natural Gas Month Futures in the ECC Clearing System.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries in the entire delivery month is the final settlement price determined on the last trading day of a EEX Czech Natural Gas Month Futures. The buyer is obliged to purchase the quantity on the delivery day and to pay the purchase price plus tax payable on said amount on the business day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration on the delivery day.

3.3.2 Contract Specifications for Physical OTF-Futures in Natural Gas

3.3.2.1 EEX NCG Natural Gas OTF Futures

ISIN code/ WKN/ Short Code/ Name	DE000A18T1B4	A18T1B	H0BM	EEX NCG Natural Gas Month OTF Futures
	DE000A18T1C2	A18T1C	H0BQ	EEX NCG Natural Gas Quarter OTF Futures
	DE000A18T1D0	A18T1D	H0BS	EEX NCG Natural Gas Season OTF Futures
	DE000A18T1E8	A18T1E	H0BY	EEX NCG Natural Gas Year OTF Futures
Subject of the contract	Delivery or purchase of natural gas (H-gas) in accordance with DVGW (German Techical and Scientific Associatio for Gas and Water) guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) on each delivery day of the delivery month until 06:00 (CET) of the following calendar day at the virtual trading point within the NCG H-gas market area[8], which is operated by NCG NetConnect Germany GmbH & Co. KG (Gas Futures). All calendar days during the delivery month are delivery days.			
Trading days	Trading days for EEX NCG Natural Gas OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX NCG Natural Gas OTF Futures takes place on these days.			
Minimum lot size	1 contract or multiples thereof.			

[8] The NCG H-Gas market area as well as the new market area established from this area after a market area change by the gas network operator.

Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current delivery month as well as the respective next 6 months (EEX NCG Natural Gas Month OTF Future), - the respective next 7 full quarters (EEX NCG Natural Gas Quarter OTF Future), - the respective next 6 full seasons* (EEX NCG Natural Gas Season OTF Future) - the respective next 6 full calendar years (EEX NCG Natural Gas Year OTF Future). The exact number of the cleared delivery periods is established between the management board of ECC and EEX. The management board of ECC and EEX can establish further delivery periods and launch them for clearing. * Season comprises the months from October to March (Winter Season) and the months from April to September (Summer Season).
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity amounts usually to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 183 delivery days it amounts to 4,392 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Contract volume during delivery month	As of the second exchange trading day before the commencement of the delivery period, after the end of trading, the contract volume is reduced by the quantity of natural gas which is introduced into delivery. The delivery day introduced into delivery is the day that follows the next exchange trading day (t+2). In case this delivery day is not an exchange trading day, all following delivery days up until and including the next exchange trading day are introduced into delivery.
Pricing	In €/MWh with three decimal places after the point.
Minimum price fluctuation	0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0.720, for a quarter future with 91 delivery days this corresponds to a value of €2.184, for a season future with 182 delivery days this corresponds to a value of €4.368 and for a year future with 365 delivery days this corresponds to a value of €8.760.

Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of an EEX NCG Natural Gas Year OTF Future is replaced by equivalent positions of three EEX NCG Natural Gas Month OTF Futures for the delivery months from January through to March and the three EEX NCG Natural Gas Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX NCG Natural Gas Season OTF Future is replaced by equivalent positions of the three EEX NCG Natural Gas Month OTF Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX NCG Natural Gas Quarter OTF Future. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX NCG Natural Gas Quarter OTF Future is replaced by equivalent positions of the three EEX NCG Natural Gas Month OTF Futures whose delivery months taken together correspond to the delivery quarter.
Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.2.2 EEX GASPOOL Natural Gas OTF Futures

ISIN code/ WKN/ Short Code/ Name	DE000A18T074	A18T07	H2BM	EEX GPL Natural Gas Month OTF Futures
	DE000A18T082	A18T08	H2BQ	EEX GPL Natural Gas Quarter OTF Futures
	DE000A18T090	A18T09	H2BS	EEX GPL Natural Gas Season OTF Futures
	DE000A18T1A6	A18T1A	H2BY	EEX GPL Natural Gas Year OTF Futures
Subject of the contract	Delivery or purchase of natural gas (H-gas) in accordance with DVGW (German Techical and Scientific Associatio for Gas and Water) guideline 260 with a constant output of 1 MW during the time from 06:00 (CET) on each delivery day of the delivery month until 06:00 (CET) of the following calendar day at the virtual trading point within the market area[9] of GASPOOL Balancing Services GmbH (EEX GPL Natural Gas OTF Futures). All calendar days during the delivery month are delivery days.			
Trading days	Trading days for EEX GPL Natural Gas OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX GPL Natural Gas OTF Futures take place on these days.			
Minimum lot size	1 contract or multiples thereof			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current delivery month as well as the respective next 6 months (OTF GPL Natural Gas Month Future), - the respective next 7 full quarters (OTF GPL Natural Gas Quarter Future), - the respective next 6 full seasons* (OTF GPL Natural Gas Season Future), - the respective next 6 full calendar years (OTF GPL Natural Gas Year Future). The exact number of cleared delivery periods is established between the management board of ECC and EEX. The management board of ECC and EEX can establish further delivery periods and launch them for clearing. * Season comprises the months from October to March (Winter Season) and the months from April to September (Summer Season).			

[9] Gaspool H-Gas (formerly BEB) market area as well as the new market area established from this area after the merger of the GUD market area with the ONTRAS – VNG and WINGAS market areas

Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 183 delivery days it amounts 4,392 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Contract volume during delivery month	As of the second exchange trading day before the commencement of the delivery period, after the end of trading, the contract volume is reduced by the quantity of natural gas which is introduced into delivery. The delivery day introduced into delivery is the day that follows the next exchange trading day (t+2). In case this delivery day is not an exchange trading day, all following delivery days up until and including the next exchange trading day are introduced into delivery.
Pricing	In €/MWh with three decimal places after the point.
Minimum price fluctuation	0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0.72, for a quarter future with 91 delivery days this corresponds to a value of €2.184, for a season future with 182 delivery days this corresponds to a value of €4.368 and for a year future with 365 delivery days this corresponds to a value of €8.76.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of an OTF GPL Natural Gas Year Future is replaced by equivalent positions of three OTF GPL Natural Gas Month Futures for the delivery months from January through to March and the three OTF GPL Natural Gas Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of an OTF GPL Natural Gas Season Future is replaced by equivalent positions of the three OTF GPL Natural Gas Month Futures for the delivery months from April to June and the following OTF GPL Natural Gas Quarter Future (Summer Season) or by the delivery months from October to December and the following OTF GPL Natural Gas Quarter Future (Winter Season). On the third exchange trading day before the beginning of the delivery period, each open position of an OTF GPL Natural Gas Quarter Future is replaced by equivalent positions of the three OTF GPL Natural Gas Month Futures whose delivery months together correspond to the delivery quarter.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.2.3 EEX TTF Natural Gas OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A18T033	A18T03	H3BM	EEX TTF Natural Gas Month OTF Future
	DE000A18T041	A18T04	H3BQ	EEX TTF Natural Gas Quarter OTF Future
	DE000A18T058	A18T05	H3BS	EEX TTF Natural Gas Season OTF Future
	DE000A18T066	A18T06	H3BY	EEX TTF Natural Gas Year OTF Future
Subject of the contract	Delivery of natural gas with a constant rate of 1 MW during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period in the Gas Transport Services B.V. (GTS) transmission grid. Delivery point is the Dutch Title Transfer Facility (TTF), the virtual hub managed by GTS. The delivery days are all the calendar days in the delivery month.			
Trading days	Trading days for EEX TTF Natural Gas OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement (nomination) of EEX TTF Natural Gas OTF Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 35 months (EEX TTF Natural Gas Base Load Month OTF Future), - the respective next 11 full quarters (EEX TTF Natural Gas Base Load Quarter OTF Future) - the respective next 6 full seasons* (EEX TTF Natural Gas Base Load Season OTF Future) - the respective next 6 full years (EEX TTF Natural Gas Base Load Year OTF Future) The exact number of the cleared delivery periods is established between the management board of ECC and EEX. * Season comprises the months from October to March (Winter Season) and the months from April to September (Summer Season).			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 182 days it amounts to 4.368 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			

Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0.720, for a quarter future with 91 delivery days this corresponds to a value of €2.184, for a season future with 182 delivery days this corresponds to a value of €4.368 and for a year future with 365 delivery days this corresponds to a value of €8.760.
Cascading	Each open position of an EEX TTF Natural Gas Base Load Year OTF Future is replaced with equal positions of the three EEX TTF Natural Gas Base Load Month OTF Futures for the delivery months from January through to March and three EEX TTF Natural Gas Base Load Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of an EEX TTF Natural Gas Base Load Season OTF Future is replaced with equal positions of the three EEX TTF Natural Gas Base Load Month OTF Futures for the delivery months from October to December (Winter Season) as well as for the delivery months from April to June (Summer Season) and the respective following EEX TTF Natural Gas Base Load Quarter OTF Future. Each open position of an EEX TTF Natural Gas Base Load Quarter OTF Future is replaced with equal positions in the three EEX TTF Natural Gas Base Load Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX TTF Natural Gas OTF Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX TTF Natural Gas Base Load Month OTF Futures is two business days before the beginning of the delivery period.
Last settlement day of the delivery	The last settlement day of EEX TTF Natural Gas Base Load Month OTF Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX TTF Natural Gas Base Load Month OTF Futures in the ECC Clearing System.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries in the entire delivery month is the final settlement price determined on the last trading day of an EEX TTF Natural Gas Base Load Month OTF Future. The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on said amount on the business day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.2.4 EEX PEG Natural Gas OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A18T1F5	A18T1F	H5BM	EEX PEG Natural Gas Month OTF Future
	DE000A18T1G3	A18T1G	H5BQ	EEX PEG Natural Gas Quarter OTF Future
	DE000A18T1H1	A18T1H	H5BS	EEX PEG Natural Gas Season OTF Future
	DE000A18T1J7	A18T1J	H5BY	EEX PEG Natural Gas Year OTF Future
Subject of the contract	Delivery of natural gas (H-Gas) during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period in the GRTgaz transmission grid. Delivery point is the PEG Nord, a virtual hub/ title transfer point managed by GRTgaz and Teréga SA. The delivery days are all the calendar days in the delivery month. Transactions in EEX PEG Natural Gas OTF Futures can be concluded at EEX.			
Trading days	Trading days for EEX PEG Natural Gas OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement (nomination) take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX PEG Natural Gas Base Load Month OTF Future), - the respective next 7 full quarters (EEX PEG Natural Gas Base Load Quarter OTF Future), - the respective next 6 full seasons* (EEX PEG Natural Gas Base Load Season OTF Future), - the respective next 6 full years (EEX PEG Natural Gas Base Load Year OTF Future). The exact number of the cleared delivery periods is established between the management board of ECC and EEX. * Season comprises the months from October to March (Winter Season) and the months from April to September (Summer Season).			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity amounts to 1 MWh/day. No consideration of summer/winter time switch. For example, the contract volume for a month future with 30 delivery days amounts to 30 MWh, for a quarter future with 91 delivery days it amounts to 91 MWh, for a season contract with 182 delivery days to 182 MWh and for a year future with 365 delivery days to 365 MWh.			

Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of € 0.030, for a quarter future with 91 delivery days this corresponds to a value of € 0.091, for a season future with 183 delivery days this corresponds to a value of € 0.183 and for a year future with 365 delivery days this corresponds to a value of € 0.365.
Cascading	Each open position of an EEX PEG Nord Natural Gas Base Load Year OTF Future is replaced with equal positions of the three EEX PEG Natural Gas Base Load Month OTF Futures for the delivery months January to March and the 3 respective following EEX PEG Natural Gas Base Load Quarter OTF Futures. Each open position of an EEX PEG Natural Gas Base Load Season OTF Future is replaced with equal positions of the three EEX PEG Natural Gas Base Load Month OTF Futures for the delivery months October to December (Winter Season) as well as for the delivery months April to June (Summer Season) and the respective following EEX PEG Natural Gas Base Load Quarter OTF Future. Each open position of an EEX PEG Natural Gas Base Load Quarter OTF Future is replaced with equal positions of the three EEX PEG Natural Gas Base Load Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX PEG Natural Gas OTF Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX PEG Natural Gas Base Load Month OTF Futures is two business days before the beginning of the delivery period.
Last settlement day of the delivery	The last settlement day of the EEX PEG Natural Gas Base Load Month OTF Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX PEG Natural Gas Month OTF Futures in the ECC Clearing System.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries in the entire delivery month is the final settlement price determined on the last trading day of an EEX PEG Nord Natural Gas Month OTF Future. The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on said amount on the business day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.2.5 **EEX PSV Natural Gas OTF Futures**

ISIN Code/ WKN/ Short Code/ Name	DE000A18T1K5	A18T1K	HCBM	EEX PSV Natural Gas Month OTF Futures
	DE000A18T1L3	A18T1L	HCBQ	EEX PSV Natural Gas Quarter OTF Futures
	DE000A18T1M1	A18T1M	HCBS	EEX PSV Natural Gas Season OTF Futures
	DE000A18T1N9	A18T1N	HCBY	EEX PSV Natural Gas Year OTF Futures
Subject of the contract	Delivery of natural gas quality as defined by SNAM RETE Gas S.p.A. within the Gas Quality Specification with a constant rate of 1 MWh during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period at the virtual trading point PSV operated by SNAM RETE GAS S.p.A.. All calendar days during the delivery month are delivery days.			
Trading days	Trading days for EEX PSV Natural Gas OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement of EEX PSV Natural Gas OTF Futures take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current delivery month as well as the respective next 6 months (EEX PSV Natural Gas Month OTF Futures), - the respective next 7 full quarters (EEX PSV Natural Gas Quarter OTF Futures), - the respective next 6 full seasons* (EEX PSV Natural Gas Season OTF Futures), - the respective next 6 full calendar years (EEX PSV Natural Gas Year OTF Futures). The exact number of the cleared delivery periods is established between the management board of ECC and EEX. The management board of ECC and EEX can establish further delivery periods and launch them for clearing. * Season comprises the months from October to March (Winter Season) and the months from April to September (Summer Season).			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity amounts always to 24 MWh, even on the day of the switch from winter time to summer time it amounts to 24 MWh and on the day of the switch from summer time to winter time it amounts to 24 MWh as well. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2184 MWh, for a season future with 182 delivery days to 4368 MWh and for a year future with 365 delivery days to 8760 MWh.			

Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of € 0.720, for a quarter future with 91 delivery days this corresponds to a value of € 2.184, for a season future with 182 delivery days this corresponds to a value of € 4.368 and for a year future with 365 delivery days this corresponds to a value of € 8.760.
Cascading	Each open position of an EEX PSV Natural Gas Year OTF Future is replaced with equal positions of the three EEX PSV Natural Gas Month OTF Futures for the delivery months January to March and the 3 respective following EEX PSV Natural Gas Quarter OTF Futures. Each open position of an EEX PSV Natural Gas Season OTF Future is replaced with equal positions of the three EEX PSV Natural Gas Month OTF Futures for the delivery months October to December (Winter Season) as well as for the delivery months April to June (Summer Season) and the respective following EEX PSV Natural Gas Quarter OTF Future. Each open position of an EEX PSV Natural Gas Quarter OTF Future is replaced with equal positions of the three EEX PSV Natural Gas Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX PSV Natural Gas OTF Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX PSV Natural Gas Month OTF Futures is two business days before the beginning of the delivery period.
Last settlement day of the delivery	The last settlement day of the EEX PSV Natural Gas Month OTF Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX PSV Natural Gas Month OTF Futures in the ECC Clearing System.

Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries in the entire delivery month is the final settlement price determined on the last trading day of an EEX PSV Natural Gas Month OTF Future. The buyer is obliged to purchase the quantity agreed on the delivery day and to pay the purchase price plus the taxes payable on said amount on the business day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.2.6 EEX NBP Natural Gas OTF Futures

ISIN code/ WKN/ Short Code/ Name	DE000A18UGR6	A18UGR	H9BM	EEX NBP Natural Gas Month-OTF Futures
	DE000A18UGS4	A18UGS	H9BQ	EEX NBP Natural Gas Quarter OTF Futures
	DE000A18UGT2	A18UGT	H9BS	EEX NBP Natural Gas Season OTF Futures
	DE000A18UGU0	A18UGU	H9BY	EEX NBP Natural Gas Year OTF Futures
Subject of the contract	Delivery or purchase of natural gas with a constant output of 1,000 therm per day (respectively 29.3071 MWh per day) during the time from 06:00 (CET) on each delivery day of the delivery period until 06:00 a.m. (CET) of the following calendar day at the virtual trading point with the National Balance Point. Transactions in EEX NBP Natural Gas OTF Futures can be registered with EEX for clearing only.			
Trading days	Registration of OTC transactions is possible on all EEX business days.			
Business days	ECC business days are all TARGET days. Margin calculation and physical settlement of EEX NBP Natural Gas OTF Futures take place on these days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET days except for UK Bank Holidays.			
Minimum lot size	1 contract or multiples thereof.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the respective next 35 months (EEX NBP Natural Gas Month OTF Future), - the respective next 7 full quarters (EEX NBP Natural Gas Quarter OTF Future), - the respective next 6 full seasons* (EEX NBP Natural Gas Season OTF Future) - the respective next 6 full Years (EEX NBP Natural Gas Year OTF Future) The exact number of the cleared delivery periods is established between the management board of the ECC and EEX. The management board of the ECC and EEX can establish further delivery periods and launch them for clearing. * Season comprises the months October to March (Winter Season) and the months April to September (Summer Season).			

Contract volume	The contract volume is calculated from the factor of the number of delivery days in the delivery period and the quantity of natural gas to be delivered each delivery day. This quantity amounts to 1,000 therm per day (29.3071 MWh per day). For example, the contract volume for a month future with 30 delivery days amounts to 30,000 therm (879.21 MWh), for a quarter future with 91 delivery days it amounts to 91,000 therm (2,666.95 MWh), for a Winter Season with 182 days it amounts to 182,000 therm (5,333.89 MWh), for a Summer Season with 183 days it amounts to 183,000 therm (5,363.20 MWh) and for a year future with 365 delivery days it amounts to 365,000 therm (10,697.09 MWh).
Contract volume during delivery month	As of the second exchange trading day before the commencement of the delivery period, after the end of trading, the contract volume is reduced by the quantity of natural gas which is introduced into delivery. The delivery day introduced into delivery is the day that follows the next exchange trading day (t+2). In case this delivery day is not an exchange trading day, all following delivery days up until and including the next exchange trading day are introduced into delivery.
Pricing	GBP pence 0.001 / therm with three decimal digits.
Minimum price fluctuation	GBP pence 0.001 / therm; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of GBP 0.30, for a quarter future with 91 delivery days this corresponds to a value of GBP 0.91, for a winter season with 182 delivery days this corresponds to a value of GBP 1.82, for a summer season with 183 delivery days this corresponds to a value of GBP 1.83 and for a year future with 365 delivery days this corresponds to a value of GBP 3.65.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of an EEX NBP Natural Gas Season OTF Future is replaced by equivalent positions of the three NCG Natural Gas Month Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX NBP Natural Gas Quarter OTF Future. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX NBP Natural Gas Quarter OTF Future is replaced by equivalent positions of the three EEX NBP Natural Gas Month OTF Futures whose delivery months together correspond to the delivery quarter.

Fulfilment	The Month futures are settled physically by that part of the contract which the volume was reduced with after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day during the delivery period.

3.3.2.7 EEX ETF Natural Gas OTF Futures

ISIN code/ WKN/ Short Code/ Name	DE000A2BNMF9	A2BNMF	HDBM	EEX ETF Natural Gas Month OTF Futures
	DE000A2BNMG7	A2BNMG	HDBQ	EEX ETF Natural Gas Quarter OTF Futures
	DE000A2BNMH5	A2BNMH	HDBS	EEX ETF Natural Gas Season OTF Futures
	DE000A2BNMJ1	A2BNMJ	HDBY	EEX ETF Natural Gas Year OTF Futures
Subject of the contract	Delivery or purchase of natural gas quality as defined by Energinet.dk within the Danish Gas Specifications and the limits listed in Rules for Gas Transport at the ETF – the virtual trading point—with a constant output of 1 MW during the time from 06:00 (CET) on each delivery day of the delivery month until 06:00 (CET) of the following calendar day at the virtual trading point - ETF -, which is operated by Energinet.dk. All calendar days during the delivery month are delivery days.			
Trading days	Trading days for EEX ETF Natural Gas OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement (nomination) of EEX ETF Natural Gas Futures take place on these days.			
Minimum lot size	1 contract or multiples thereof.			
Delivery periods	The following delivery periods are currently setup in the ECC Clearing System: - the current and the next 6 months (EEX ETF Natural Gas Base Load Month OTF Futures) - the respective next 7 full quarters (EEX ETF Natural Gas Base Load Quarter OTF Futures) - the respective next 6 full seasons (EEX ETF Natural Gas Base Load Season OTF Futures) - the respective next 6 full years (EEX ETF Natural Gas Base Load Year OTF Futures) The exact number of the cleared delivery periods is established between the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity amounts usually to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 183 delivery days it amounts to 4,392 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			

Contract volume during delivery month	As of the second exchange trading day before the commencement of the delivery period, after the end of trading, the contract volume is reduced by the quantity of natural gas which is introduced into delivery. The delivery day introduced into delivery is the day that follows the next exchange trading day (t+2). In case this delivery day is not an exchange trading day, all following delivery days up until and including the next exchange trading day are introduced into delivery.
Pricing	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0,720.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of an EEX ETF Natural Gas Year OTF Future is replaced by equivalent positions of three EEX ETF Natural Gas Month OTF Futures for the delivery months from January through to March and the three EEX ETF Natural Gas Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX ETF Natural Gas Season OTF Future is replaced by equivalent positions of the three EEX ETF Natural Gas Month OTF Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX ETF Natural Gas Quarter OTF Future. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX ETF Natural Gas Quarter OTF Future is replaced by equivalent positions of the three EEX ETF Natural Gas Month OTF Futures whose delivery months taken together correspond to the delivery quarter.
Last trading day	The last trading day for EEX ETF Gas OTF Futures will be determined by EEX.
Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.2.8 EEX OTF Natural Gas OTF Futures

ISIN code/ WKN/ Short Code/ Name	DE000A2BNMK9	A2BNMK	H8BM	EEX CEGH Natural Gas Month OTF Futures
	DE000A2BNML7	A2BNML	H8BQ	EEX CEGH Natural Gas Quarter OTF Futures
	DE000A2BNMM5	A2BNMM	H8BS	EEX CEGH Natural Gas Season OTF Futures
	DE000A2BNMN3	A2BNMN	H8BY	EEX CEGH Natural Gas Year OTF Futures
Subject of the contract	Delivery of natural gas with a constant rate of 1 MW during the time from 06:00 (CET) on the first delivery day until 06:00 (CET) on the calendar day following the last delivery day during the delivery period at the virtual trading point within the market area East, which is operated by the Central European Gas Hub (CEGH).The delivery days are all calendar days in the delivery month. Transactions in CEGH Natural Gas Futures can be concluded or registered for OTC-Clearing at EEX.			
Trading days	Trading days for EEX CEGH Natural Gas OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement, margin calculation and physical settlement (nomination) of EEX CEGH Natural Gas OTF Futures take place on these days.			
Minimum lot size	1 contract or multiples thereof.			
Delivery periods	The following delivery periods are currently setup in the ECC Clearing System: - the current and the next 6 months (EEX CEGH Natural Gas Base Load Month OTF Futures) - the respective next 7 full quarters (EEX CEGH Natural Gas Base Load Quarter OTF Futures) - the respective next 6 full seasons (EEX CEGH Natural Gas Base Load Season OTF Futures) - the respective next 6 full years (EEX CEGH Natural Gas Base Load Year OTF Futures) The exact number of the cleared delivery periods is established between the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity amounts usually to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 183 delivery days it amounts to 4,392 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			

Contract volume during delivery month	As of the second exchange trading day before the commencement of the delivery period, after the end of trading, the contract volume is reduced by the quantity of natural gas which is introduced into delivery. The delivery day introduced into delivery is the day that follows the next exchange trading day (t+2). In case this delivery day is not an exchange trading day, all following delivery days up until and including the next exchange trading day are introduced into delivery.
Pricing	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0,720.
Cascading	Each open position of an EEX CEGH Natural Gas Year OTF Future is replaced by equivalent positions of three EEX CEGH Natural Gas Month OTF Futures for the delivery months from January through to March and the three EEX CEGH Natural Gas Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX CEGH Natural Gas Season OTF Future is replaced by equivalent positions of the three EEX CEGH Natural Gas Month OTF Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX CEGH Natural Gas Quarter OTF Future. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX CEGH Natural Gas Quarter OTF Future is replaced by equivalent positions of the three EEX CEGH Natural Gas Month OTF Futures whose delivery months taken together correspond to the delivery quarter.
Last trading day	The last trading day for EEX CEGH Gas Futures will be determined by EEX.
Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The settlement price for all deliveries during the entire delivery month is the final settlement price. The final settlement price is the settlement price established two exchange trading days prior to the beginning of the delivery month, i.e. the settlement price of the exchange trading day on which the full contract volume for the delivery month is traded for the last time. The buyer is obliged to purchase the quantity of natural gas agreed on the delivery day and to pay the purchase price plus any taxes incurred on said amount on the exchange trading day before the delivery. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on the delivery day.

3.3.3 Contract Specifications for Financial OTF Futures in Natural Gas

3.3.3.1 EEX ZTP Natural Gas OTF Futures

ISIN Code / Eurex Short Code / Name	DE000A18UGV8	A18UGW	HBBM	EEX ZTP Natural Gas Month OTF Futures
	DE000A18UGW6	A18UGX	HBBQ	EEX ZTP Natural Gas Quarter OTF Futures
	DE000A18UGX4	A18UGY	HBBS	EEX ZTP Natural Gas Season OTF Futures
	DE000A18UGY2	A18UGZ	HBBY	EEX ZTP Natural Gas Year OTF Futures
Subject of the contract	Delivery or purchase of natural gas (H-gas quality) with a constant output of 1 MWh during the time from 06:00 a.m. (CET) of the first delivery day of the delivery period until 06:00 a.m. (CET) of the first calendar day after the end of the delivery period at the physical gas hub ZTP. All contracts are physically settled: all open positions are nominated on the virtual hub of Fluxys SA. Delivery occurs each calendar day of the delivery period for the contract under consideration.			
Trading days	Trading days for EEX ZTP Natural Gas OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX ZTP Natural Gas OTF Futures take place on these days. Physical settlement takes place on every calendar day.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and respective next 6 months (EEX ZTP Natural Gas Month OTF Future), - the respective next 7 full quarters (EEX ZTP Natural Gas Quarter OTF Future), - the respective next 6 full seasons* (EEX ZTP Natural Gas Season OTF Future), - the respective next 6 full years (EEX ZTP Natural Gas Year OTF Future) The exact number of the cleared delivery periods is established between the management board of ECC and EEX. The management board of the ECC and EEX can establish further delivery periods and launch them for clearing. *Season comprises the months October to March (Winter Season) and the months April to September (Summer Season).			

Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh, for a season future with 182 days it amounts to 4.368 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.
Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	In €/MWh with three decimal places after the point.
Minimum price fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €0.720, for a quarter future with 91 delivery days this corresponds to a value of €2.184, for a season future with 182 delivery days this corresponds to a value of €4.368 and for a year future with 365 delivery days this corresponds to a value of €8.760.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of an EEX ZTP Natural Gas Year OTF Future is replaced by equivalent positions of the three EEX ZTP Natural Gas Month OTF Futures for the delivery months from January through to March and the three EEX ZTP Natural Gas Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX ZTP Natural Gas Season OTF Future is replaced by equivalent positions of the three EEX ZTP Natural Gas Month OTF Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX ZTP Natural Gas Quarter OTF Future. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX ZTP Natural Gas Quarter OTF Future is replaced by equivalent positions of the three EEX ZTP Natural Gas Month OTF Futures whose delivery months together correspond to the delivery quarter.
Last trading day	The last trading day for EEX ZTP Natural Gas OTF Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX ZTP Natural Gas Month OTF Futures is two business days before the beginning of the delivery period.

Last settlement day of the delivery	The last settlement day of EEX ZTP Gas Month OTF Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX ZTP Natural Gas Month OTF Futures in the ECC Clearing System.
Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries during the entire delivery period is the final settlement price determined on the last trading day of an EEX ZTP Natural Gas Month OTF Future. The buyer is obliged to purchase the quantity of natural gas agreed on each delivery day during the delivery period and to pay the purchase price plus any taxes payable on the said amount. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on each delivery day during the delivery period.

3.3.3.2 EEX ZEE Natural Gas OTF Futures

ISIN Code / Eurex Short Code / Name	DE000A18UGZ9	A18UGZ	HABM	EEX ZEE Natural Gas Month OTF Futures
	DE000A18UG08	A18UG0	HABQ	EEX ZEE Natural Gas Quarter OTF Futures
	DE000A18UG16	A18UG1	HABS	EEX ZEE Natural Gas Season OTF Futures
	DE000A18UG24	A18UG2	HABY	EEX ZEE Natural Gas Year OTF Futures
Subject of the contract	Delivery or purchase of natural gas (H-gas quality) with a constant output of 1,000 therm devided by delivery hours on the gas day (normal days 29.3071MWh / 24 hours) during the time from 06:00 a.m. (CET) of the first delivery day of the delivery period until 06:00 a.m. (CET) of the first calendar day after the end of the delivery period at the physical gas hub ZEE. All contracts are physically settled: all open positions are nominated on the virtual hub of Fluxys SA. Delivery occurs each calendar day of the delivery period for the contract under consideration.			
Trading days	Trading days for EEX ZEE Natural Gas OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX ZEE Natural Gas OTF Futures take place on these days. Physical settlement takes place on every calendar day.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and respective next 6 months (EEX ZEE Natural Gas Month OTF Future), - the respective next 7 full quarters (EEX ZEE Natural Gas Quarter OTF Future), - the respective next 6 full seasons* (EEX ZEE Natural Gas Season OTF Future), - the respective next 6 full years (EEX ZEE Natural Gas Year OTF Future) The exact number of the cleared delivery periods is established between the management board of ECC and EEX. The management board of the ECC and EEX can establish further delivery periods and launch them for clearing. *Season comprises the months October to March (Winter Season) and the months April to September (Summer Season).			
Contract volume	The contract volume is calculated from the factors of number of delivery days in the delivery period and the quantity of natural gas to be delivered daily. This quantity usually amounts to 1,000 therm per day (29,3071 MWh per day). For example, the contract volume for a month future with 30 delivery days amounts to 30,000 therm (879.21 MWh), for a quarter future with 91 delivery days it amounts to			

	91,000 therm (2,666.95 MWh), for a Winter Season future with 182 days it amounts to 182,000 therm (5,333.89 MWh) , for a Summer Season future with 183 days it amounts to 183,000 therm (5,363.20 MWh) and for a year future with 365 delivery days it amounts to 365,000 therm (10,697.09 MWh).
Contract volume during the delivery month	As of the second business day before the beginning of the delivery period the contract volume is reduced by the quantity of natural gas which is to be delivered at the end of each business day. The quantity to be delivered is the quantity for the delivery day which follows the next business day in each case. In case this delivery day is not a business day, additionally the quantities for all delivery days following that delivery day up until and including the next business day are to be delivered.
Pricing of transactions	GBP pence / therm with three decimal places after the point.
Minimum price fluctuation	GBP pence 0.001 per therm; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of GBP 0.30, for a quarter future with 91 delivery days this corresponds to a value of GBP 0.91, for a Winter Season future with 182 delivery days this corresponds to a value of GBP 1.82, for a Summer Season future with 183 delivery days this corresponds to a value of GBP 1.83 and for a year future with 365 delivery days this corresponds to a value of GBP 3.65.
Cascading	On the third exchange trading day before the beginning of the delivery period, each open position of an EEX ZEE Natural Gas Year OTF Future is replaced by equivalent positions of the three EEX ZEE Natural Gas Month OTF Futures for the delivery months from January through to March and the three EEX ZEE Natural Gas Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX ZEE Natural Gas Season OTF Future is replaced by equivalent positions of the three EEX ZEE Natural Gas Month OTF Futures for the delivery months from October to December (Winter Season) or for the delivery months from April to June (Summer Season) and the respective following EEX ZEE Natural Gas Quarter OTF Future. On the third exchange trading day before the beginning of the delivery period, each open position of an EEX ZEE Natural Gas Quarter OTF Future is replaced by equivalent positions of the three EEX ZEE Natural Gas Month OTF Futures whose delivery months together correspond to the delivery quarter.
Last trading day	The last trading day for EEX ZEE Natural Gas OTF Futures will be determined by EEX.
First settlement day of the delivery	The first settlement day of the delivery of EEX ZEE Natural Gas Month OTF Futures is two business days before the beginning of the delivery period.

Last settlement day of the delivery	The last settlement day of EEX ZEE Gas Month OTF Futures is two business days before the last delivery day of the delivery month. This is the expiry day of EEX ZEE Natural Gas Month OTF Futures in the ECC Clearing System.
Fulfilment	Only that part of the contract is settled physically by which the contract volume was reduced after the end of each business day during the delivery month. The quantity to be delivered contains those delivery days that are described under “Contract volume during the delivery month”. The settlement price for all deliveries during the entire delivery period is the final settlement price determined on the last trading day of an EEX ZEE Natural Gas Month OTF Future. The buyer is obliged to purchase the quantity of natural gas agreed on each delivery day during the delivery period and to pay the purchase price plus any taxes payable on the said amount. The seller is obliged to deliver the quantity of natural gas agreed on with the constant rate and the duration agreed on each delivery day during the delivery period.

3.3.4 Contract Specification for Financial Futures of Liquefied Natural Gas (LNG)

3.3.4.1 EEX JKM LNG Futures

ISIN code/ WKN/ Short Code/ Name	DE000A2G9884	A2G988	GLJM	EEX JKM LNG Month Futures
Underlying	The monthly price index for Liquefied Natural Gas (LNG) spot physical cargoes delivered in Japan and South Korea (Index). The Index is the arithmetic average of all daily price assessments for Platt's Japan/Korea Marker (JKM*) of the respective month, for each day JKM is published by Platts.			
Maturities	The following maturities are currently set up in the ECC Clearing System: - The next 34 months The exact number of the cleared maturities is established between ECC and the exchange.			
Minimum lot size	1 lot			
Contract volume	10,000 MMBtu			
Pricing	In USD per MMBtu to the third decimal places after the point.			
Minimum price fluctuation	0.001 USD per MMBtu			
Registration days	Registration days for EEX JKM LNG Futures will be determined by the exchange.			
ECC Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days at Clearstream Banking SA only.			
Last registration day	The last registration day for EEX JKM LNG Futures will be determined by the exchange.			
Fulfilment	Fulfilment by means of cash settlement on the settlement day following the last trading day based on the difference between the settlement price of the exchange day before the last trading day and the final settlement price. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle the difference between the settlement price of the previous ECC business day and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the Clearing Member and ECC AG. Cash settlement between Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.			

* The LNG DES Japan/Korea Marker (JKM) ("Platts Assessment") index is a product of S&P Global Platts, a division of S&P Global Inc., and has been licensed for use by European Energy Exchange ("the Exchange"). "Platts®", "S&P Global Platts™" and "JKM®" (the "Platts Marks") are trademarks of S&P Global Platts, its affiliates and/or its licensors and have been licensed for use by the Exchange. EEX JKM LNG Futures ("Exchange Contract") is not sponsored, endorsed, sold or promoted by S&P Global Platts or its affiliates or licensors. S&P Global Platts, its affiliates and licensors make no representation or warranty, express or implied, regarding the Exchange Contract or regarding the advisability of investing in securities or commodities generally or the ability of the Platts Assessment to track general market performance or commodity price movements, nor do S&P Global Platts, its affiliates and licensors have any liability for any errors or omissions in, or interruptions of, the Platts Assessment or the Contract. S&P Global Platts', its affiliates' and licensors' only relationship to the Exchange with respect to the Platts Assessment is the licensing of the Platts Assessment and of certain trademarks, service marks and/or trade names of S&P Global Platts, and/or its affiliates or licensors. The Platts Assessment is determined, composed and calculated by S&P Global Platts without regard to the Exchange or the Exchange Contract. S&P Global Platts, its affiliates and licensors have no obligation to take the needs of the Exchange or any clients or users of the Exchange Contract into consideration in determining, composing or calculating the Platts Assessment. S&P Global Platts, its affiliates and licensors have no obligation or liability in connection with the creation, development, preparation, marketing, sale and/or trading of the Contract.

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3.4 Contract Specifications for Options on Natural Gas Futures

3.4.1 Options on EEX TTF Natural Gas Futures

ISIN code/ WKN/ Short Code/ Name	DE000A2GGCF3	A2GGCF	O3BM	EEX TTF Natural Gas Month Options
Underlying	EEX TTF Natural Gas Month Futures			
Contract volumes	A EEX TTF Natural Gas Month Future; this corresponds to the following contract volumes in case of - delivery months with 28 delivery days: 672 MWh - delivery months with 29 delivery days: 696 MWh - delivery months with 30 delivery days: 720 MWh - delivery months with 31 delivery days: 744 MWh - the delivery month of March: 743 MWh - the delivery month of October: 745 MWh			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX TTF Natural Gas Month Future at the exercise price of the option on the expiry day. The seller of the call option (call) receives a short position in the corresponding EEX TTF Natural Gas Month Future after the call option is exercised and assigned at the exercise price on the expiry day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX TTF Natural Gas Month Future at the exercise price of the option on the expiry day. The seller of the put option (put) receives a long position in the corresponding EEX TTF Natural Gas Month Future at the exercise price after the put option is exercised and assigned on the expiry day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the option (option premium) on the ECC business day, in the particular currency of the option, following the purchase of the option. The option premium is then credited to the seller of the option on the same day.			
Pricing for option premium	In €/MWh with three decimal places after the point.			

Tradable option series	An option series is the total number of call and put options (call and put) with the same underlying, the same exercise price and the same maturity which can be traded in the system. At least 40 series with different exercise prices can be traded for each maturity. Upon the introduction into the market of a new maturity, 20 strike prices above and 20 strike prices below the settlement price of the underlying are created. These strikes prices follow a 0.5€/MWh interval. ECC is entitled to change the number of tradeable option series at any time and add further strike levels at its own discretion.
Minimum value fluctuation	€0.001 per MWh; multiplied by the contract volume in each case, e.g. for an option for a month future with 28 delivery days this corresponds to an amount of €0.672, for 29 delivery days this corresponds to a value of €0.696, for 30 delivery days this corresponds to a value of €0.720, for 31 delivery days this corresponds to a value of €0.744, for the delivery month of March this corresponds to a value of €0.743 and for the delivery month of October this corresponds to a value of €0.745.
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: • Up to 34 consecutive months
Last registration day	Registration days for EEX TTF Natural Gas Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option can only be exercised on the last trading day (European type). Said exercise is carried out by means of an entry into the ECC system between 08:00 a.m. and 06:45 CET p.m. (Exercise Period) on the last trading day. On the last trading day, between 05:00 p.m. and 05:15 p.m. CET the exchange determines the End of Day Fixing Price for the underlying future contract and publishes it in due time before the end of the exercise period. Options that are in the money in relation to the End-of-Day Fixing Price are exercised automatically at the end of the exercise period unless the trading participant has made a deviating entry into the ECC clearing system by that time or requests the entry of that deviation on behalf by Market Operations until 05:45 p.m. CET. Exercises only become effective at 06:45 p.m. CET.

Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase between 05:15 p.m. and 06:45 p.m. CET on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agency position account of a trading participant have to be assigned by said trading participant for the positions of his customers. This has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.5 Contract Specification for Futures on EEX Emission Rights

3.5.1 EEX EUA Futures with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A0SYVA6	A0SYVA	FEUA	EEX EUA Future
Subject of the contract	Delivery and purchase of General Allowances (EUA), i.e. allowance to emit one tonne of carbon dioxide equivalent during a specified period, which shall be valid only for the purposes of meeting the requirements of Directive 2003/87 EC* and shall be transferable in accordance with the provisions of this Directive, as defined respectively in Articles 3(7) and (8) of Commission Regulation (EU) No 389/2013 in its respective valid version, collectively referred to as “allowances”. Allowances are kept in the Union Registry and can be transferred at the respective delivery day. * Allowances that may not be used to fulfil the requirements of Directive 2003/87/EG due to legislative measures or regulatory decisions and which are explicitly identifiable as such, may not be used for fulfilment of delivery obligations arising from EUA Futures.			
Tradeable maturities	At maximum, the following maturities can be traded: - the current and the next 2 months, if no EUA Dec Future or EUA Quarter Future expires at the respective maturity date (EEX EUA Month Future) - the current and the next 11 quarters, if no EUA Dec Future expires at the respective maturity date (EEX EUA Quarter Future) - the current and the next 8 Decembers (EEX EUA DecFuture) The exact number of tradable maturities is established by the management board of EEX.			
Contract volume	1,000 EUA			
Pricing	In €/ EUA with two decimal places after the point.			
Minimum price fluctuation	0.01 €/ EUA; this corresponds to € 10 per contract.			
Last trading tay	The last trading day for EUA Futures will be determined by EEX.			
Delivery day	The delivery day for EUA Futures will be determined by EEX.			
Registry account	ECC keeps an account in trust for all trading participants at an appropriate registry authority (e.g. DEHSt) which has the effect that the respective trading participants own a proportionate part of the total stock of EUA recorded in this account.			

Fulfilment	Fulfilment is carried out by means of transferring EUA within the internal inventory accounts of the exchange participants and of the changes in the proportionate part of the total stock of EUA in the account at the respective registry kept in trust by ECC. Upon the payment of the purchase price, the buyer of a future contract on EUA purchases the corresponding proportionate part of the total stock of EUA which are booked in the account of ECC at the respective registry on the delivery day. The seller of a future contract on EUA transfers his corresponding proportionate part of the total stock, which is booked in the account of ECC at the respective registry on the delivery day.
Return	Every co-owner of the total stock of EUA in the account of ECC at the Union Registry is entitled to demand the transfer to an account to be specified by the trading participant at the Union Registry from ECC on the first ECC business day after said request at any time. However, at the end of a compliance period transfer of allowances of the respective period is only possible until a date (e.g. begin of the banking process) as officially announced by the European Commission.

3.5.2 EEX EUAA Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A1MLFJ8	A1MLFJ	FEAA	EEX EUAA Future
Subject of the contract	Delivery and purchase of Aviation Allowances (EUAA), i.e. allowance to emit one tonne of carbon dioxide equivalent during a specified period, which shall be valid only for the purposes of meeting the requirements of Directive 2003/87 EC* and shall be transferable in accordance with the provisions of this Directive, as defined respectively in Articles 3(7) and (8) of Commission Regulation (EU) No 389/2013 in its respective valid version, collectively referred to as “allowances”. Allowances are kept in the Union Registry and can be transferred at the respective delivery day. * Allowances that may not be used to fulfil the requirements of Directive 2003/87/EG due to legislative measures or regulatory decisions and which are explicitly identifiable as such, may not be used for fulfilment of delivery obligations arising from EUAA Futures.			
Tradeable maturities	At maximum all December maturities up to an including December 2020 are tradable. The exact number of tradable maturities is established by the management board by EEX.			
Contract volume	1,000 EUAA			
Pricing	In €/ EUAA with two decimal places after the point.			
Minimum price fluctuation	0.01 €/ EUAA; this corresponds to € 10 per contract.			
Last trading tay	The last trading day for EUAA Futures will be determined by EEX.			
Delivery day	The delivery day for EUAA Futures will be determined by EEX.			
Registry account	ECC keeps an account in trust for all trading participants at an appropriate registry authority (e.g. DEHSt) which has the effect that the respective trading participants own a proportionate part of the total stock of EUAA recorded in this account.			
Fulfilment	Fulfilment is carried out by means of transferring EUAA within the internal inventory accounts of the exchange participants and of the changes in the proportionate part of the total stock of EUAA in the account at the respective registry kept in trust by ECC. Upon the payment of the purchase price, the buyer of a future contract on EUAA purchases the corresponding proportionate part of the total stock of EUAA which are booked in the account of ECC at the respective registry on the delivery day. The seller of a future contract on EUAA transfers his corresponding proportionate part of the total stock, which is booked in the account of ECC at the respective registry on the delivery day.			

Return	Every co-owner of the total stock of EUAA in the registry account of ECC is entitled to demand the transfer to an account to be specified by the trading participant at a suitable national registry from ECC on the first ECC business day after said request at any time, however, not later than by March 31st of the year following the end of a compliance period

3.5.3 EEX CER Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A1A41L9	A1A41L	F2CR	EEX CER Future
Subject of the Contract	Delivery and purchase of Certified Emission Reductions (CER). CER* are certified emission reductions from Bilateral Projects** according to article 12 of the Kyoto Protocol and the Kyoto Protocol decisions of the United Nations Framework Convention on Climate Change (UNFCCC) in their respective valid version at the time of delivery, corresponding to one tonne of carbon dioxide or equivalent which can be used at the respective delivery day for means of compliance according to the valid rules EU ETS and which are freely transferred, including all projects except those involving the destruction of trifluoromethane (HFC-23) and nitrous oxide (N2O) from adipic acid production as well as large hydro projects exceeding 20MW. * CERs generated from projects in countries listed by OFAC (www.treasury.gov), are excluded. ** Bilateral Projects: Projects which hold a letter of approval (LoA) from the project host country as well as a LoA from a designated national authority (DNA) of a contractual state according to Annex I of the Kyoto Protocol as part of the project documentation submitted and published by the UN.			
Tradeable maturities	Each EEX CER Future has a December maturity; all maturities up to December 2020 are tradable. The exact number of tradable maturities is established by the exchange.			
Contract volume	1,000 CER			
Pricing	In €/ CER with two decimal places after the point.			
Minimum price fluctuation	0.01 €/ CER; this corresponds to € 10 per contract.			
Last trading day	The last trading day for EEX CER Futures will be determined by EEX.			
Delivery day	The delivery day for EEX CER Futures will be determined by EEX.			
Registry account	ECC keeps an account in trust for all exchange participants at an appropriate registry authority which has the effect that the respective trading participants own a proportionate part of the total stock of CER recorded in this account.			
Fulfilment	Fulfilment is carried out by means of transferring CER within the internal inventory accounts of the exchange participants and of the changes in the proportionate part of the total stock of CER in the account at the respective registry kept in trust by ECC. Upon the payment of the purchase price, the buyer of a EEX CER Future purchases the corresponding proportionate part of the total stock of CER which are booked in the account of ECC at the respective registry on the delivery day. The seller of a EEX CER Future transfers his corresponding proportionate part of the total stock, which is booked in the account of ECC at the respective registry on the delivery day.			

Return	Every co-holder of the total stock of CER in the registry account of ECC is entitled to demand the transfer of its CER by ECC to an account to be specified by the exchange participant at an eligible national registry on the next ECC business day after said request at any time.

3.6 Contract Specification for Options on EEX Emission Rights

3.6.1 EEX EUA Options with Different Maturities

ISIN Code/ WKN/ Short Code/ Name	DE000A0SYVB4	A0SYVB	OEUA	EEX EUA Option
Underlying	The respective maturity of the EUA Dec Future that is named in the respective Option.* * Clarification: The underlying is the EUA Dec Futures, which expires in the year specified in the respective option.			
Contract volumes	An EEX EUA Dec Future; this corresponds to a contract volume of 1,000 EU Emission Allowances (EUA)			
Call	The buyer of a call option (call) is entitled to receive a long position in the corresponding EEX EUA Dec Future at the exercise price of the option on the last trading day. The seller of the call option (call) receives a short position in the corresponding EEX EUA Dec Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Put	The buyer of a put option (put) is entitled to receive a short position in the corresponding EEX EUA Dec Future at the exercise price of the option on the last trading day. The seller of a put option (put) receives a long position in the corresponding EEX EUA Dec Future at the exercise price of the option after the option is exercised and assigned on the last trading day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the settlement day after the purchase of the option. The premium is credited to the seller of the option on the same day.			
Pricing for option premium	In €/ EUA with three decimal places after the point.			
Tradable option series	An option series is the total number of call and put options (call and put) with the same underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of EEX is entitled to change the number of tradable option series at any given time.			
Minimum price fluctuation	0.001 €/ EUA; this corresponds to € 1 per contract.			
Tradable Maturities	The following delivery periods for call and put options are currently set up in the ECC Clearing System:			

	- the current and the next 2 months (EEX EUA Month Option), if no EEX EUA Dec Option or EUA Quarter Option expires at the respective maturity date - the current and the next 11 quarters (EEX EUA Quarter Option), if no EEX EUA Dec Option expires at the respective maturity date - the current and the next 8 December expiries (EUA Dec Option) The exact number of the tradable maturities of the respective options is determined by EEX.
Last trading day	The last trading day for EEX EUA Options will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last trading day.
Exercise	The option will be exercised automatically on the last trading day if they are in the money in relation to the final settlement price* of the respective underlying future. Manual exercise by the trading participant is inadmissible. * For Clarification: The settlement price or Intraday Fixing Price of the underlying future on the last trading day of the respective option maturity is applied. The Intraday Fixing Price of the EEX EUA Future underlying the option is the market value for the underlying instrument during the day and is determined by EEX as of 2 p.m. on the last trading day of the option and announced to the Exchange Participants in due time prior to the exercise. In this case, the automatic exercise will take place at 3 p.m.
Assignment	If a buyer exercises his right of option, ECC assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.7 Contract Specifications for Financial Futures on Dry Bulk Freight

3.7.1 EEX Baltic Capesize 4TC Freight Future

ISIN Code/ Short Code/ Name	DE000A11RCE4	CTCM	EEX Baltic Capesize 4TC Freight Future
Subject of the contract	The monthly price index for Capesize Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "Capesize Dry Bulk Time Charter Freight Basket Routes (Avg 4 routes)" of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 83 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.2 EEX Baltic Capesize 5TC Freight Future

ISIN Code/ Short Code/ Name	DE000A1634C8	CPTM	EEX Baltic Capesize 5TC Freight Future
Subject of the contract	The monthly price index for Capesize Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "Capesize Dry Bulk Time Charter Freight Basket Routes (Avg 5 routes)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 84 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.3 EEX Baltic Panamax 4TC Freight Future

ISIN Code/ Short Code/ Name	DE000A11RCF1	PTCM	EEX Baltic Panamax 4TC Freight Future
Subject of the contract	The monthly price index for Panamax Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "Panamax Dry Bulk Time Charter Freight Basket Routes (Avg 4 routes)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 84 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.4 EEX Baltic Panamax 5TC Freight Future

ISIN Code/ Short Code/ Name	DE000A2GGJG6	P5TC	EEX Baltic Panamax 5TC Freight Future
Subject of the contract	The monthly price index for Panamax Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "Panamax Dry Bulk Time Charter Freight Basket Routes (Avg 5 routes)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 84 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.5 EEX Baltic Supramax 6TC Freight Future

ISIN Code/ Short Code/ Name	DE000A11RCG9	STCM	EEX Baltic Supramax 6TC Freight Future

Subject of the contract	The monthly price index for Supramax Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "Supramax Dry Bulk Time Charter Freight Basket Routes (Avg 6 routes)" of the respective month as published by Baltic Exchange.
Contract Series	Up to 84 consecutive months
Contract volume	1 day
Pricing	In USD per day with two decimal places after the point.
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day
Registration days	Registration days for the futures will be determined by the Exchange.
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.
Last registration day	Last registration day for the futures will be determined by the Exchange
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.7.6 EEX Baltic Supramax 10TC Freight Future

ISIN Code/ Short Code/ Name	DE000A2GGJB7	SPTM	EEX Baltic Supramax 10TC Freight Future
Subject of the contract	The monthly price index for Supramax Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "Supramax Dry Bulk Time Charter Freight Basket Routes (Avg 10 routes)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 84 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.7 EEX Baltic Handysize 6TC Freight Future

ISIN Code/ Short Code/ Name	DE000A11RCH7	HTCM	EEX Baltic Handysize 6TC Freight Future
Subject of the contract	The monthly price index for Handysize Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “Handysize Dry Bulk Time Charter Freight Basket Routes (Avg 6 routes)” of the respective month as published by Baltic Exchange.		
Contract Series	Up to 84 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.8 EEX Baltic Handysize 7TC Freight Future

ISIN Code/ Short Code/ Name	DE000A2RN4C5	H7TC	EEX Baltic Handysize 7TC Freight Future
Subject of the contract	The monthly price index for Handysize Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "Handysize Dry Bulk Time Charter Freight Basket Routes (Avg 7 routes)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 84 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.9 EEX Baltic Capesize C3 Freight Future (Tubarao – Qingdao)

ISIN Code/ Short Code/ Name	DE000A11RCL9	C3EM	EEX Baltic Capesize C3 Freight Future

Subject of the contract	The monthly price index for C3 Capesize Freight, voyage route Tubarao – Qingdao (Index). The Index is the arithmetic average of all daily spot price assessments for "C3 Capesize Dry Bulk Voyage Route Freight (Tubarao – Qingdao)" of the respective month as published by Baltic Exchange.
Contract Series	Up to 36 consecutive months
Contract volume	1,000 metric tonnes (MT)
Pricing	In USD per MT with two decimal places after the point.
Minimum price fluctuation	The minimum price fluctuation is 0.01 USD per MT
Registration days	Registration days for the futures will be determined by the Exchange.
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.
Last registration day	Last registration day for the futures will be determined by the Exchange
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.7.10 EEX Baltic Capesize C4 Freight Future (Richards Bay – Rotterdam)

ISIN Code/ Short Code/ Name	DE000A11RCJ3	C4EM	EEX Baltic Capesize C4 Freight Future e
Subject of the contract	The monthly price index for C4 Capesize Freight, voyage route Richards Bay – Rotterdam (Index). The Index is the arithmetic average of all daily spot price assessments for "C4 Capesize Dry Bulk Voyage Route Freight (Richards Bay – Rotterdam)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 36 consecutive months		
Contract volume	1,000 metric tonnes (MT)		
Pricing	In USD per MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 0.01 USD per MT		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.11 EEX Baltic Capesize C5 Freight Future (Western Australia – Qingdao)

ISIN Code/ Short Code/ Name	DE000A11RCM7	C5EM	EEX Baltic Capesize C5 Freight Future
Subject of the contract	The monthly price index for C5 Capesize Freight, voyage route Western Australia – Qingdao (Index). The Index is the arithmetic average of all daily spot price assessments for "C5 Capesize Dry Bulk Voyage Route Freight (Western Australia – Qingdao)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 36 consecutive months		
Contract volume	1,000 metric tonnes (MT)		
Pricing	In USD per MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 0.01 USD per MT		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.12 EEX Baltic Capesize C7 Freight Future (Bolivar – Rotterdam)

ISIN Code/ Short Code/ Name	DE000A11RCK1	C7EM	EEX Baltic Capesize C7 Freight Future
Subject of the contract	The monthly price index for C7 Capesize Freight, voyage route Bolivar - Rotterdam (Index). The Index is the arithmetic average of all daily spot price assessments for "C7 Capesize Dry Bulk Voyage Route Freight (Bolivar - Rotterdam)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 36 consecutive months		
Contract volume	1,000 metric tonnes (MT)		
Pricing	In USD per MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 0.01 USD per MT		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.13 EEX Baltic Panamax TA P1A Freight Future

ISIN Code/ Short Code/ Name	DE000A11RCN5	P1AM	EEX Baltic Panamax TA P1A Freight Future
Subject of the contract	The monthly price index for P1A Panamax Transatlantic Freight (Index). The Index is the arithmetic average of the last 7 daily spot price assessments for "P1A Panamax Dry Bulk Trip Time Charter Freight (Transatlantic Round Voyage)" of the respective month as published by Baltic Exchange except for December contracts where the last 7 daily spot prices including those for the Last Registration Day are decisive for the Index calculation.		
Contract Series	Up to 36 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.14 EEX Baltic Panamax TA P1E Freight Future

ISIN Code/ Short Code/ Name	DE000A2GGJC5	P1EM	EEX Baltic Panamax TA P1E Freight Future
Subject of the contract	The monthly price index for P1A Panamax Transatlantic Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "P1A Panamax Dry Bulk Trip Time Charter Freight (Transatlantic Round Voyage)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 36 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.15 EEX Baltic Panamax Far Est P2A Freight Future

ISIN Code/ Short Code/ Name	DE000A11RCP0	P2AM	EEX Baltic Panamax Far Est P2A Freight Future
Subject of the contract	The monthly price index for P2A Panamax Far East Freight (Index). The Index is the arithmetic average of the last 7 daily spot price assessments for "P2A Panamax Dry Bulk Trip Time Charter Freight (Skaw – Gibraltar / Cont Trip Far East)" of the respective month as published by Baltic Exchange except for December contracts where the last 7 daily spot prices including those for the Last Registration Day are decisive for the Index calculation.		
Contract Series	Up to 36 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.16 EEX Baltic Panamax Far Est P2E Freight Future

ISIN Code/ Short Code/ Name	DE000A2GGJD3	P2EM	EEX Baltic Panamax Far Est P2E Freight Future
Subject of the contract	The monthly price index for P2A Panamax Far East Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "P2A Panamax Dry Bulk Trip Time Charter Freight (Skaw – Gibraltar / Cont Trip Far East)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 36 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.17 EEX Baltic Panamax Pacific P3A Freight Future

ISIN Code/ Short Code/ Name	DE000A11RCQ8	P3AM	EEX Baltic Panamax Pacific P3A Freight Future
Subject of the contract	The monthly price index for P3A Panamax Pacific Freight (Index). The Index is the arithmetic average of the last 7 daily spot price assessments for "P3A Panamax Dry Bulk Trip Time Charter Freight (Japan – South Korea / Pacific Round Voyage)" of the respective month as published by Baltic Exchange, except for December contracts where the last 7 daily spot prices including those for the Last Registration Day are decisive for the Index calculation.		
Contract Series	Up to 36 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.7.18 EEX Baltic Panamax Pacific P3E Freight Future

ISIN Code/ Short Code/ Name	DE000A2GGJE1	P3EM	EEX Baltic Panamax Pacific P3E Freight Future
Subject of the contract	The monthly price index for P3A Panamax Pacific Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "P3A Panamax Dry Bulk Trip Time Charter Freight (Japan – South Korea / Pacific Round Voyage)" of the respective month as published by Baltic Exchange.		
Contract Series	Up to 36 consecutive months		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.		

3.8 Contract Specifications for Options on EEX Freight Futures

3.8.1 Options on EEX Baltic Capesize 4TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A1634N5	A1634N	OCTM	EEX Baltic Capesize 4TC Freight Option
Underlying	EEX Baltic Capesize 4TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.			
Minimum price fluctuation	USD 0.01 per Future			
Tradable Maturities	Up to 36 consecutive months			
Last registration day	The last registration day for EEX Baltic Capesize 4TC Freight Option will be determined by EEX.			
Expiry day	Options which have not been exercised expire upon the end of the last registration day.			

Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 06:45 p.m. (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.8.2 Options on EEX Baltic Capesize 5TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A1634P0	A1634P	OCPM	EEX Baltic Capesize 5TC Freight Option
Underlying	EEX Baltic Capesize TC5 Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day.			

	The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.
Pricing for option premium	In USD/Future with two decimal places after the point.
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.
Minimum price fluctuation	USD 0.01 per Future
Tradable Maturities	Up to 36 consecutive months
Last registration day	The last registration day for Capesize 5TC Freight Option will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 06:45 p.m. (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his

	customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.8.3 Options on EEX Baltic Panamax 4TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A1634Q8	A1634Q	OPTM	EEX Baltic Panamax 4TC Freight Option
Underlying	EEX Baltic Panamax 4TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.			

Minimum price fluctuation	USD 0.01 per Future
Tradable Maturities	Up to 36 consecutive months
Last registration day	The last registration day for Panamax 4TC Freight Option will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 06:45 p.m. (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.8.4 Options on EEX Baltic Panamax 5TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A2GGJJ0	A2GGJJ	OP5M	EEX Baltic Panamax 5TC Freight Option
Underlying	EEX Baltic Panamax 5TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.			
Minimum price fluctuation	USD 0.01 per Future			
Tradable Maturities	Up to 36 consecutive months			
Last registration day	The last registration day for EEX Balti Panamax 5TC Freight Option will be determined by EEX.			
Expiry day	Options which have not been exercised expire upon the end of the last registration day.			

Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 06:45 p.m. (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.8.5 Options on EEX Baltic Supramax 6TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A1634R6	A1634R	OTSM	EEX Baltic Supramax 6TC Freight Option
Underlying	EEX Baltic Supramax 6TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			

Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.
Pricing for option premium	In USD/Future with two decimal places after the point.
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.
Minimum price fluctuation	USD 0.01 per Future
Tradable Maturities	Up to 36 consecutive months
Last registration day	The last registration day for EEX Baltic Supramax 6TC Freight Option will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 06:45 p.m. (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process.

	ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.8.6 Options on EEX Baltic Supramax 10TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A2GGJF8	A2GGJF	OPSM	EEX Baltic Supramax 10TC Freight Option
Underlying	EEX Baltic Supramax 10TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.			
Minimum price fluctuation	USD 0.01 per Future			
Tradable Maturities	Up to 36 consecutive months			

Last registration day	The last registration day for EEX Baltic Supramax 10TC Freight Option will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 06:45 p.m. (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.8.7 Options on EEX Baltic Handysize 6TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A1634S4	A1634S	OHTM	EEX Baltic Handysize 6TC Freight Option
Underlying	EEX Baltic Handysize 6TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			

Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.
Pricing for option premium	In USD/Future with two decimal places after the point.
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.
Minimum price fluctuation	USD 0.01 per Future
Tradable Maturities	Up to 36 consecutive months
Last registration day	The last registration day for EEX Baltic Handysize 6TC Freight Option will be determined by EEX.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 06:45 p.m. (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible.

	All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.8.8 Options on EEX Baltic Handysize 7TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A2RN391	A2RN39	OH7C	EEX Baltic Handysize 7TC Freight Option
Underlying	EEX Baltic Handysize 7TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.			
Minimum price fluctuation	USD 0.01 per Future			
Tradable Maturities	Up to 36 consecutive months			
Last registration day	The last registration day for EEX Baltic Handysize 7TC Freight Option will be determined by EEX.			
Expiry day	Options which have not been exercised expire upon the end of the last registration day.			

Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 06:45 p.m. (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

3.9 Contract Specifications for Financial Futures on Agricultural Products

3.9.1 EEX European Processing Potato Future

ISIN Code/ Short Code/ Name	DE000A13RUL7	A13RUL	FAPP	EEX European Processing Potato Future
Subject of the contract	Delivery or acceptance of delivery of processing potatoes used for the production of French fries from specific cultivation areas in Germany, the Netherlands, Belgium, and France. Settlement is carried out financially against the EEX European Processing Potato Index in its respective valid version/composition for each maturity (European Processing Potato Future).			
Maturities	At maximum the following maturities can be set up in the ECC Clearing System: - The next three expiry months from the cycle April, June and November as well as the following expiry month April. The exact number of the cleared maturities is established between ECC and EEX and announced before implementation.			

Minimum lot size	1 Contract or a multiple thereof (Order book trading) Minimum 10 Contracts (Trade Registration)
Contract volume	25 metric tons
Pricing	In EUR per 100kg with one decimal
Minimum price fluctuation	The minimum price fluctuation is 0.1 EUR per 100 kg
Trading days	Trading days for the futures will be determined by EEX.
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of the futures takes place on these days
Last trading day	The last trading day for European Processing Potato Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement on the second ECC Business Day following the Last Trading Day based on the difference between the settlement price of the Last Trading Day and the final settlement price. The determination of the final settlement price for European Processing Potato Futures is based on the EEX European Processing Potato Index. The seller (buyer) is obliged to settle the difference between the settlement price of the previous ECC Business Day and the higher (lower) final settlement price in cash. Fulfilment is carried out between the Clearing Member and ECC AG. Cash settlement between Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.

3.9.2 EEX European Skimmed Milk Powder Future

ISIN Code/ Short Code/ Name	DE000A13RUM5	A13RUM	FASM	EEX European Skimmed Milk Powder Future
Subject of the contract	Delivery or acceptance of delivery of skimmed milk powder for comestible use in the European Economic Area (Quotations in Germany, France and the Netherlands). Settlement is carried out financially against the EEX Skimmed Milk Powder Index in its respective valid version/composition for each maturity (Skimmed Milk Powder Future).			
Maturities	At maximum the following maturities can be set up in the ECC Clearing System: - The maturities of the current and the next nineteen consecutive calendar months. The exact number of the cleared maturities is established between ECC and EEX and announced before implementation.			
Minimum lot size	1 Contract or a multiple thereof			
Contract volume	5 metric tons			
Pricing	In EUR per Tonne without decimals			
Minimum price fluctuation	The minimum price fluctuation is 1 EUR per Tonne			
Trading days	Trading days for the futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of the futures takes place on these days			
Last trading day	The last trading day for EEX European Skimmed Milk Powder Futures will be determined by EEX.			
Fulfilment	Fulfilment by means of cash settlement on the ECC Business Day following the Last Trading Day based on the difference between the settlement price of the exchange day before the Last Trading Day and the final settlement price. The determination of the final settlement price for Skimmed Milk Powder Futures is based on the EEX Skimmed Milk Powder Index. The seller (buyer) is obliged to settle the difference between the settlement price of the previous ECC Business Day and the higher (lower) final settlement price in cash. Fulfilment is carried out between the Clearing Member and ECC AG. Cash settlement between Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.			

3.9.3 EEX European Whey Powder Future

ISIN Code/ Short Code/ Name	DE000A13RUN3	A13RUN	FAWH	EEX European Whey Powder Future
Subject of the contract	Delivery or acceptance of delivery of whey powder produced in the European Economic Area (Quotations in Germany, France and the Netherlands). Settlement is carried out financially against the European Whey Powder Index in its respective valid version/composition for each date of delivery as it is calculated and published by AMI Agrarmarkt Informations-Gesellschaft mbH (European Whey Powder Future)			
Maturities	At maximum the following maturities can be set up in the ECC Clearing System: - The maturities of the current and the next nineteen consecutive calendar months The exact number of the cleared maturities is established between ECC and EEX and announced before implementation.			
Minimum lot size	1 contract or multiples thereof			
Contract volume	5 metric tons			
Pricing	In EUR per Tonne without decimals			
Minimum price fluctuation	The minimum price fluctuation is 1 EUR per Tonne			
Trading days	Trading days for the futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of the futures takes place on these days			
Last trading day	The last trading day for EEX European Whey Powder Futures will be determined by EEX.			
Fulfilment	Fulfilment by means of cash settlement on the ECC Business Day following the Last Trading Day based on the difference between the settlement price of the exchange day before the Last Trading Day and the final settlement price. The determination of the final settlement price for European Whey Powder Futures is based on the European Whey Powder Index, as it is calculated and published by AMI Agrarmarkt Informations-Gesellschaft mbH. The seller (buyer) is obliged to settle the difference between the settlement price of the previous ECC Business Day and the higher (lower) final settlement price in cash. Fulfilment is carried out between the Clearing Member and ECC AG. Cash settlement between Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.			

3.9.4 EEX European Butter Future

ISIN Code/ Short Code/ Name	DE000A13RUP8	A13RUP	FABT	EEX European Butter Future
Subject of the contract	Delivery or acceptance of delivery of block butter for comestible production in Germany, France and the Netherlands. Settlement is carried out financially against the EEX Butter Index in its respective valid version/composition for each date of delivery (EEX European Butter Future).			
Maturities	At maximum the following maturities can be set up in the ECC Clearing System: - The maturities of the current and the next nineteen consecutive calendar months The exact number of the cleared maturities is established between ECC and EEX and announced before implementation.			
Minimum lot size	1 contract or multiples thereof			
Contract volume	5 metric tons			
Pricing	In EUR per Tonne without decimals			
Minimum price fluctuation	The minimum price fluctuation is 1 EUR per Tonne			
Trading days	Trading days for the futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of the futures takes place on these days			
Last trading day	The last trading day for EEX European Butter Futures will be determined by EEX.			
Fulfilment	Fulfilment by means of cash settlement on the ECC Business Day following the Last Trading Day based on the difference between the settlement price of the exchange day before the Last Trading Day and the final settlement price. The determination of the final settlement price for Butter Futures is based on the EEX Butter Index. The seller (buyer) is obliged to settle the difference between the settlement price of the previous ECC Business Day and the higher (lower) final settlement price in cash. Fulfilment is carried out between the Clearing Member and ECC AG. Cash settlement between Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.			

3.9.5 EEX European Liquid Milk Future

ISIN Code/ Short Code/ Name	DE000A2G9892	A2G989	FALM	EEX European Liquid Milk Future
Subject of the contract	Delivery or acceptance of delivery of liquid milk produced in the European Economic Area. Settlement is carried out financially against the EEX European Liquid Milk Index in its respective valid version/composition for each maturity (EEX European Liquid Milk Future).			
Maturities	At maximum the following maturities can be set up in the ECC Clearing System: - The maturities of the current and the next nineteen consecutive calendar months The exact number of the cleared maturities is established between ECC and EEX and announced before implementation.			
Minimum lot size	1 contract or multiples thereof			
Contract volume	25,000 kilogram (= 25 metric tonnes or 250 decitonnes)			
Pricing	In EUR per 100 kg with two decimals			
Minimum price fluctuation	The minimum price fluctuation is 0,01 EUR per 100 kg			
Trading days	Trading days for the futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of the futures takes place on these days			
Last trading day	The last trading day for EEX European Liquid Milk Futures will be determined by EEX.			
Fulfilment	Fulfilment by means of cash settlement on the ECC Business Day following the Last Trading Day based on the difference between the settlement price of the exchange day before the Last Trading Day and the final settlement price. The determination of the final settlement price for European Liquid Milk Futures is based on the EEX European Liquid Milk Index. The seller (buyer) is obliged to settle the difference between the settlement price of the previous ECC Business Day and the higher (lower) final settlement price in cash. Fulfilment is carried out between the Clearing Member and ECC AG. Cash settlement between Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.			

3.10 Contract Specification for Financial Futures on Wood Pellets

3.10.1 EEX Wood Pellets CIF NEW (Argus) Future

ISIN Code/WKN/Short Code/Name	DE000A11RMF0	A11RMF	FTIM	EEX Wood Pellets CIF NWE Future
Subject of the contract	The Argus cif northwest Europe (NWE) monthly price index for wood pellets during the respective maturity month as published by Argus in the "Argus Biomass Markets" usually on the last Wednesday of each month or the penultimate Wednesday in December, respectively (Index). The Index is the arithmetic average of all weekly price assessments for the Argus wood pellet cif northwest Europe (NWE) Index[10]* of the respective month for industrially used wood pellets delivered within the next 90 days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - Up to 36 consecutive months The exact number of the cleared delivery periods is established by the management board of ECC and the exchange.			
Contract volume	100 metric tonnes (t)			
Pricing of transactions	In USD per t to the second decimal place after the point			
Minimum price fluctuation	Minimum price fluctuation is 0.01 USD per t multiplied with the contract volume.			
Registration days	Registration days will be determined by EEX.			
Business days	ECC business days are all TARGET days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day.			
Last registration day	The last registration day will be determined by EEX.			
Fulfilment	Fulfilment takes place by cash settlement on the ECC business day following the Last Registration Day based on the difference between the settlement price of the exchange day before the last trading day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA.			

[10] ARGUS, ARGUS MEDIA, the ARGUS Logo, Argus Biomass Markets and Argus wood pellet cif northwest Europe (NWE) index are trademarks of Argus Media group and are used under license. All copyrights and database rights in Argus Biomass Markets and the Argus wood pellet cif northwest Europe (NWE) index belong exclusively to Argus Media group and are used under license. EEX is solely responsible for the Wood Pellets Futures ("Product"). Argus takes no position on the purchase or sale of such Product and excludes all liability in relation thereto or otherwise.

	The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement with non-clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.11 Contract Specification for Financial Futures on Iron Ore

3.11.1 EEX Plats/TSI Iron Ore 62% Fe CFR China Future

ISIN Code/WKN/Short Code/Name	DE000A11RCV8	A11RCV	IOTM	EEX Plats/TSI Iron Ore 62% Fe CFR China* Future Future*
Subject of the contract	The monthly price index for Iron Ore 62% Fe CFR China (Index). The Index is the arithmetic average of all daily price assessments for “62% Fe Iron Ore Fines, CFR China Port” of the respective month as published by TSI - The Steel Index - in the “Iron Ore Daily Edition” in Section "TSI Benchmark Iron Ore Prices".[11]			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 47 months The exact number of the cleared delivery periods is established by the management board of ECC and the exchange.			
Contract volume	100 metric tonnes (t)			
Pricing of transactions	In USD per t to the second decimal place after the point			
Minimum price fluctuation	Minimum price fluctuation is 0.01 USD per t multiplied with the contract volume.			
Registration days	Registration days will be determined by the exchange.			
Business days	ECC business days are all TARGET days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day.			
Last registration day	The last registration day will be determined by the exchange.			

[11] The TSI Iron ore fines 62% Fe, CFR China (“Platts Assessment”) index is a product of S&P Global Platts, a division of S&P Global Inc., and has been licensed for use by EEX Group (“the Exchange”). “Platts®”, “S&P Global Platts™”, “The Steel Index” and “TSI” (the “Platts Marks”) are trademarks of S&P Global Platts, its affiliates and/or its licensors and have been licensed for use by the Exchange. Iron ore fines 62% Fe, CFR China Futures (“Exchange Contract”) is not sponsored, endorsed, sold or promoted by S&P Global Platts or its affiliates or licensors. S&P Global Platts, its affiliates and licensors make no representation or warranty, express or implied, regarding the Exchange Contract or regarding the advisability of investing in securities or commodities generally or the ability of the Platts Assessment to track general market performance or commodity price movements, nor do S&P Global Platts, its affiliates and licensors have any liability for any errors or omissions in, or interruptions of, the Platts Assessment or the Contract. S&P Global Platts’, its affiliates’ and licensors’ only relationship to the Exchange with respect to the Platts Assessment is the licensing of the Platts Assessment and of certain trademarks, service marks and/or trade names of S&P Global Platts, and/or its affiliates or licensors. The Platts Assessment is determined, composed and calculated by S&P Global Platts without regard to the Exchange or the Exchange Contract. S&P Global Platts, its affiliates and licensors have no obligation to take the needs of the Exchange or any clients or users of the Exchange Contract into consideration in determining, composing or calculating the Platts Assessment. S&P Global Platts, its affiliates and licensors have no obligation or liability in connection with the creation, development, preparation, marketing, sale and/or trading of the Contract.

Fulfilment	Fulfilment takes place by cash settlement on the ECC business day following the Last Registration Day based on the difference between the settlement price of the exchange day before the last trading day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement with non-clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.12 Contract Specifications for Options on Iron Ore Futures

3.12.1 EEX Plats/TSI Iron Ore 62% Fe CFR China Option

ISIN Code/ WKN/ Short Code/ Name	DE000A2GGJK8	A2GGJK	OIOM	EEX Plats/TSI Iron Ore 62% Fe CFR China Option
Underlying	EEX Iron Ore 62% FE Tianjin Future with the same maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.			
Minimum price fluctuation	USD 0.01 per Future			
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 48 consecutive months			
Last registration day	The last registration will be determined by EEX.			

Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 06:45 p.m. (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

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3.13 Contract Specifications for physical EEX OTF Futures in Power

3.13.1 EEX German Power Base OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A2GF127	A2GF12	N2BM	EEX German Power Base Month OTF Future
	DE000A2GF135	A2GF13	N2BQ	EEX German Power Base Quarter OTF Future
	DE000A2GF143	A2GF14	N2BY	EEX German Power Base Year OTF Future
Subject of the contract	Physical delivery of power for the hours between 00:00 (CET) and 24:00 (CET) (base load hours) for all days from Monday to Sunday of the respective delivery period by creating a market order in the EPEX SPOT Day-Ahead Auction in the TSO zone of Amprion.			
Trading days	Trading days for EEX German Power Base OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation for EEX German Base OTF Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 9 months (EEX German Power Base Month OTF Future) - the respective next 11 full quarters (EEX German Power Base Quarter OTF Future) - the respective next 6 full years (EEX German Power Base Year OTF Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			

Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX German Base Year OTF Future is replaced with equal positions of the three EEX German Base Month OTF Futures for the delivery months from January through to March and three EEX German Base Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX German Base Quarter OTF Future is replaced with equal positions of the three EEX German Base Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX German Base OTF Futures will be determined by EEX.
Fulfilment	Fulfilment is effected once the following elements of performance have been cumulatively implemented: a) The seller (buyer) is obliged to settle the difference between the agreed price and the higher or lower final settlement price in cash. The final settlement price can be negative. The final settlement price is the mean value of all auction prices of the hourly contracts traded on the EPEX Day-Ahead Auction for the respective TSO zone in the hours between 00:00 (CET) and 24:00 (CET) (base load hours) for all days from Monday to Sunday of the respective delivery period. b) To execute effective delivery and acceptance, European Energy Exchange AG enters bids in line with the position without a price limit ("Market Order") for day-ahead hourly contracts at EPEX in the name and on behalf of the OTF participants on a daily basis throughout the delivery period of the contract. At EPEX, the bids are automatically entered on a mandatory basis throughout the delivery period with entering of the bids lying outside the control of the OTF participants. The bids are binding for the OTF participants; they are considered in the EPEX Day-Ahead Auction process and executed at the market price determined by EPEX in accordance with the EPEX SPOT rules and regulations. As a result, according to the more detailed provisions in the ECC Clearing Conditions, the seller is obliged to deliver the agreed volume of power with a constant output and duration through schedule nominations in the balancing area; while the buyer is obliged to accept the required volume of power through corresponding schedule nominations in the balancing area and to pay the purchase price for it on every delivery day of the delivery period. As a result, effective power delivery and acceptance are effected in accordance with the ECC Clearing Conditions and the balancing agreement of the respective transmission system operator by submitting a schedule or nomination in line with the requirements of the respective balancing agreements as well as the binding confirmation of the schedule or the nomination by the transmission system operator.

3.13.2 EEX German Power Peak OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A2GF168	A2GF16	N2PM	EEX German Power Peak Month OTF Future
	DE000A2GF176	A2GF17	N2PQ	EEX German Power Peak Quarter OTF Future
	DE000A2GF184	A2GF18	N2PY	EEX German Power Peak Year OTF Future
Subject of the contract	Physical delivery of power for the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday (except Weekend Futures which cover Saturday and Sunday) of the respective delivery period by creating a market order in the EPEX SPOT Day-Ahead Auction in the TSO zone of Amprion.			
Trading days	Trading days for EEX German Peak OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX German Peak OTF Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 9 months (EEX German Peak Month OTF Future) - the respective next 11 full quarters (EEX German Peak Quarter OTF Future) - the respective next 6 full years (EEX German Peak Year OTF Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.			

Cascading	Each open position of a EEX German Power Peak Year OTF Future is replaced with equal positions of the three EEX German Power Peak Month OTF Futures for the delivery months from January through to March and three EEX German Power Peak Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX German Power Peak Quarter OTF Future is replaced with equal positions of the three EEX German Power Peak Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX German Power Peak OTF Futures will be determined by EEX.
Fulfilment	Fulfilment is effected once the following elements of performance have been cumulatively implemented: a) The seller (buyer) is obliged to settle the difference between the agreed price and the higher or lower final settlement price in cash. The final settlement price can be negative. The final settlement price is the mean value of all auction prices of the hourly contracts traded on the EPEX Day-Ahead Auction for the respective TSO zone in the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday (except Weekend Futures which cover Saturday and Sunday) of the respective delivery period. b) To execute effective delivery and acceptance, European Energy Exchange AG enters bids in line with the position without a price limit ("Market Order") for day-ahead hourly contracts at EPEX in the name and on behalf of the OTF participants on a daily basis throughout the delivery period of the contract. At EPEX, the bids are automatically entered on a mandatory basis throughout the delivery period with entering of the bids lying outside the control of the OTF participants. The bids are binding for the OTF participants; they are considered in the EPEX Day-Ahead Auction process and executed at the market price determined by EPEX in accordance with the EPEX SPOT rules and regulations. As a result, according to the more detailed provisions in the ECC Clearing Conditions, the seller is obliged to deliver the agreed volume of power with a constant output and duration through schedule nominations in the balancing area; while the buyer is obliged to accept the required volume of power through corresponding schedule nominations in the balancing area and to pay the purchase price for it on every delivery day of the delivery period. As a result, effective power delivery and acceptance are effected in accordance with the ECC Clearing Conditions and the balancing agreement of the respective transmission system operator by submitting a schedule or nomination in line with the requirements of the respective balancing agreements as well as the binding confirmation of the schedule or the nomination by the transmission system operator.

3.13.3 EEX Austrian Base OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A2GF9Z8	A2GF9Z	N3BM	EEX Austrian Base Month OTF Future
	DE000A2GF903	A2GF90	N3BQ	EEX Austrian Base Quarter OTF Future
	DE000A2GF911	A2GF91	N3BY	EEX Austrian Base Year OTF Future
Subject of the contract	Physical delivery of power for the hours between 00:00 (CET) and 24:00 (CET) (base load hours) for all days from Monday to Sunday of the respective delivery period by creating a market order in the EPEX SPOT Day-Ahead Auction in the TSO zone of Austrian Power Grid.			
Trading days	Trading days for EEX Austrian Base OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation for EEX Austrian Base OTF Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 9 months (EEX Austrian Base Month OTF Future) - the respective next 11 full quarters (EEX Austrian Base Quarter OTF Future) - the respective next 6 full years (EEX Austrian Base Year OTF Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.			

Cascading	Each open position of a EEX Austrian Base Year OTF Future is replaced with equal positions of the three EEX Austrian Base Month OTF Futures for the delivery months from January through to March and three EEX Austrian Base Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Austrian Base Quarter OTF Future is replaced with equal positions of the three EEX Austrian Base Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Austrian Base OTF Futures will be determined by EEX.
Fulfilment	Fulfilment is effected once the following elements of performance have been cumulatively implemented: a) The seller (buyer) is obliged to settle the difference between the agreed price and the higher or lower final settlement price in cash. The final settlement price can be negative. The final settlement price is the mean value of all auction prices of the hourly contracts traded on the EPEX Day-Ahead Auction for the respective TSO zone in the hours between 00:00 (CET) and 24:00 (CET) (base load hours) for all days from Monday to Sunday of the respective delivery period. b) To execute effective delivery and acceptance, European Energy Exchange AG enters bids in line with the position without a price limit ("Market Order") for day-ahead hourly contracts at EPEX in the name and on behalf of the OTF participants on a daily basis throughout the delivery period of the contract. At EPEX, the bids are automatically entered on a mandatory basis throughout the delivery period with entering of the bids lying outside the control of the OTF participants. The bids are binding for the OTF participants; they are considered in the EPEX Day-Ahead Auction process and executed at the market price determined by EPEX in accordance with the EPEX SPOT rules and regulations. As a result, according to the more detailed provisions in the ECC Clearing Conditions, the seller is obliged to deliver the agreed volume of power with a constant output and duration through schedule nominations in the balancing area; while the buyer is obliged to accept the required volume of power through corresponding schedule nominations in the balancing area and to pay the purchase price for it on every delivery day of the delivery period. As a result, effective power delivery and acceptance are effected in accordance with the ECC Clearing Conditions and the balancing agreement of the respective transmission system operator by submitting a schedule or nomination in line with the requirements of the respective balancing agreements as well as the binding confirmation of the schedule or the nomination by the transmission system operator.

3.13.4 EEX Austrian Peak OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A2GF937	A2GF93	N3PM	EEX Austrian Peak Month OTF Future
	DE000A2GF945	A2GF94	N3PQ	EEX Austrian Peak Quarter OTF Future
	DE000A2GF952	A2GF95	N3PY	EEX Austrian Peak Year OTF Future
Subject of the contract	Physical delivery of power for the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday (except Weekend Futures which cover Saturday and Sunday) of the respective delivery period by creating a market order in the EPEX SPOT Day-Ahead Auction in the TSO zone of Austrian Power Grid.			
Trading days	Trading days for EEX Austrian Peak OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX Austrian Peak OTF Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 9 months (EEX Austrian Peak Month OTF Future) - the respective next 11 full quarters (EEX Austrian Peak Quarter OTF Future) - the respective next 6 full years (EEX Austrian Peak Year OTF Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.			

Cascading	Each open position of a EEX Austrian Peak Year OTF Future is replaced with equal positions of the three EEX Austrian Peak Month OTF Futures for the delivery months from January through to March and three EEX Austrian Peak Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX Austrian Peak Quarter OTF Future is replaced with equal positions of the three EEX Austrian Peak Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX Austrian Peak OTF Futures will be determined by EEX.
Fulfilment	Fulfilment is effected once the following elements of performance have been cumulatively implemented: a) The seller (buyer) is obliged to settle the difference between the agreed price and the higher or lower final settlement price in cash. The final settlement price can be negative. The final settlement price is the mean value of all auction prices of the hourly contracts traded on the EPEX Day-Ahead Auction for the respective TSO zone in the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday (except Weekend Futures which cover Saturday and Sunday) of the respective delivery period. b) To execute effective delivery and acceptance, European Energy Exchange AG enters bids in line with the position without a price limit (“Market Order”) for day-ahead hourly contracts at EPEX in the name and on behalf of the OTF participants on a daily basis throughout the delivery period of the contract. At EPEX, the bids are automatically entered on a mandatory basis throughout the delivery period with entering of the bids lying outside the control of the OTF participants. The bids are binding for the OTF participants; they are considered in the EPEX Day-Ahead Auction process and executed at the market price determined by EPEX in accordance with the EPEX SPOT rules and regulations. As a result, according to the more detailed provisions in the ECC Clearing Conditions, the seller is obliged to deliver the agreed volume of power with a constant output and duration through schedule nominations in the balancing area; while the buyer is obliged to accept the required volume of power through corresponding schedule nominations in the balancing area and to pay the purchase price for it on every delivery day of the delivery period. As a result, effective power delivery and acceptance are effected in accordance with the ECC Clearing Conditions and the balancing agreement of the respective transmission system operator by submitting a schedule or nomination in line with the requirements of the respective balancing agreements as well as the binding confirmation of the schedule or the nomination by the transmission system operator.

3.13.5 EEX French Power Base OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A18TZC0	A18TZC	N7BM	EEX French Power Base Month OTF Future
	DE000A18TZD8	A18TZD	N7BQ	EEX French Power Base Quarter OTF Future
	DE000A18TZE6	A18TZE	N7BY	EEX French Power Base Year OTF Future
Subject of the contract	Physical delivery of power for the hours between 00:00 (CET) and 24:00 (CET) (base load hours) for all days from Monday to Sunday of the respective delivery period by creating a market order in the EPEX SPOT Day-Ahead Auction in the TSO zone of RTE.			
Trading days	Trading days for EEX French Power Base OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX French Power Base OTF Futures take place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX French Power Base Month OTF Future) - the respective next 7 full quarters (EEX French Power Base Quarter OTF Future) - the respective next 6 full years (EEX French Power Base Year OTF Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated on the basis of the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			

Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX French Power Base Year OTF Future is replaced with equal positions of the three EEX French Power Base Month OTF Futures for the delivery months from January through to March and three EEX French Power Base Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX French Power Base Quarter OTF Future is replaced with equal positions of the three EEX French Power Base Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX French Power Base OTF Futures will be determined by EEX.

Fulfilment	Fulfilment is effected once the following elements of performance have been cumulatively implemented: a) The seller (buyer) is obliged to settle the difference between the agreed price and the higher or lower final settlement price in cash. The final settlement price can be negative. The final settlement price is the mean value of all auction prices of the hourly contracts traded on the EPEX Day-Ahead Auction for the respective TSO zone in the hours between 00:00 (CET) and 24:00 (CET) (base load hours) for all days from Monday to Sunday of the respective delivery period. b) To execute effective delivery and acceptance, European Energy Exchange AG enters bids in line with the position without a price limit ("Market Order") for day-ahead hourly contracts at EPEX in the name and on behalf of the OTF participants on a daily basis throughout the delivery period of the contract. At EPEX, the bids are automatically entered on a mandatory basis throughout the delivery period with entering of the bids lying outside the control of the OTF participants. The bids are binding for the OTF participants; they are considered in the EPEX Day-Ahead Auction process and executed at the market price determined by EPEX in accordance with the EPEX SPOT rules and regulations. As a result, according to the more detailed provisions in the ECC Clearing Conditions, the seller is obliged to deliver the agreed volume of power with a constant output and duration through schedule nominations in the balancing area; while the buyer is obliged to accept the required volume of power through corresponding schedule nominations in the balancing area and to pay the purchase price for it on every delivery day of the delivery period. As a result, effective power delivery and acceptance are effected in accordance with the ECC Clearing Conditions and the balancing agreement of the respective transmission system operator by submitting a schedule or nomination in line with the requirements of the respective balancing agreements as well as the binding confirmation of the schedule or the nomination by the transmission system operator.

3.13.6 EEX French Power Peak OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A18TZF3	A18TZF	N7PM	EEX French Power Peak Month OTF Future
	DE000A18TZG1	A18TZG	N7PQ	EEX French Power Peak Quarter OTF Future
	DE000A18TZH9	A18TZH	N7PY	EEX French Power Peak Year OTF Future
Subject of the contract	Physical delivery of power for the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday (except Weekend Futures which cover Saturday and Sunday) of the respective delivery period by creating a market order in the EPEX SPOT Day-Ahead Auction in the TSO zone of RTE.			
Trading days	Trading days for EEX French Power Peak OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX French Power Peak OTF Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 6 months (EEX French Power Peak Month OTF Future) - the respective next 7 full quarters (EEX French Power Peak Quarter OTF Future) - the respective next 6 full years (EEX French Power Peak Year OTF Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.			

Cascading	Each open position of a EEX French Power Peak Year OTF Future is replaced with equal positions of the three EEX French Power Peak Month OTF Futures for the delivery months from January through to March and three EEX French Power Peak Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX French Power Peak Quarter OTF Future is replaced with equal positions of the three EEX French Power Peak Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX French Power Peak OTF Futures will be determined by EEX.
Fulfilment	Fulfilment is effected once the following elements of performance have been cumulatively implemented: a) The seller (buyer) is obliged to settle the difference between the agreed price and the higher or lower final settlement price in cash. The final settlement price can be negative. The final settlement price is the mean value of all auction prices of the hourly contracts traded on the EPEX Day-Ahead Auction for the respective TSO zone in the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday (except Weekend Futures which cover Saturday and Sunday) of the respective delivery period. b) To execute effective delivery and acceptance, European Energy Exchange AG enters bids in line with the position without a price limit ("Market Order") for day-ahead hourly contracts at EPEX in the name and on behalf of the OTF participants on a daily basis throughout the delivery period of the contract. At EPEX, the bids are automatically entered on a mandatory basis throughout the delivery period with entering of the bids lying outside the control of the OTF participants. The bids are binding for the OTF participants; they are considered in the EPEX Day-Ahead Auction process and executed at the market price determined by EPEX in accordance with the EPEX SPOT rules and regulations. As a result, according to the more detailed provisions in the ECC Clearing Conditions, the seller is obliged to deliver the agreed volume of power with a constant output and duration through schedule nominations in the balancing area; while the buyer is obliged to accept the required volume of power through corresponding schedule nominations in the balancing area and to pay the purchase price for it on every delivery day of the delivery period. As a result, effective power delivery and acceptance are effected in accordance with the ECC Clearing Conditions and the balancing agreement of the respective transmission system operator by submitting a schedule or nomination in line with the requirements of the respective balancing agreements as well as the binding confirmation of the schedule or the nomination by the transmission system operator.

3.14 Contract Specifications for financial EEX OTF Futures in Power

3.14.1 EEX German/Austrian Power Base OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A18TY66	A18TY6	N1BM	EEX German/Austrian Power Base Month OTF Future
	DE000A18TY74	A18TY7	N1BQ	EEX German/Austrian Power Base Quarter OTF Future
	DE000A18TY82	A18TY8	N1BY	EEX German/Austrian Power Base Year OTF Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX for the market area of Germany/ Austria for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (final settlement price).			
Trading days	Trading days for EEX German/Austrian Power Base OTF Futures will be determined by EEX.			
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation for EEX German/Austrian Power Base OTF Futures takes place on these days.			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 9 months (EEX German/Austrian Power Base Month OTF Future) - the respective next 11 full quarters (EEX German/Austrian Power Base Quarter OTF Future) - the respective next 6 full years (EEX German/Austrian Power Base Year OTF Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.			
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This quantity usually amounts to 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh. For example, the contract volume for a month future with 30 delivery days amounts to 720 MWh, for a quarter future with 91 delivery days it amounts to 2,184 MWh and for a year future with 365 delivery days it amounts to 8,760 MWh.			
Pricing of transactions	In €/MWh with two decimal places after the point.			

Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 30 delivery days this corresponds to an amount of €7.20, for a quarter future with 91 delivery days this corresponds to a value of €21.84 and for a year future with 365 delivery days this corresponds to a value of €87.60.
Cascading	Each open position of a EEX German/Austrian Power Base Year OTF Future is replaced with equal positions of the three EEX German/Austrian Power Base Month OTF Futures for the delivery months from January through to March and three EEX German/Austrian Power Base Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX German/Austrian Power Base Quarter OTF Future is replaced with equal positions of the three EEX German/Austrian Power Base Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX German/Austrian Power Base OTF Futures will be determined by EEX.
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

3.14.2 EEX German/Austrian Power Peak Financial OTF Futures

ISIN Code/ WKN/ Short Code/ Name	DE000A18TY90	A18TY9	N1PM	EEX German/Austrian Power Peak Month OTF Future
	DE000A18TZA4	A18TZA	N1PQ	EEX German/Austrian Power Peak Quarter OTF Future
	DE000A18TZB2	A18TZB	N1PY	EEX German/Austrian Power Peak Year OTF Future
Subject of the contract	Index based on the mean value of all auction prices of the hourly contracts traded on the Spot Market of EPEX for the market area of Germany/ Austria for the hours between 08:00 (CET) and 20:00 (CET) (peak load hours) for all days from Monday to Friday (except Weekend Futures which cover Saturday and Sunday) of the respective delivery period (final settlement price).			

Trading days	Trading days for EEX German/Austrian Power Peak OTF Futures will be determined by EEX.
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of EEX German/Austrian Power Peak OTF Futures takes place on these days.
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 9 months (EEX German/Austrian Power Peak Month OTF Future) - the respective next 11 full quarters (EEX German/Austrian Power Peak Quarter OTF Future) - the respective next 6 full years (EEX German/Austrian Power Peak Year OTF Future) The exact number of the cleared delivery periods is established by the management board of ECC and EEX.
Contract volume	The contract volume is calculated from the factors of the number of delivery days in the delivery period and the quantity of electricity to be delivered daily. This amounts to 12 MWh per day. For example, the contract volume for a month future with 21 delivery days amounts to 252 MWh, for a quarter future with 65 delivery days it amounts to 780 MWh and for a year future with 261 delivery days it amounts to 3,132 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; multiplied by the contract volume in each case, e.g. for a month future with 21 delivery days this corresponds to an amount of €2.52, for a quarter future with 65 delivery days this corresponds to a value of €7.80 and for a year future with 261 delivery days this corresponds to a value of €31.32.
Cascading	Each open position of a EEX German/Austrian Power Peak Year OTF Future is replaced with equal positions of the three EEX German/Austrian Power Peak Month OTF Futures for the delivery months from January through to March and three EEX German/Austrian Power Peak Quarter OTF Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a EEX German/Austrian Power Peak Quarter OTF Future is replaced with equal positions of the three EEX German/Austrian Power Peak Month OTF Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for EEX German/Austrian Power Peak OTF Futures will be determined by EEX.

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

4. EPEX SPOT

4.1 Contract Specification for Spot Contracts on Power

4.1.1 Hour Contracts on Power in Closed Auction Trading (EUR)

Usually, 24 individual hours are traded. The following description applies to the hour i with 1 ≤ i ≤ 24.

Product group / Name	EPEX_ST_POWER_AMP	German Power Day-Ahead - Amprion
	EPEX_ST_POWER_ENBW	German Power Day-Ahead - TransnetBW
	EPEX_ST_POWER_TNTG	German Power Day-Ahead - TenneT DE
	EPEX_ST_POWER_50HZ	German Power Day-Ahead - 50Hertz
	EPEX_ST_POWER_APG	Austrian Power Day-Ahead - APG / APCS
	EPEX_ST_POWER_SGD	Swiss Power Day-Ahead - Swissgrid
	EPEX_ST_POWER_RTE	French Power Day-Ahead - RTE
	EPEX_ST_POWER_TNT	Dutch Power Day-Ahead - TenneT NL
	EPEX_ST_POWER_ELIA	Belgian Power Day-Ahead - ELIA
	EPEX_ST_POWER_NO1	Norwegian Power Day-Ahead – Statnett
	EPEX_ST_POWER_NO2	Norwegian Power Day-Ahead – Statnett
	EPEX_ST_POWER_NO3	Norwegian Power Day-Ahead – Statnett
	EPEX_ST_POWER_NO4	Norwegian Power Day-Ahead – Statnett
	EPEX_ST_POWER_NO5	Norwegian Power Day-Ahead – Statnett
	EPEX_ST_POWER_SE1	Swedish Power Day-Ahead – Svenska Kraftnät
	EPEX_ST_POWER_SE2	Swedish Power Day-Ahead – Svenska Kraftnät
	EPEX_ST_POWER_SE3	Swedish Power Day-Ahead – Svenska Kraftnät
	EPEX_ST_POWER_SE4	Swedish Power Day-Ahead – Svenska Kraftnät
	EPEX_ST_POWER_FIN	Finnish Power Day-Ahead - Fingrid
	EPEX_ST_POWER_DK1	Danish Power Day-Ahead - Energinet
	EPEX_ST_POWER_DK2	Danish Power Day-Ahead - Energinet

Subject of the contract	Delivery or purchase of electricity with a constant output on the 220/380kV level in the TSO zones licensed by EPEX for trading and specified by the trading participant during the time from (i-1)00 o'clock until i00 o'clock CET of one calendar day.
Trading days	Trading days for Hour Contracts on Power will be determined by EPEX.
Business days	ECC business days are all TARGET2 days. Cash settlement and physical settlement (nomination) take place on these days.
Quotation	in the unit € / MWh
Tradeable Delivery Periods	Within a daily auction the Hourly Contracts for the next calendar day following the trading day are tradeable.

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 3 cannot be traded. For the purposes of pricing 23 hours are considered in this case.

4.1.2 Hour Contracts on Power in Closed Auction Trading (GBP)

Usually, 24 individual hours are tradable. The following description applies to the hour i with 1 ≤ i ≤ 24.

Product group / Name	EPEX_ST_POWER_ELEX	UK Power Day-Ahead Elexon
Subject of the contract	Physical delivery or purchase of electricity into the British high voltage grid during the time from (i-1):00 o'clock until i:00 o'clock CET of one calendar day according to EFA Calendar.	
Trading days	Trading days for Hourly Contracts on Power will be determined by EPEX.	
Business days	ECC business days are all TARGET2 days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET2 days except for UK Bank Holidays. Delivery will take place on every calendar day.	
Quotation	In the unit GBP per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 GBP/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.1 MWh.	
Tradable delivery hours	Within a daily auction the Hourly Contracts for the next EFA calendar day following the trading day are tradable.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 (50 half hour contracts) applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 4 (02:00-02:30, 02:30-03:00) cannot be traded. For the purposes of pricing 46 half hours are considered in this case.

4.1.3 Belgian Power Strategic Reserve

Usually, 24 individual hours are tradable. The following description applies to the hour i with 1 ≤ i ≤ 24.

Product group / Name	EPEX_ST_POWER_ELIA	Belgian Power Strategic Reserve Elia
Subject of the contract	Delivery or purchase of a strategic reserve of electricity into the Belgian high voltage grid during the time from (i-1):00 o'clock until i:00 o'clock CET of one calendar day.	
Trading days	Trading days for Hour Contracts on Strategic Reserve will be determined by BELPEX (EPEX).	
Business days	ECC business days are all TARGET2 days. Cash settlement takes place on these days and physical settlement takes place on every calendar day.	
Quotation	in the unit € / MWh	
Trading Unit	0.1 MW of constant output; this means a constant output during the period of time from (i-1):00 o'clock until i:00 o'clock CET in the case of Hour Contracts.	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 €/MWh	
Tradeable Delivery Periods	Within a daily auction for strategic reserve the hourly contracts for the next calendar day following the trading day are tradable.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 3 cannot be traded. For the purposes of pricing 23 hours are considered in this case.

4.1.4 Half Hour Contracts on Power in Closed Afternoon Auction Trading (GBP)

Usually, 48 individual half hours are tradable. The following description applies to the hour i with 1 ≤ i ≤ 24.

Product group / Name	EPEX_IT_POWER_ELEX	UK Power Intraday Elexon
Subject of the contract	Physical delivery or purchase of electricity into the British high voltage grid during the time from (i-1):00 o'clock until i:00 o'clock CET of one calendar day* according to EFA Calendar * two 30 Minutes Contracts of a respective delivery hour (e.g. hour 01 will be 23:00-23:30, 23:30- 00:00)	
Trading days	Trading days for Half Hour Contracts on Power will be determined by EPEX).	
Business days	ECC business days are all TARGET2 days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET2 days except for UK Bank Holidays. Delivery will take place on every calendar day.	
Quotation	In the unit GBP per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 GBP/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradable delivery hours	Within a daily afternoon auction the half hour contracts for the next EFA calendar day following the trading day are tradable.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 (50 half hour contracts) applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 4 (02:00-02:30, 02:30-03:00) cannot be traded. For the purposes of pricing 46 half hours are considered in this case.

4.1.5 Hour Contracts on Power in Continuous Trading

Product group / Name	EPEX_IT_POWER_AMP	German Power Intraday - Amprion
	EPEX_IT_POWER_ENBW	German Power Intraday - Transnet BW
	EPEX_IT_POWER_TNTG	German Power Intraday - TenneT DE
	EPEX_IT_POWER_50HZ	German Power Intraday - 50Hertz
	EPEX_IT_POWER_APG	Austrian Power Intraday - APG / APCS
	EPEX_IT_POWER_RTE	French Power Intraday - RTE
	EPEX_IT_POWER_SGD	Swiss Power Intraday - Swissgrid
	EPEX_IT_POWER_TNT	Dutch Power Intraday - TenneT NL
	EPEX_IT_POWER_ELIA	Belgian Power Intraday - ELIA
	EPEX_IT_POWER_NO1	Norwegian Power Intraday – Statnett
	EPEX_IT_POWER_NO2	Norwegian Power Intraday – Statnett
	EPEX_IT_POWER_NO3	Norwegian Power Intraday – Statnett
	EPEX_IT_POWER_NO4	Norwegian Power Intraday – Statnett
	EPEX_IT_POWER_NO5	Norwegian Power Intraday – Statnett
	EPEX_IT_POWER_SE1	Swedish Power Intraday– Svenska Kraftnät
	EPEX_IT_POWER_SE2	Swedish Power Intraday– Svenska Kraftnät
	EPEX_IT_POWER_SE3	Swedish Power Intraday– Svenska Kraftnät
	EPEX_IT_POWER_SE4	Swedish Power Intraday– Svenska Kraftnät
	EPEX_IT_POWER_FIN	Finnish Power Intraday - Fingrid
	EPEX_IT_POWER_DK1	Danish Power Intraday - Energinet
	EPEX_IT_POWER_DK2	Danish Power Intraday - Energinet
Subject of the contract	Delivery or purchase of electricity with a constant output on the 220/380kV level during one hour* in the TSO zones licensed by EPEX for trading and specified by the trading participant * Minute 00 until and including minute 59 of the respective hour. On the day of the switch from daylight saving time to standard time 25 delivery hours can be traded and on the day of the switch from standard time to daylight saving time 23 delivery hours can be traded. All time specifications refer to Germany.	
Quotation	In the unit € per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 €/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.1 MWh.	

Tradable blocks	The blocks specified below can be traded as combined orders: 1. Base load block: Delivery and/ or purchase of power with a constant output into the 220/380kV level of the TSO zone determined by EPEX during the period of time from 00:00 (CET) until 00:00 (CET)** of any given calendar day ** On the day of the switch from daylight saving time to standard time 25 hours; hour 3 can be traded twice on this day. On the day of the switch from standard to daylight saving time 23 hours can be traded, hour 3 cannot be traded in this case. All time specifications refer to the time at the registered of- fice of the exchange (Leipzig). 2. Peak load block: Delivery and/ or purchase of power with a constant output into the 220/380kV level of the TSO zone determined by EEX during the period of time from 08:00 (CET)until 22:00 (CET) of any given calendar day. 3. Freely definable blocks: Random number of tradable single hours, which depend on each other in their execution.
Tradeable delivery hours	All delivery hours of the following day are introduced into trading on every day of the year. The exact timing of the introduction and the respective cut off time at which trading of different delivery periods ends, is subject of the exchange and determined by the exchange.

4.1.6 15 Minutes Contracts on Power in Continuous Trading

Product group / Name	EPEX_IT_POWER_AMP	German Power Intraday AMP
	EPEX_IT_POWER_APG	Austrian Power Intraday APG
	EPEX_IT_POWER_ELIA	Belgian Power Intraday ELIA
	EPEX_IT_POWER_ENBW	German Power Intraday EnBW
	EPEX_IT_POWER_SGD	Swiss Power Intraday SGD
	EPEX_IT_POWER_TNTG	German Power Intraday TNTG
	EPEX_IT_POWER_TNT	Dutch Power Intraday TNT
	EPEX_IT_POWER_50HZ	German Power Intraday 50 Hertz
Subject of the contract	Delivery or purchase of electricity with a constant output during the quarter of an hour* in the TSO zone specified by the trading participant and licensed by EPEX for trading. * four 15 Minutes Contracts of the respective hour (e.g. hour 01 it will be 00:00-00:15, 00:15-00:30, 00:30-00:45, 00:45-01:00)	
Quotation	In the unit € per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 €/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.025 MWh.	
Tradeable delivery periods	All delivery hours of the following day are introduced into trading on every day of the year. The exact timing of the introduction and the respective cut off time at which trading of different delivery periods ends, is subject of the exchange and determined by the exchange.	

4.1.7 30 Minutes Contracts on Power in Continuous Trading

Product group / Name	EPEX_IT_POWER_AMP	German Power Intraday AMP
	EPEX_IT_POWER_ENBW	German Power Intraday EnBW
	EPEX_IT_POWER_TNTG	German Power Intraday TNTG
	EPEX_IT_POWER_50HZ	German Power Intraday 50 Hertz
	EPEX_IT_POWER_RTE	French Power Intraday RTE
	EPEX_IT_POWER_SGD	Swiss Power Intraday SGD
Subject of the contract	Delivery or purchase of electricity with a constant output during the half of an hour* in the TSO zone specified by the trading participant and licensed by EPEX for trading. * two 30 Minute Contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00	
Quotation	In the unit € per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 €/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradeable delivery periods	All delivery hours of the following day are introduced into trading on every day of the year. The exact timing of the introduction and the respective cut off time at which trading of different delivery periods ends, is subject of the exchange and determined by the exchange.	

4.1.8 15 Minutes Auctions on Power within the German Market Area

Usually, 96 individual quarter of an hour are tradeable. The following description applies to the hour i with 1 ≤ i ≤ 24 (→ 96 quarter hour contracts)

Product group / Name	EPEX_IT_POWER_AMP	German Power Intraday AMP
	EPEX_IT_POWER_ENBW	German Power Intraday EnBW
	EPEX_IT_POWER_TNTG	German Power Intraday TNTG
	EPEX_IT_POWER_50HZ	German Power Intraday 50 Hertz
Subject of the contract	Delivery or purchase of electricity with a constant output on the 220/380kV level in the TSO zones licensed by EPEX for trading and specified by the trading participant during the time from (i-1) 00:00 o'clock until (i) 00:00 o'clock CET of one calendar day.	
Trading days	Trading days for Quarter-Hour-Contracts on Power will be determined by EPEX.	
Business days	ECC business days are all TARGET2 days. Cash settlement and physical settlement (nomination) take place on these days.	
Quotation	in the unit € / MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.025 MWh.	
Tradeable Delivery Periods	Within a daily auction the Quarter-Hour-Contracts for the next calendar day following the trading day are tradeable.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 (→ 100 quarter hour contracts) applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 (→ 92 quarter hour contracts) applies; in this case the hour no. 3 cannot be traded. For the purposes of pricing 23 hours (92 quarter hours) are considered in this case.

4.1.9 Half Hour Contracts on Power in Continuous Trading (GBP)

Usually, 48 individual half hours are tradable. The following description applies to the hour i with 1 ≤ i ≤ 24.

Product group / Name	EPEX_IT_POWER_ELEX	UK Power Intraday Elexon
Subject of the contract	Physical delivery or purchase of electricity into the British high voltage grid during half of an hour* according to EFA Calendar * two 30 Minutes Contracts of the respective hour (e.g. hour 01 will be 23:00-23:30, 23:30-00:00)	
Trading days	Trading days for Half Hour Contracts on Power will be determined by EPEX.	
Business days	ECC business days are all TARGET2 days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET2 days except for UK Bank Holidays. Delivery will take place on every calendar day.	
Quotation	In the unit GBP per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 GBP/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradable delivery hours	All deliverable contracts are introduced into trading on every day. The exact time of the introduction into trading is determined by the exchange. Trading for a given deliverable contract with a minimum of a delivery period of half of an hour ends at latest 15 minutes before the commencement of physical delivery.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 (50 half hour contracts) applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 4 (02:00-02:30, 02:30-03:00) cannot be traded. For the purposes of pricing 46 half hours are considered in this case.

4.1.10 Half Hour Contracts on Power in first Intraday Auction Trading (GBP)

Usually,48 individual half hours are tradable.The following description applies to the hour i with 1≤ i ≤ 24.

Product group / Name	EPEX_IT1_POWER_ELEX	first UK Power Intraday Auction Elexon
Subject of the contract	Physical delivery or purchase of electricity into the British high voltage grid during half of an hour* according to EFA Calendar * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)	
Trading days	Trading days for Half-hour Contracts on Power will be determined by EPEX.	
Business days	ECC business days are all TARGET2 days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET2 days except for UK Bank Holidays. Delivery will take place on every calendar day.	
Quotation	in the unit GBP per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 GBP/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradeable Delivery Periods	Within a daily auction the half-hourly Contracts for the next calendar day following the trading day are tradeable. 48 half-hour periods with auction at 17:30 GMT/BST (D-1) for delivery 23:00 (D-1)-23:00 (D) GMT/BST.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 (50 half hour contracts) applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 4 (02:00-02:30, 02:30-03:00) cannot be traded. For the purposes of pricing 46 half hours are considered in this case.

4.1.11 Half Hour Contracts on Power in second Intraday Auction Trading (GBP)

Usually,48 individual half hours are tradable.The following description applies to the hour i with 1≤ i ≤ 24.

Product group / Name	EPEX_IT2_POWER_ELEX	second UK Power Intraday Auction Elexon
Subject of the contract	Physical delivery or purchase of electricity into the British high voltage grid during half of an hour* according to EFA Calendar * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)	
Trading days	Trading days for Half-hour Contracts on Power will be determined by EPEX.	
Business days	ECC business days are all TARGET2 days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET2 days except for UK Bank Holidays. Delivery will take place on every calendar day.	
Quotation	in the unit GBP per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 GBP/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradeable Delivery Periods	Within a daily auction the half-hourly Contracts for the current calendar day are tradeable. 24 half-hour periods with auction held in the morning of D at 08:00 (D) GMT/BST for delivery period 11:00-23:00 GMT/BST.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 (50 half hour contracts) applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 4 (02:00-02:30, 02:30-03:00) cannot be traded. For the purposes of pricing 46 half hours are considered in this case.

4.1.12 Hourly Contracts on Swiss Power in first Intraday Auction Trading

Product group / Name	EPEX_IT1_POWER_SGD	First Swiss Power Intraday Auction Swissgrid
Subject of the contract	Physical delivery or purchase of electricity in Swissgrid delivery area on the voltage level defined by the Swiss TSO Swissgrid with a constant output of an hour.	
Trading days	Trading days for Hourly Contracts on Power will be determined by EPEX.	
Business days	ECC business days are all TARGET2 days. Cash settlement takes place on these days and physical settlement takes place on every calendar day.	
Quotation	in the unit EUR per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 EUR/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.1 MWh.	
Tradable Delivery Periods	Within a daily auction the Hourly Contracts for the next calendar day are tradable. 24 hourly periods with auction held in the afternoon of D-1 at 16:45 CET/CEST for delivery period (D) 00:00-24:00 CET/CEST.	

4.1.13 Hourly Contracts on Swiss Power in second Intraday Auction Trading

Product group / Name	EPEX_IT2_POWER_SGD	Second Swiss Power Intraday Auction Swissgrid
Subject of the contract	Physical delivery or purchase of electricity in Swissgrid delivery area on the voltage level defined by the Swiss TSO Swissgrid with a constant output of an hour.	
Trading days	Trading days for Hourly Contracts on Power will be determined by EPEX.	
Business days	ECC business days are all TARGET2 days. Cash settlement takes place on these days and physical settlement takes place on every calendar day.	
Quotation	in the unit EUR per MWh	
Minimum price fluctuations	0.01 points; this corresponds to 0.01 EUR/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.1 MWh.	
Tradable Delivery Periods	Within a daily auction the Hourly Contracts for the current calendar day are tradable. 8 hour periods with auction held in the morning of D at 11:30 CET/CST for delivery period (D) 16:00-24:00 CET/CEST.	

4.2 Contract Specification for Spot Contracts on Capacity Guarantees

4.2.1 Capacity Guarantees for the French Capacity Market

Product group / Name	EPEX_ST_CGFR_DMS	Global Product Group for approval process and limit definition
	EPEX_ST_CGFR2017_DMS EPEX_ST_CGFR2018_DMS EPEX_ST_CGFR2019_DMS EPEX_ST_CGFR2020_DMS EPEX_ST_CGFR2021_DMS	French Capacity Guarantees for a specific calendar year.
Subject of the contract	Capacity Guarantees (CG) under French Law Decree 2012-1405 of 14 December 2012 are intangible personal property, fungible, negotiable and transferable, corresponding to a normative unit power value of 0.1 MW, created by the public transmission system operator (RTE) and issued to a capacity operator for the capacity of its production plant after a capacity has been certified. A CG is valid for a given calendar year.	
Trading days	Trading days for French CG will be announced by EPEX.	
Business days	ECC business days are all TARGET days. Cash settlement and physical settlement take place on these days.	
Contract volume	1 Capacity Guarantee (CG), which represents 0.1 MW of certified capacity	
Pricing	In €/CG with two decimal places after the point.	
Minimum price fluctuation	0.1 €/CG	
Registry account	ECC AG keeps an account in trust for all trading participants at RTE registry which has the effect that the respective trading participants own a proportionate part of the total stock of Capacity Guarantees recorded in this account. All trading participants need to have an RTE registry account access to take part in the auctions. ECC and the trading participant have to set up the registry account as trusted each other (beneficiaries management at RTE registry).	

Fulfilment	Before auction: The seller of a CG contract transfers the corresponding proportionate part of the total stock of CG to ECC's registry account at RTE latest until the second calendar day before the auction day (D-2). The exchange order is limited by the transferred stock of CG to ECC's registry account at RTE. After auction: The buyer is obliged to pay the purchase price on the first ECC business day following the auction day (D+1). Upon payment of the purchase price, the buyer of a CG contract purchases the corresponding proportionate part of the total stock of CG which is booked in ECC's registry account at RTE. Fulfilment is carried out by means of transferring CG within the internal inventory accounts of the trading participants within the settlement system of ECC and the changes in the proportionate part of the total stock of CG in ECC's registry account at RTE. The CG will be stored on ECC's registry account at RTE only temporarily during the auction. ECC will transfer all CG which have not been purchased back to the seller latest on the second business day after the auction (D+2).

5. EEX Asia - EEX Asia Pte Ltd.

5.1 Contract Specifications for Financial Futures on EEX Asia Dry Bulk Freight

5.1.1 EEX Asia Baltic Capesize Time Charter Freight Futures (4TC)

ISIN Code/ Short Code/ Name	XC000A2GGJL8	NCTC	EEX Asia Baltic Capesize 4TC Freight Future
Subject of the contract	The monthly price index for Capesize Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for "Capesize Dry Bulk Time Charter Freight Basket Routes (Avg 4 routes)" of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 83 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.2 EEX Asia Baltic Capesize 5TC Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJM6	NCPT	EEX Asia Baltic Capesize 5TC Freight Future
Subject of the contract	The monthly price index for Capesize Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “Capesize Dry Bulk Time Charter Freight Basket Routes (Avg 5 routes)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 83 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.3 EEX Asia Baltic Panamax 4TC Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJN4	NPTC	EEX Asia Baltic Panamax 4TC Freight Future
Subject of the contract	The monthly price index for Panamax Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “Panamax Dry Bulk Time Charter Freight Basket Routes (Avg 4 routes)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 83 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.4 EEX Asia Baltic Panamax 5TC Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJP9	NP5T	EEX Asia Baltic Panamax 5TC Freight Future
Subject of the contract	The monthly price index for Panamax Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “Panamax Dry Bulk Time Charter Freight Basket Routes (Avg 5 routes)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 83 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.5 EEX Asia Baltic Supramax 6TC Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJQ7	NSTC	EEX Asia Baltic Supramax 6TC Freight Future
Subject of the contract	The monthly price index for Supramax Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “Supramax Dry Bulk Time Charter Freight Basket Routes (Avg 6 routes)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 83 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.6 EEX Asia Baltic Supramax 10TC Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJS3	NSPT	EEX Asia Baltic Supramax 10TC Freight Future
Subject of the contract	The monthly price index for Supramax Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “Supramax Dry Bulk Time Charter Freight Basket Routes (Avg 10 routes)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 83 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.7 EEX Asia Baltic Handysize 6TC Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJR5	NHTC	EEX Asia Baltic Handysize 6TC Freight Future
Subject of the contract	The monthly price index for Handysize Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “Handysize Dry Bulk Time Charter Freight Basket Routes (Avg 6 routes)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 83 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.8 EEX Asia Baltic Handysize 7TC Freight Future

ISIN Code/ Short Code/ Name	XC000A2RN4N0	NH7T	EEX Asia Baltic Handysize 7TC Freight Future
Subject of the contract	The monthly price index for Handysize Dry Bulk Time Charter Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “Handysize Dry Bulk Time Charter Freight Basket Routes (Avg 7 routes)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 83 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.9 EEX Asia Baltic Capesize C3 Freight Future (Tubarao – Qingdao)

ISIN Code/ Short Code/ Name	XC000A2GGJZ8	NC3E	EEX Asia Baltic Capesize C3 Freight Future
Subject of the contract	The monthly price index for C3 Capesize Freight, voyage route Tubarao – Qingdao (Index). The Index is the arithmetic average of all daily spot price assessments for “C3 Capesize Dry Bulk Voyage Route Freight (Tubarao – Qingdao)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1,000 metric tonnes (MT)		
Pricing	In USD per MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 0.01 USD per MT.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.10 EEX Asia Baltic Capesize C4 Freight Future (Richards Bay – Rotterdam)

ISIN Code/ Short Code/ Name	XC000A2GGJ07	NC4E	EEX Asia Baltic Capesize C4 Freight Future
Subject of the contract	The monthly price index for C4 Capesize Freight, voyage route Richards Bay – Rotterdam (Index). The Index is the arithmetic average of all daily spot price assessments for "C4 Capesize Dry Bulk Voyage Route Freight (Richards Bay – Rotterdam)" of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1,000 metric tonnes (MT)		
Pricing	In USD per MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 0.01 USD per MT.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.11 EEX Asia Baltic Capesize C5 Freight Future (Western Australia – Qingdao)

ISIN Code/ Short Code/ Name	XC000A2GGJ15	NC5E	EEX Asia Baltic Capesize C5 Freight Future
Subject of the contract	The monthly price index for C5 Capesize Freight, voyage route Western Australia – Qingdao (Index). The Index is the arithmetic average of all daily spot price assessments for “C5 Capesize Dry Bulk Voyage Route Freight (Western Australia – Qingdao)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1,000 metric tonnes (MT)		
Pricing	In USD per MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 0.01 USD per MT.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.12 EEX Asia Baltic Capesize C7 Freight Future (Bolivar – Rotterdam)

ISIN Code/ Short Code/ Name	XC000A2GGJ23	NC7E	EEX Asia Baltic Capesize C7 Freight Future
Subject of the contract	The monthly price index for C7 Capesize Freight, voyage route Bolivar - Rotterdam (Index). The Index is the arithmetic average of all daily spot price assessments for “C7 Capesize Dry Bulk Voyage Route Freight (Bolivar - Rotterdam)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1,000 metric tonnes (MT)		
Pricing	In USD per MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 0.01 USD per MT.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.13 EEX Asia Baltic Panamax P1A TA Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJT1	NP1A	EEX Asia Baltic Panamax P1A TA Freight Future
Subject of the contract	The monthly price index for P1A Panamax Transatlantic Freight (Index). The Index is the arithmetic average of the last 7 daily spot price assessments for “P1A Panamax Dry Bulk Trip Time Charter Freight (Transatlantic Round Voyage)” of the respective month as published by Baltic Exchange except for December contracts where the last 7 daily spot prices including those for the Last Registration Day are decisive for the Index calculation.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.14 EEX Asia Baltic Panamax P1E TA Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJW5	NP1E	EEX Asia Baltic Panamax P1E TA Freight Future
Subject of the contract	The monthly price index for P1A Panamax Transatlantic Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “P1A Panamax Dry Bulk Trip Time Charter Freight (Transatlantic Round Voyage)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.15 EEX Asia Baltic Panamax Far Est P2A Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJU9	NP2A	EEX Asia Baltic Panamax Far Est P2A Freight Future
Subject of the contract	The monthly price index for P2A Panamax Far East Freight (Index). The Index is the arithmetic average of the last 7 daily spot price assessments for “P2A Panamax Dry Bulk Trip Time Charter Freight (Skaw – Gibraltar / Cont Trip Far East)” of the respective month as published by Baltic Exchange except for December contracts where the last 7 daily spot prices including those for the Last Registration Day are decisive for the Index calculation.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.16 EEX Asia Baltic Panamax Far Est P2E Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJX3	NP2E	EEX Asia Baltic Panamax Far Est P2E Freight Future
Subject of the contract	The monthly price index for P2A Panamax Far East Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “P2A Panamax Dry Bulk Trip Time Charter Freight (Skaw – Gibraltar / Cont Trip Far East)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.17 EEX Asia Baltic Panamax Pacific P3A Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJV7	NP3A	EEX Baltic Panamax Pacific P3A Freight Future
Subject of the contract	The monthly price index for P3A Panamax Pacific Freight (Index). The Index is the arithmetic average of the last 7 daily spot price assessments for “P3A Panamax Dry Bulk Trip Time Charter Freight (Japan – South Korea / Pacific Round Voyage)” of the respective month as published by Baltic Exchange, except for December contracts where the last 7 daily spot prices including those for the Last Registration Day are decisive for the Index calculation.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.1.18 EEX Asia Baltic Panamax Pacific P3E Freight Future

ISIN Code/ Short Code/ Name	XC000A2GGJY1	NP3E	EEX Asia Baltic Panamax Pacific P3E Freight Future
Subject of the contract	The monthly price index for P3A Panamax Pacific Freight (Index). The Index is the arithmetic average of all daily spot price assessments for “P3A Panamax Dry Bulk Trip Time Charter Freight (Japan – South Korea / Pacific Round Voyage)” of the respective month as published by Baltic Exchange.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	1 day		
Pricing	In USD per day with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD per day.		
Registration days	Registration days for the futures will be determined by the Exchange.		
Business days	ECC business days are all TARGET2 days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following USD settlement day.		
Last registration day	Last registration day for the futures will be determined by the Exchange.		

Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last registration day based on the difference between the settlement price of the exchange day before the last registration day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

5.2 Contract Specifications for Options on Freight Futures

5.2.1 Options on EEX Asia Baltic Capesize 4TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	XC000A2GGJ49	A2GGJ4	ONCT	EEX Asia Baltic Capesize 4TC Freight Option
Underlying	Capesize TC4 Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.			
Minimum price fluctuation	USD 0.01 per Future			
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 36 consecutive months			
Last registration day	The last registration day for Capesize 4TC Freight Option will be determined by the Exchange.			

Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the Clearing system between 08:00 a.m. and 06:45 p.m. CET (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m. CET, until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

5.2.2 Options on EEX Asia Baltic Capesize 5TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	XC000A2GGJ56	A2GGJ5	ONCP	EEX Asia Baltic Capesize 5TC Freight Option
Underlying	Capesize TC5 Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day.			

	The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.
Pricing for option premium	In USD/Future with two decimal places after the point.
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.
Minimum price fluctuation	USD 0.01 per Future
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 36 consecutive months
Last registration day	The last registration day for Capesize 5TC Freight Option will be determined by the Exchange.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the Clearing system between 08:00 a.m. and 06:45 p.m. CET (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m. CET, until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible.

	All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

5.2.3 Options on EEX Asia Baltic Panamax 4TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	XC000A2GGJ64	A2GGJ6	ONPT	EEX Asia Baltic Panamax 4TC Freight Option
Underlying	Panamax 4TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading.			

	The management board of the exchange is entitled to change the number of tradable option series at any given time.
Minimum price fluctuation	USD 0.01 per Future
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 36 consecutive months
Last registration day	The last registration day for Panamax 4TC Freight Option will be determined by the Exchange.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the Clearing system between 08:00 a.m. and 06:45 p.m. CET (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m. CET, until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

5.2.4 Options on EEX Asia Baltic Panamax 5TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	XC000A2GGJ72	A2GGJ7	ONP5	EEX Asia Baltic Panamax 5TC Freight Option

Underlying	Panamax 5TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.
Pricing for option premium	In USD/Future with two decimal places after the point.
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.
Minimum price fluctuation	USD 0.01 per Future
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 36 consecutive months
Last registration day	The last registration day for Panamax 5TC Freight Option will be determined by the Exchange.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the Clearing system between 08:00 a.m. and 06:45 p.m. CET (Exercise Period) on the Last Registration Day.

	Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m. CET, until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

5.2.5 Options on EEX Asia Baltic Supramax 6TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	XC000A2GGJ80	A2GGJ8	ONTS	EEX Asia Baltic Supramax 6TC Freight Option
Underlying	Supramax 6TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at			

	Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.
Pricing for option premium	In USD/Future with two decimal places after the point.
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.
Minimum price fluctuation	USD 0.01 per Future
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 36 consecutive months
Last registration day	The last registration day for Supramax 6TC Freight Option will be determined by the Exchange.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the Clearing system between 08:00 a.m. and 06:45 p.m. CET (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m. CET, until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.

Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

5.2.6 Options on EEX Asia Baltic Supramax 10TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	XC000A2GGJ98	A2GGJ9	ONPS	EEX Asia Baltic Supramax 10TC Freight Option
Underlying	Supramax 10TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.			
Minimum price fluctuation	USD 0.01 per Future			
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 36 consecutive months			

Last registration day	The last registration day for Supramax 10TC Freight Option will be determined by the Exchange.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the Clearing system between 08:00 a.m. and 06:45 p.m. CET (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m. CET, until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

5.2.7 Options on EEX Asia Baltic Handysize 6TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	XC000A2GGKA9	A2GGKA	ONHT	EEX Asia Baltic Handysize 6TC Freight Option
Underlying	Handysize 6TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			

Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.
Pricing for option premium	In USD/Future with two decimal places after the point.
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.
Minimum price fluctuation	USD 0.01 per Future
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 36 consecutive months
Last registration day	The last registration day for Handysize 6TC Freight Option will be determined by the Exchange.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the Clearing system between 08:00 a.m. and 06:45 p.m. CET (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m. CET, until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a

	procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

5.2.8 Options on EEX Asia Baltic Handysize 7TC Freight Futures

ISIN Code/ WKN/ Short Code/ Name	XC000A2RN4K6	A2RN4K	ONH7	EEX Asia Baltic Handysize 7TC Freight Option
Underlying	Handysize 7TC Freight Future (Future) with the same maturity, at which the delivery period corresponds to the maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system.			

	At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.
Minimum price fluctuation	USD 0.01 per Future
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 36 consecutive months
Last registration day	The last registration day for Handysize 7TC Freight Option will be determined by the Exchange.
Expiry day	Options which have not been exercised expire upon the end of the last registration day.
Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the Clearing system between 08:00 a.m. and 06:45 p.m. CET (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m. CET, until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing mem-bers supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

5.3 Contract Specification for Financial Futures on Iron Ore

5.3.1 EEX Asia Plats/TSI Iron Ore 62% Fe CFR China Future

ISIN Code/WKN/Short Code/Name	XC000A2GGKB7	A2GGKB	NIOT	EEX Asia Plats/TSI Iron Ore 62% Fe CFR China Future
Subject of the contract	The monthly price index for Iron Ore 62% Fe CFR China (Index). The Index is the arithmetic average of all daily price assessments for “62% Fe Iron Ore Fines, CFR China Port” of the respective month as published by TSI - The Steel Index - in the “Iron Ore Daily Edition” in Section "TSI Benchmark Iron Ore Prices".			
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 47 months The exact number of the cleared delivery periods is established by the management board of ECC and the exchange.			
Contract volume	100 metric tonnes (t)			
Pricing of transactions	In USD per t to the second decimal place after the point			
Minimum price fluctuation	Minimum price fluctuation is 0.01 USD per t multiplied with the contract volume.			
Registration days	Registration days will be determined by the exchange.			
Business days	ECC business days are all TARGET days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day.			
Last registration day	The last registration day will be determined by the exchange.			
Fulfilment	Fulfilment takes place by cash settlement on the ECC business day following the Last Registration Day based on the difference between the settlement price of the exchange day before the last trading day and the Index. If this day is not a USD settlement day at Clearstream Banking SA, cash settlement takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Index. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement with non-clearing members and their own clients is the responsibility			

	of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

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5.4 Contract Specifications for Options on Iron Ore Futures

5.4.1 Options on EEX Asia Plats/TSI Iron Ore 62% Fe CFR China Futures

ISIN Code/ WKN/ Short Code/ Name	XC000A2GGKC5	A2GGKC	ONOI	EEX Asia Plats/TSI Iron Ore 62% Fe CFR China* Option
Underlying	Iron Ore 62% Fe China Future with the same maturity.			
Call	The buyer of a call option is entitled to receive respective long positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the call option receives respective short positions of the underlying future after the call option is exercised and assigned at the exercise price on the Last Registration Day.			
Put	The buyer of a put option is entitled to receive respective short positions of the underlying future at the exercise price of the option on the Last Registration Day. The seller of the put option receives respective long positions of the underlying future at the exercise price after the put option is exercised and assigned on the Last Registration Day.			
Option premium	The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC business day following the purchase of the option. If this day is not a USD settlement day at Clearstream Banking SA, the payment takes place on the following ECC business day which is also a USD settlement day at Clearstream Banking SA. The option premium is credited to the seller of the option on the same day.			
Pricing for option premium	In USD/Future with two decimal places after the point.			
Tradable option series	An option series is the total number of call and put options with the same Underlying, the same exercise price and the same maturity which can be traded in the system. At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading. The management board of the exchange is entitled to change the number of tradable option series at any given time.			
Minimum price fluctuation	USD 0.01 per Future			
Maturity periods	The following maturity periods for call and put options are currently set up in the ECC Clearing System: - Up to 48 consecutive months			
Last registration day	The last registration day will be determined by the Exchange.			
Expiry day	Options which have not been exercised expire upon the end of the last registration day.			

Exercise/Automatic Exercise	The option can only be exercised on the Last Registration Day (European Style). Said exercise is carried out by means of an entry into the Clearing system between 08:00 a.m. and 06:45 p.m. CET (Exercise Period) on the Last Registration Day. Options which are in the money in relation to the Final Settlement Price are exercised automatically at the end of the Exercise Period if the trading participant has maintained in the system the desired in the money minimum amount and if the trading participant has not made a deviating entry into the system by that time. Exercises only become effective at 06:45 p.m., until that time they can be changed or deleted at any time.
Assignment	If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put option) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible. All assignments which have been executed for the agent position ac-count of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process. ECC AG informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.
Fulfilment	Options are fulfilled by booking in the corresponding futures position at the respective exercise price after the option is exercised.

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6. HUPX - Hungarian Power Exchange

6.1 Contract Specification for Spot Contracts on Power

6.1.1 Hour Contracts on Power in Auction Trading

Usually, 24 individual hours are traded. The following description applies to the hour i with 1 ≤ i ≤ 24.

Product group / Name	HUPX_ST_POWER_MVR	Hungarian Power Day-ahead MAVIR
Subject of the contract	Delivery or purchase of electricity in the MAVIR delivery area on the voltage level defined by the Hungarian TSO MAVIR during the time from (i-1)00 o'clock until i00 o'clock CET of one calendar day.	
Trading days	Trading days for Hour Contracts on Power will be determined by HUPX.	
Business days	ECC business days are all calendar days. Cash settlement and physical settlement (nomination) takes place on these days.	
Quotation	in the unit € / MWh	
Subject of the Contract	0.1 MW of constant output; this means a constant output during the period of time from (i-1)00 o'clock until i00 o'clock CET in the case of Hour Contracts.	
Tradeable Delivery Periods	Within a daily auction the Hourly Contracts for the next calendar day following the trading day are tradeable.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 3 cannot be traded. For the purposes of pricing 23 hours are considered in this case.

6.1.2 15-Minute Contracts on Power in Continuous Trading

Product group / Name	HUPX_IT_POWER_MVR	Hungarian Power Intraday MAVIR
Subject of the contract	Delivery or purchase of electricity with a constant output during the quarter of an hour* in the Hungarian Electricity Transmission Grid owned by MAVIR. 96 consecutive trade contracts are available for a day. * four 15-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:15, 00:15-00:30, 00:30-00:45, 00:45-01:00)	
Quotation	In the unit € per MWh	
Minimum price fluctuation	0.01 points; this corresponds to 0.01 €/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.025 MWh	
Tradable blocks	The blocks specified below can be traded as combined orders: 1. Hourly blocks of underlying quarterly hours for all 24 hours of each trading day 2. Base load block: Delivery and/or purchase of power with a constant output during the period of time from 00:00 (CET) until 00:00 (CET)** of any given calendar day. 3. Peak load block: Delivery and/or purchase of power with a constant output during the period of time from 09:00 (CET) until 20:00 (CET) of any given calendar day. 4. Freely definable blocks: User defined number of tradable quarterly hours, which depend on each other in their execution. ** On the day of the switch from daylight saving time to standard time 100 delivery quarterly hours can be traded and on the day of the switch from standard time to daylight saving time 92 delivery quarterly hours can be traded. All time specifications refer to Germany.	
Tradable delivery periods	All delivery contracts of the following day are introduced into trading on every day. The exact time of the introduction into trading is determined by the management board. Trading for a given delivery quarterly hour or for a tradable block ends 60 minutes before the commencement of physical delivery or before the first delivery of a tradable block.	

7. HUDEX - Hungarian Derivative Energy Exchange

7.1 Contract Specification for Financial Futures on Power

7.1.1 Hungarian Base Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	HU0006915982	F601*	Hungarian Base Day Future
	HU0006915990	F602*	
	HU0006916006	F603*	
	HU0006916014	F604*	
	HU0006916022	F605*	
	HU0006916030	F606*	
	HU0006916048	F607*	
	HU0006916055	F608*	
	HU0006916063	F609*	
	HU0006916071	F610*	
	HU0006916089	F611*	
	HU0006916097	F612*	
	HU0006916105	F613*	
	HU0006916113	F614*	
	HU0006916121	F615*	
	HU0006917467	F616*	
	HU0006917475	F617*	
	HU0006917483	F618*	
	HU0006917491	F619*	
	HU0006917509	F620*	
	HU0006917517	F621*	
	HU0006917525	F622*	
	HU0006917533	F623*	
	HU0006917541	F624*	
	HU0006917558	F625*	
	HU0006917566	F626*	
	HU0006917574	F627*	
	HU0006917582	F628*	
	HU0006917590	F629*	
	HU0006917608	F630*	

	HU0006918655 HU0006918663 HU0006918671 HU0006918689	F631* F632* F633* F634*	
	HU0006918697 HU0006918705 HU0006918713 HU0006918721 HU0006918739	W6B1* W6B2* W6B3* W6B4* W6B5*	Hungarian Base Weekend Future
	HU0006688209 HU0006688241 HU0006688191 HU0006688233 HU0006688274	F6B1* F6B2* F6B3* F6B4* F6B5*	Hungarian Base Week Future
	HU0006688175	F6BM	Hungarian Base Month Future
	HU0006688258	F6BQ	Hungarian Base Quarter Future
	HU0006688217	F6BY	Hungarian Base Year Future
Underlying	Index based on the mean value of all auction prices of the hourly contracts traded on the Day Ahead Auction of HUPX for the market area of Hungary for the hours between 00:00 (CET) and 24:00 (CET) for all days of the respective delivery period (Final Settlement Price).		
Trading days	Trading days for Hungarian Base Futures will be determined by HUDEX.		
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of Hungarian Base Futures take place on these days.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (Hungarian Base Day Future) - the current and the next 4 weekends (Hungarian Base Weekend Future) - the current and the next 4 weeks (Hungarian Base Week Future) - the current and the next 6 months (Hungarian Base Month Future) - the respective next 7 full quarters (Hungarian Base Quarter Future)		

	- the respective next 6 full years (Hungarian Base Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and HUDEX.
Contract volume	The contract volume is calculated by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. The maximum amount of power per day is usually 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively
Cascading	Each open position of a Hungarian Base Year Future is replaced with equal positions of the three Hungarian Base Month Futures for the delivery months from January through to March and three Hungarian Base Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a Hungarian Base Quarter Future is replaced with equal positions of the three Hungarian Base Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for Hungarian Base Futures will be determined by HUDEX.
Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

7.1.2 Hungarian Peak Futures with Different Delivery Periods

ISIN Code/ WKN/ Short Code/ Name	HU0006920396	P601*	Hungarian Peak Day Future
	HU0006920404	P602*	
	HU0006920412	P603*	
	HU0006920420	P604*	
	HU0006920438	P605*	
	HU0006920446	P606*	
	HU0006920453	P607*	
	HU0006920461	P608*	
	HU0006920479	P609*	
	HU0006920487	P610*	
	HU0006920495	P611*	
	HU0006920503	P612*	
	HU0006920511	P613*	
	HU0006920529	P614*	
	HU0006920537	P615*	
	HU0006921899	P616*	
	HU0006921907	P617*	
	HU0006921915	P618*	
	HU0006921923	P619*	
	HU0006921931	P620*	
	HU0006921949	P621*	
	HU0006921956	P622*	
	HU0006921964	P623*	
	HU0006921972	P624*	
	HU0006921980	P625*	
	HU0006921998	P626*	
	HU0006922004	P627*	
	HU0006922012	P628*	
	HU0006922020	P629*	
	HU0006922038	P630*	
	HU0006922046	P631*	
	HU0006922053	P632*	
	HU0006922061	P633*	
	HU0006922079	P634*	

	HU0006922087 HU0006922095 HU0006922103 HU0006922111 HU0006922129	W6P1* W6P2* W6P3* W6P4* W6P5*	Hungarian Peak Weekend Future
	HU0006918747 HU0006918754 HU0006918762 HU0006918770 HU0006918788	F6P1* F6P2* F6P3* F6P4* F6P5*	Hungarian Peak Week Future
	HU0006688183	F6PM	Hungarian Peak Month Future
	HU0006688225	F6PQ	Hungarian Peak Quarter Future
	HU0006688266	F6PY	Hungarian Peak Year Future
Underlying	Index based on the mean value of all auction prices of the hourly contracts traded on the Day Ahead Auction of HUPX for the market area of Hungary for the hours between 08:00 (CET) and 20:00 (CET) for all days from Monday to Friday (Peak) and between 08:00 (CET) and 20:00 (CET) for the days Saturday and Sunday (Peak-Day/ Weekend), respectively, of the respective delivery period (Final Settlement Price).		
Trading days	Trading days for Hungarian Peak Futures will be determined by HUDEX.		
Business days	ECC business days are all TARGET days. Cash settlement and margin calculation of Hungarian Base Futures take place on these days.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - the current and the next 33 days (Hungarian Peak Day Future) - the current and the next 4 weekends (Hungarian Peak Weekend Future) - the current and the next 4 weeks (Hungarian Peak Week Future) - the current and the next 6 months (Hungarian Peak Month Future) - the respective next 7 full quarters (Hungarian Peak Quarter Future) - the respective next 6 full years (Hungarian Peak Year Future) The exact number of the cleared delivery periods is established by the management board of ECC and HUDEX.		

Contract volume	The contract volume is calculated from by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective contract. This quantity amounts to 12 MWh.
Pricing of transactions	In €/MWh with two decimal places after the point.
Minimum price fluctuation	€0.01 per MWh; Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively.
Cascading	Each open position of a Hungarian Peak Year Future is replaced with equal positions of the three Hungarian Peak Month Futures for the delivery months from January through to March and three Hungarian Peak Quarter Futures for the second through to the fourth delivery quarter whose delivery periods taken together correspond to the delivery year on the last trading day. Each open position of a Hungarian Peak Quarter Future is replaced with equal positions of the three Hungarian Peak Month Futures whose delivery periods taken together correspond to the delivery quarter on the last trading day.
Last trading day	The last trading day for Hungarian Peak Futures will be determined by HUDEX.
Fulfilment	Fulfilment by means of cash settlement based on the Final Settlement Price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) Final Settlement Price in cash on the day of execution. Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.

* The numbering provides a revolving designation for the respective next and all consecutive tradable maturities.

8. PXE - Power Exchange Central Europe

8.1 Contract Specification for Spot Contracts on Power

8.1.1 Hour Contracts on Power in Auction Trading

Usually, 24 individual hours are traded.
The following description applies to the hour i with 1 ≤ i ≤ 24.

Product group / Name	PXE_ST_POWER_OTE	OTE Czech Power Day-Ahead
Subject of the contract	Financial settlement for deliveries or purchases of electricity with a constant rate of 1 MW into the market area of the Czech market operator OTE during the time from (i-1)00 o'clock until i00 o'clock CET of one calendar day initiated by PXE participants either via PXE Monitor or as physical fulfilment of Czech Financial Futures positions.	
Trading days	Trading days for Hour Contracts on Power will be determined by OTE.	
Business days	ECC business days are all TARGET days. Cash settlement takes place on these days.	
Quotation	In EUR/MWh with two decimal places after the point.	
Tradeable Delivery Periods	Within a daily auction the Hourly Contracts for the next calendar day following the trading day are tradeable.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 3 cannot be traded. For the purposes of pricing 23 hours are considered in this case.

9. NXE - NOREXECO ASA

9.1 Contract Specifications for Financial Futures on Pulp

9.1.1 Financial Futures on Pulp NBSK

ISIN Code/ Short Code/ Name	NO0010437619	NFNM	NXE Pulp NBSK Month Futures
Subject of the contract	Future for Northern Bleached Softwood Kraft (NBSK) Pulp, standard dryness 90% air dry, standard strength characteristic, brightness 88 and standard ECF/TCF, Price reference CIF North Atlantic or North Sea Port (European Port). Index provider is FOEX.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	The contract volume is 1 metric tonne NBSK Pulp.		
Pricing	In USD/MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD/tonne		
Cascading	No Cascading.		
Trading days	Trading days for the futures will be determined by NOREXECO ASA.		
Business days	ECC business days are all TARGET days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is a US holiday, the cash settlement will take place on the following business day.		
Last trading day	The last trading day for the futures will be determined by NOREXECO ASA.		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the Clearing Member and ECC AG. Cash settlement between Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.		

9.1.2 Financial Futures on Pulp BHKP

ISIN Code/ Short Code/ Name	NO0010437627	NFBM	NXE Pulp BHKP Month Futures
Subject of the contract	Future for Bleached Hardwood Kraft Pulp, standard dryness 90% air dry, standard strength characteristic, brightness 88 and standard ECF/TCF, Price reference CIF North Atlantic or North Sea Port (European Port). Index provider is FOEX.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	The contract volume is 1 metric tonne BHKP Pulp.		
Pricing	In USD/MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 USD/tonne		
Cascading	No Cascading.		
Trading days	Trading days for the futures will be determined by NOREXECO ASA.		
Business days	ECC business days are all TARGET days. Margin calculation and cash settlement of the futures take place on these days. Cash settlement in USD is processed on USD settlement days only. If the day is a US holiday, the cash settlement will take place on the following business day.		
Last trading day	The last trading day for the futures will be determined by NOREXECO ASA.		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the Clearing Member and ECC AG. Cash settlement between Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.		

9.1.3 Financial Futures on Recovered Paper Fastmarket FOEX PIX OCC 1.04 EUROPE

ISIN Code/ Short Code/ Name	NO0010437635	NFOM	NXE Recovered Paper Fastmarket FOEX PIX OCC 1.04 EUROPE Month Futures
Subject of the contract	Future for Recovered Paper FOEX PIX OCC 1.04 EUROPE dd. Index provider is FOEX.		
Delivery periods	The following delivery periods are currently set up in the ECC Clearing System: - The current and the next 35 months The exact number of the cleared delivery periods is established between the management board of ECC and the exchange.		
Contract volume	The contract volume is 1 metric tonne Recovered Paper.		
Pricing	In EUR/MT with two decimal places after the point.		
Minimum price fluctuation	The minimum price fluctuation is 1.00 EUR/tonne		
Cascading	No Cascading.		
Trading days	Trading days for the futures will be determined by NOREXECO ASA.		
Business days	ECC business days are all TARGET days. Margin calculation and cash settlement of the futures take place on these days.		
Last trading day	The last trading day for the futures will be determined by NOREXECO ASA.		
Fulfilment	Fulfilment by means of cash settlement based on the final settlement price on the settlement day following the last trading day. The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. Fulfilment is carried out between the Clearing Member and ECC AG. Cash settlement between Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.		

10. SEEPEX

10.1 Contract Specification for Spot Contracts on Power

10.1.1 Hour Contracts on Power in Auction Trading

Product group / Name	SEEPEX_ST_POWER_EMS	Serbian Power Day-Ahead EMS
Subject of the contract	Delivery or purchase of electricity in the EMS delivery area on the voltage level defined by the Serbian TSO EMS during the time from (i-1)00 o'clock until i00 o'clock CET of one calendar day.	
Trading days	Trading days for Hour Contracts on Power will be determined by SEEPEX.	
Business days	ECC business days are all calendar days. Cash settlement and physical settlement (nomination) takes place on these days.	
Quotation	In the unit € per MWh	
Trading Unit	0.1 MW of constant output; this means a constant output during the period of time from (i-1)00 o'clock until i00 o'clock CET in the case of Hour Contracts.	
Tradable Delivery Periods	Within a daily auction the Hourly Contracts for the next calendar day following the trading day are tradable.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 3 cannot be traded. For the purposes of pricing 23 hours are considered in this case.

11. SEMOPX – Single Electricity Maket Operator Power Exchange

11.1 Contract Specification for Spot Contracts on Power

11.1.1 Hour Contracts on Irish Power in Day Ahead Auction Trading

Usually, 24 individual hours are traded. The following description applies to the hour i with 1 ≤ i ≤ 24.

Product group / Name	SEMOPX_ST_POWER_EGRD	Irish Power Day-ahead
Subject of the contract	Delivery or purchase of electricity in the Eirgrid delivery area on the voltage level defined by the Irish TSO Eirgrid during the time from (i-1)00 o'clock until i00 o'clock CET of one calendar day.	
Trading days	Trading days for Hour Contracts on Power will be determined by SEMOPX.	
Business days	ECC business days are all TARGET2 days. Cash settlement takes place on these days and physical settlement takes place on every calendar day.	
Quotation	in the unit € / MWh	
Minimum price fluctuations	0.001 points; this corresponds to 0.001 €/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.1 MWh.	
Tradeable Delivery Periods	Within a daily auction the Hourly Contracts for the next calendar day following the trading day are tradeable.	

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 3 cannot be traded. For the purposes of pricing 23 hours are considered in this case.

11.1.2 Hour Contracts on Northern Irish Power in Day Ahead Auction Trading

Usually, 24 individual hours are traded. The following description applies to the hour i with 1 ≤ i ≤ 24.

Product group / Name	SEMOPX_ST_POWER_SONI	Northern Irish Power Day-ahead
Subject of the contract	Delivery or purchase of electricity in the Eirgrid delivery area on the voltage level defined by the Northern Irish TSO SONI during the time from (i-1)00 o'clock until i00 o'clock CET of one calendar day.	
Trading days	Trading days for Hour Contracts on Power will be determined by SEMOPX.	
Business days	ECC business days are all TARGET2 days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET2 days except for UK Bank Holidays. Delivery will take place on every calendar day.	
Quotation	in the unit GBP / MWh	
Minimum price fluctuations	0.001 points; this corresponds to 0.001 GBP/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.1 MWh.	

Tradeable Delivery Periods	Within a daily auction the Hourly Contracts for the next calendar day following the trading day are tradeable.

On the day of the switch from summer time to winter time, 1 ≤ i ≤ 25 applies. On the day of the switch from winter time to summer time, 1 ≤ i ≤ 23 applies; in this case the hour no. 3 cannot be traded. For the purposes of pricing 23 hours are considered in this case.

11.1.3 Half-Hour Contracts on Irish Power in Continuous Trading

Product group / Name	SEMOPX_IT_POWER_EGRD	Irish Power Intraday
Subject of the contract	Delivery or purchase of electricity with a constant output during the half of an hour* in the Irish Electricity Transmission Grid owned by Eirgrid. 48 consecutive trade contracts are available for a day. * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)	
Quotation	In the unit € per MWh	
Minimum price fluctuation	0.01 points; this corresponds to 0.01 €/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh	
Tradable delivery periods	All delivery contracts of the following day are introduced into trading on every day. The exact time of the introduction into trading is determined by the SEMOPX.	

11.1.4 Half-Hour Contracts on Northern Irish Power in Continuous Trading

Product group / Name	SEMOPX_IT_POWER_SONI	Northern Irish Power Intraday
Subject of the contract	Delivery or purchase of electricity with a constant output during the half of an hour* in the Northern Irish Electricity Transmission Grid owned by SONI. 48 consecutive trade contracts are available for a day. * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)	
Quotation	In the unit € per MWh	
Minimum price fluctuation	0.01 points; this corresponds to 0.01 €/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh	
Tradable delivery periods	All delivery contracts of the following day are introduced into trading on every day. The exact time of the introduction into trading is determined by the SEMOPX.	

11.1.5 Half-Hour Contracts on Irish Power in first Intraday Auction Trading

Product group / Name	SEMOPX_IT1_POWER_EGRD	First Irish Intraday Power Auction

Subject of the contract	Delivery or purchase of electricity with a constant output during the half of an hour* in the Irish Electricity Transmission Grid owned by Eirgrid. 48 consecutive trade contracts are available for a day. * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)
Trading days	Trading days for Half-hour Contracts on Power will be determined by SEMOPX.
Business days	ECC business days are all TARGET2 days. Cash settlement takes place on these days and physical settlement takes place on every calendar day.
Quotation	in the unit EUR / MWh
Minimum price fluctuations	0.001 points; this corresponds to 0.001 €/MWh
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.
Tradeable Delivery Periods	Within a daily auction the half-hourly Contracts for the next calendar day following the trading day are tradeable. 48 half hour periods with auction at 17:30 GMT/BST (D-1) for delivery 23:00 (D-1)-23:00 (D) GMT/BST.

11.1.6 Half-Hour Contracts on Northern Irish Power in first Intraday Auction Trading

Product group / Name	SEMOPX_IT1_POWER_SONI	First Northern Irish Intraday Power Auction
Subject of the contract	Delivery or purchase of electricity with a constant output during the half of an hour* in the Irish Electricity Transmission Grid owned by SONI. 48 consecutive trade contracts are available for a day. * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)	
Trading days	Trading days for Half-hour Contracts on Power will be determined by SEMOPX.	
Business days	ECC business days are all TARGET2 days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET2 days except for UK Bank Holidays. Delivery will take place on every calendar day.	
Quotation	in the unit GBP / MWh	
Minimum price fluctuations	0.001 points; this corresponds to 0.001 GBP/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradeable Delivery Periods	Within a daily auction the half-hourly Contracts for the next calendar day following the trading day are tradeable. 48 half-hour periods with auction at 17:30 GMT/BST (D-1) for delivery 23:00 (D-1)-23:00 (D) GMT/BST.	

11.1.7 Half-Hour Contracts on Irish Power in second Intraday Auction Trading

Product group / Name	SEMOPX_IT2_POWER_EGRD	Second Irish Intraday Power Auction
Subject of the contract	Delivery or purchase of electricity with a constant output during the half of an hour* in the Irish Electricity Transmission Grid owned by Eirgrid. 24 consecutive trade contracts are available for a day. * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)	
Trading days	Trading days for Half-hour Contracts on Power will be determined by SEMOPX.	
Business days	ECC business days are all TARGET2 days. Cash settlement takes place on these days and physical settlement takes place on every calendar day.	
Quotation	in the unit EUR / MWh	
Minimum price fluctuations	0.001 points; this corresponds to 0.001 €/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradeable Delivery Periods	Within a daily auction the half-hourly Contracts for the current calendar day are tradeable. 24 half-hour periods with auction held in the morning of D at 08:00 (D) GMT/BST for delivery period 11:00-23:00 GMT/BST.	

11.1.8 Half-Hour Contracts on Northern Irish Power in second Intraday Auction Trading

Product group / Name	SEMOPX_IT2_POWER_SONI	Second Northern Irish Intraday Power Auction
Subject of the contract	Delivery or purchase of electricity with a constant output during the half of an hour* in the Irish Electricity Transmission Grid owned by SONI. 24 consecutive trade contracts are available for a day. * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)	
Trading days	Trading days for Half-hour Contracts on Power will be determined by SEMOPX.	
Business days	ECC business days are all TARGET2 days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET2 days except for UK Bank Holidays. Delivery will take place on every calendar day.	
Quotation	in the unit GBP / MWh	
Minimum price fluctuations	0.001 points; this corresponds to 0.001 GBP/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradeable Delivery Periods	Within a daily auction the half-hourly Contracts for the current calendar day are tradeable. 24 half-hour periods with auction held in the morning of D at 08:00 (D) GMT/BST for delivery period 11:00-23:00 GMT/BST.	

11.1.9 Half-Hour Contracts on Irish Power in third Intraday Auction Trading

Product group / Name	SEMOPX_IT3_POWER_EGRD	third Irish Intraday Power Auction
Subject of the contract	Delivery or purchase of electricity with a constant output during the half of an hour* in the Irish Electricity Transmission Grid owned by Eirgrid. 12 consecutive trade contracts are available for a day. * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)	
Trading days	Trading days for Half-hour Contracts on Power will be determined by SEMOPX.	
Business days	ECC business days are all TARGET2 days. Cash settlement takes place on these days and physical settlement takes place on every calendar day.	
Quotation	in the unit EUR / MWh	
Minimum price fluctuations	0.001 points; this corresponds to 0.001 €/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradeable Delivery Periods	Within a daily auction the half-hourly Contracts for the current calendar day are tradeable. 12 half-hour periods with auction held in the afternoon of D at 14:00 GMT/BST for delivery period 17:00-23:00 GMT/BST.	

11.1.10 Half-Hour Contracts on Northern Irish Power in third Intraday Auction Trading

Product group / Name	SEMOPX_IT3_POWER_SONI	third Northern Irish Intraday Power Auction
Subject of the contract	Delivery or purchase of electricity with a constant output during the half of an hour* in the Irish Electricity Transmission Grid owned by SONI. 48 consecutive trade contracts are available for a day. * two 30-minute contracts of the respective hour (e.g. hour 01 it will be 00:00-00:30, 00:30-01:00)	
Trading days	Trading days for Half-hour Contracts on Power will be determined by SEMOPX.	
Business days	ECC business days are all TARGET2 days. Payments in GBP will be processed on GBP settlement (non UK Banking Holidays) days only. GBP settlement days are all TARGET2 days except for UK Bank Holidays. Delivery will take place on every calendar day.	
Quotation	in the unit GBP / MWh	
Minimum price fluctuations	0.001 points; this corresponds to 0.001 GBP/MWh	
Trading unit	0.1 MW of constant output; this corresponds to 0.05 MWh.	
Tradeable Delivery Periods	Within a daily auction the half-hourly Contracts for the current calendar day are tradeable. 12 half-hour periods with auction held in the afternoon of D at 14:00 GMT/BST for delivery period 17:00-23:00 GMT/BST.	